## MINUTES OF MEETING OF BOARD OF DIRECTORS AUGUST 18, 2022

## THE STATE OF TEXAS COUNTY OF HARRIS HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

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The Board of Directors (the "Board") of Harris County Municipal Utility District No. 132 (the "District") met in regular session, open to the public, at the Atascocita Waste Water Treatment Plant, 5003 Atascocita Road, Humble, TX 77346, and via teleconference, at 3:00 p.m. on August 18, 2022, whereupon the roll was called of the members of the Board, to-wit:

Tim Stine, President Don House, Vice President Gregg Mielke, Secretary Michael Whitaker, Assistant Secretary Darrell Jamison, Assistant Secretary

All members of the Board were present, with Directors House, Mielke and Whitaker attending in person and Directors Stine and Jamison attending via teleconference, thus constituting a quorum. Also attending all or parts of the meeting were Mr. Joey Lopez, resident of the District; Mr. Kyle Adams of BGE, Inc. ("BGE"), engineers for the District; Ms. Lina Loaiza of Bob Leared Interests, Tax Assessor and Collector for the District ("Bob Leared"); Ms. Karrie Kay of Myrtle Cruz, Inc. ("MCI"), bookkeepers for the District; Mr. Allen Jenkins of Inframark ("Inframark"), operator of the District's facilities; and Ms. Kathleen Ellison and Ms. Jane Maher of Norton Rose Fulbright US LLP ("NRF"), attorneys for the District.

**Call to Order.** The Vice President called the meeting to order in accordance with notice posted pursuant to law, copies of certificates of posting of which are attached hereto as *Exhibit A*, and the following business was transacted:

1. **Public Comments**. The Vice President recognized Mr. Lopez, who presented to and reviewed with the Board his resume, a copy of which is attached hereto as *Exhibit B*. He expressed interest in the potential director vacancy and introduced himself and described his qualifications to serve on the Board. The Board thanked Mr. Lopez for his interest.

2. **Review Tax Assessor and Collector's Report and authorize payment of certain bills.** The Vice President recognized Ms. Loaiza, who reviewed with the Board the Tax Assessor and Collector's Report, a copy of which is attached hereto as *Exhibit C*. She reported that 98.9% of the District's 2021 taxes had been collected to date.

Upon motion by Director Whitaker, seconded by Director Mielke, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Tax Assessor and Collector's Report and to authorize payment of check numbers 1083 through 1085 from the Tax Account to the persons, in the amounts, and for the purposes stated in the report.

3. **Minutes.** Proposed minutes of the regular meeting of July 12, 2022, previously distributed to the Board, were presented for approval. Upon motion by Director Whitaker, seconded by Director Mielke, after full discussion and the question being put to the Board, the Board voted unanimously to approve the minutes of the meeting of July 12, 2022, as revised.

4. **Review Bookkeeper's Report, authorize payment of bills and approve Investment Report.** The Vice President recognized Ms. Kay, who reviewed the Bookkeeper's Report, the Investment Report, and the Deposit Collateral Report, copies of which are attached hereto as *Exhibit D.* 

Upon motion by Director Whitaker, seconded by Director Mielke, after full discussion and the question being put to the Board, the Board voted unanimously to accept the Bookkeeper's Report and to authorize payment of check numbers 1251 through 1272 from the Operating Account to the persons, in the amounts, for the purposes stated therein.

5. Adopt Resolution Reviewing Investment Policy and accept related party disclosures. The Vice President recognized Ms. Ellison, who presented to and reviewed with a Resolution Reviewing Investment Policy and Making Any Desirable Changes Thereto (the *"Resolution"*), a copy of which is attached hereto as *Exhibit E.* 

Ms. Ellison stated that the District reviews its investment policy and updates the List of Authorized Brokers attached to the policy on an annual basis.

Upon motion by Director Mielke, seconded by Director Whitaker, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Resolution.

6. **Review Operations Report and authorize District maintenance and termination of delinquent accounts.** The Vice President recognized Mr. Jenkins, who reviewed the Operations Report for July 2022, a copy of which is attached as *Exhibit F*. He reported a 100% accountability for the period June 29, 2022 through July 27, 2022.

Mr. Jenkins reviewed an estimate to repair or replace Lift Pump No. 2 at Lift Station No. 1. He stated that the estimate to repair is \$26,163.00 and the estimate to replace is \$57,697.00.

The Board discussed the final payment to Android Construction Services, check no. 1268. Mr. Jenkins stated that the payment can be held until he discusses outstanding issues with the contractor.

Mr. Jenkins reviewed the Executive Summary, the Major Maintenance Summary for July, and the delinquencies. He reported that 77 letters were mailed, 29 delinquent tags were hung, and six were disconnected for non-payment. He requested authorization to turn six accounts totaling \$1,248.46 to Collections Unlimited of Texas for collection.

Upon motion by Director Whitaker, seconded by Director Mielke, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Operations Report, to approve termination of the delinquent accounts in accordance with the terms of the District's Rate Order, to repair Lift Pump No. 2 at Lift Station No. 1 in the amount of \$26,163.00, and to hold check no. 1268 until Inframark discusses outstanding issues with Android Construction Services.

7. **Review Drought Contingency Plan.** The Vice President recognized Ms. Ellison, who presented to and reviewed with the Board the Order Adopting Amended and Restated Drought Contingency Plan (the "Drought Contingency Plan"), a copy of which is attached hereto as *Exhibit G*. She stated that there are no recommended changes to the Drought Contingency Plan at this time.

8. **Review Engineer's Report, authorize necessary capital projects and authorize capacity commitments.** The Vice President recognized Mr. Adams, who presented to and reviewed with the Board the Engineer's Report, a copy of which is attached hereto as *Exhibit H.* 

Mr. Adams stated that BGE has begun performing the 2022 tank inspections and will have updates at upcoming meetings.

Mr. Adams reported on the Waterline Replacement, Phase 2. He stated that the contractor, Android Construction Services, LLC, has now addressed all punchlist items from the final inspection. He presented Pay Estimate No. 15 & Final in the amount of \$190,612.28 for the Board's approval. He also presented payment of an invoice in the amount of \$3,156.25 to Ninyo & Moore for construction materials testing services.

Mr. Adams reported on the Waterline Replacement, Phase 3 and stated that BGE has received final approval from all agencies for the project and that BGE will be ready to begin advertising it for bids once authorized by the District. He estimated that the Phase 3 construction cost is approximately \$2,350,000.

Mr. Adams reported on the Waterline Replacement, Phase 4 and stated that BGE has started on the topo survey and design work for the Phase 4 waterline replacement project. He noted that Phase 4 will fill in the remaining areas between the first three phases and will have a similar quantity of waterline replacement as Phase 3.

Mr. Adams reported on the Rehabilitation of Lift Station Nos. 2 & 3. He stated that the contractor, T. Gray Utility & Rehab, has finished all punchlist items from the final inspection. He presented Pay Estimate No. 4 & Final in the amount of \$103,866.87 for approval.

Mr. Adams discussed the Lift Station No. 1 Site Improvements. He stated that BGE held the preconstruction meeting last week with the contractor, C3 Constructors, LLC, and that the Notice to Proceed should be issued effective August 22, 2022. He reported that Texas Department of Transpiration ("TxDOT") has agreed to relocate the permanent driveway into the facility as part of the roadway expansion project. He noted that BGE anticipates construction of the north lanes being complete by the end of the year, with the new permanent driveway to the site.

Mr. Adams discussed the drainage on Kings River Road. He stated that BGE held the preconstruction meeting last week with the contractor, Storm Water Solutions, LLC. He noted that the Notice to Proceed should be issued effective August 22, 2022. He noted that the project scope consists of lowering of the roadside ditch on the south side of Kings River Road, which will help facilitate drainage in the areas behind the houses on the east side of Kings Crown Ct.

Mr. Adams discussed the Point Holes 8 and 9 Drainage Improvements. He stated that E Zavala Landscaping has completed removal and replacement of the buckled concrete cart path on Point Hole 9 per their approved proposal from last month. He noted that they will be invoicing the work through Inframark.

Mr. Adams reported on the Drainage Channel Culvert Crossing near Point Hole 2. He stated that BGE is still in design on this project and verifying costs for construction of a 7'x4' RCB culvert crossing at the existing cart path crossing just east of the Point Hole 2 green. He stated that the new culvert will provide additional drainage capacity at the crossing and will be set at a

flowline that will help reduce standing water in the upstream and downstream areas of the channel.

Mr. Adams reported on the Sanitary Sewer Line at 7903 Pine Green Lane. He stated that BGE has submitted BGE's construction plans for this project to Harris County for review. He noted that the purpose of the project is to address multiple sags in the back-of-lot sanitary sewer line, which over time are causing clogs. He stated that the design will include a new, deeper sanitary sewer line in this area that can be installed via trenchless construction, with relatively minor impact on the surface.

Mr. Adams discussed the Additional Drainage Areas. He reported on the Drainage Channel Outfall to Atascocita Shores and stated that BGE had a call last month with Harris County Precinct 3 staff to discuss concerns and possible partnership options for the drainage channel between the bulkhead/weir and the outfall at Atascocita Shores Drive. He noted that Harris County Precinct 3 said they would review the situation and discuss it further with Harris County Flood Control District.

Mr. Adams reported on Atascocita Joint Operations Board ("AJOB") meeting and stated that the WWTP rehabilitation project was rebid, and the board is considering the options.

Mr. Adams stated that Stuckey's provided a revised proposal for maintenance of the drainage facilities, with a total annual budget of \$38,005. He noted that maintenance of the water plant and lift station facilities has been removed from their scope of services and added to Inframark's scope. Ms. Ellison presented and reviewed with the Board the Amended and Restated Maintenance Services Agreement (the "Agreement") with Stuckey's, a copy of which is attached hereto as *Exhibit I*. She stated that the Agreement revises the service area and scope of services performed by Stuckey's. She noted that the Agreement will be sent to Stuckey's for their review.

Upon motion by Director Whitaker, seconded by Director Mielke, after full discussion and the question being put to the Board, the Board voted unanimously to: (1) approve the Engineer's Report; (2) approve payment of Pay Estimate no. 15 & Final in the amount of \$190,612.28 to Android Construction Services, LLC and payment of the Ninyo & Moore invoice in the amount of \$3,156.25 for construction materials testing for waterline Replacement, Phase 2; (3) approve payment of Pay Estimate No. 4 & Final in the amount of \$103,886.87 to T. Gray Utility & Rehab for the Rehabilitation of Lift station Nos. 2 & 3; and (4) approve the Agreement with Stuckey's.

9. **Request from Judah Brown Project regarding water safety information.** The Vice President reviewed an email request from the Judah Brown Project requesting the Board add water safety information to water bills. A copy of the request is attached hereto as *Exhibit J*. Discussion ensued, and the Board decided to decline to participate in the project. The President stated that he would respond to the request.

10. **Consider FM 1960 Widening issues, including change orders and contractor damages.** Ms. Ellison stated that Change Order No. 27 was received from TxDOT in the amount of \$1,137.58. Upon motion by Director Mielke, seconded by Director Whitaker, after full discussion and the question being put to the Board, the Board voted unanimously to approve Change Order No. 27.

Ms. Ellison reported that NRF provided Webber, Inc. a letter requesting payment of outstanding damages, and that to date payment has not been received.

11. **Discuss potential Director vacancy.** It was the consensus of the Board to discuss the candidates at the next meeting. Ms. Ellison discussed moving the proposed special meeting date to September 8, 2022 at 3:00 p.m. It was the consensus of the Board to move the special meeting to the discussed date and time.

12. Discuss and take action in connection with District communications and website. There was no report.

13. **Other director and consultant reports.** There were no further reports.

THERE BEING NO FURTHER BUSINESS TO COME BEFORE THE BOARD, the meeting was adjourned.

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The above and foregoing minutes were passed and approved by the Board of Directors on September 15, 2022.

President, Board of Directors

ATTEST:

Secretary, Board of Directors



## HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 <u>NOTICE</u>

In accordance with chapter 551, Texas Government Code and Section 49.063, Texas Water Code, both as amended, take notice that the Board of Directors of Harris County Municipal Utility District No. 132 will meet in regular session, open to the public, at the **Atascocita Waste Water Treatment Plant, 5003 Atascocita Road, Humble, Texas 77346**, at **3:00 p.m.** on Thursday, **August 18, 2022**. In addition to attending the meeting in person, the general public and consultants may participate in the meeting by videoconference or teleconference. A **maximum** of two directors may attend by videoconference.

## Teleconference. dial: 1-346-248-7799, Meeting Id: 996 5368 3676.

Videoconference. join by computer or any smart device with the Zoom app. Join Zoom Meeting:

#### https://nortonrosefulbright.zoom.us/j/99653683676

- 1. Receive comments from the public (3 minutes maximum per person);
- 2. Approve minutes of meeting of July 21, 2022;
- 3. Approve Tax Assessor and Collector's Report, authorize payment of bills, and transfer of accounts to uncollectible roll;
- 4. Approve Bookkeeper's Report, authorize payment of bills, review investment report and any necessary changes;
- 5. Adopt Resolution Reviewing Investment Policy and accept related party disclosures;
- 6. Approve Operations Report, and authorize District maintenance and termination of delinquent accounts;
- 7. Review Drought Contingency Plan;
- 8. Approve Engineer's Report, authorize necessary capital projects, consider revisions to Stuckey's contract, and authorize capacity commitments;
- 9. Request from Judah Brown Project regarding water safety information;
- 10. Consider FM 1960 Widening issues, including change orders and contractor damages;
- 11. Discuss potential Director vacancy;
- 12. Discuss and take action in connection with District communications and website;
- 13. Other director and consultant reports, and such other matters as may properly come before it.



Exhibit A

If, during the course of the meeting covered by this Notice, the Board should determine that a closed or executive session of the Board should be held or is required in relation to any agenda item included in this Notice, then such closed or executive meeting or session, as authorized by the Texas Open Meetings Act, will be held by the Board at the date, hour, and place given in this Notice concerning any and all subjects for any and all purposes permitted by Sections 551.071-551.084 of the Texas Government Code and the Texas Open Meetings Act, including, but not limited to, Section 551.071 - for the purpose of a private consultation with the Board's attorney on any or all subjects or matters authorized by law.

Persons with disabilities who plan to attend this meeting and would like to request auxiliary aids or services are requested to contact the District's paralegal at (713) 651-5589 at least three business days prior to the meeting so that appropriate arrangements can be made.

## CERTIFICATE OF POSTING NOTICE OF MEETING OF BOARD OF DIRECTORS

THE STATE OF TEXAS COUNTY OF HARRIS HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

I hereby certify that on August 15 2022, I posted the Notice of Meeting of the Board of Directors of Harris County Municipal Utility District No. 132, a true copy of which is attached hereto, in a glass enclosed bulletin board located on the grounds of the District's water plant at 8502 Rebawood, Humble, Texas, within said political subdivision, as required by law.

EXECUTED this 15 day of August 2022.

Alen Just

then Notice at a Notice of states of the Court of Dissectors of the Capitoned Distance. Please post then Notice at a place convenient to the public as soon as possible. After posting has been accomplished Takese execute the enclosed Cartificate of Posting and ratem same to ma via encat as soon as available. Thank you very much

STLOV MARK YOURS

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## Jane Maher

From:The Texas Network <support@texasnetwork.com>Sent:Friday, August 12, 2022 10:06 PMTo:Jane MaherSubject:RE: HCMUD No. 132 August Posting

Posted https://www.hcmud132.com/meetings/index.html

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Thank you!

The Texas Network 281-445-3535 281-445-3535 (Text) 281-973-8299 (Fax) support@texasnetwork.com https://texasnetwork.com

From: Jane Maher <jane.maher@nortonrosefulbright.com>
Sent: Friday, August 12, 2022 10:34 AM
To: Russell Lambert <russ@texasnetwork.com>
Cc: The Texas Network <support@texasnetwork.com>
Subject: HCMUD No. 132 August Posting

Hi Russ,

Please post the attached agenda to the website and return the COP at your earliest convenience.

Thanks,

Jane Maher | Senior Paralegal Norton Rose Fulbright US LLP 1301 McKinney, Suite 5100, Houston, Texas 77010-3095, United States Tel +1 713 651 5589 | Fax +1 713 651 5246 jane.maher@nortonrosefulbright.com

## NORTON ROSE FULBRIGHT

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## JOEY LOPEZ, SHRM-CP

8915 PINE SHORES DR, HUMBLE, TX 77346 = (832) 597-4768 = JOEYLOPEZ7@GMAIL.COM

## CORE STRENGTHS & VALUE IMPACT

- Benefit Plan Administration
- Recruitment & Retention
- HR Policy & Procedures
- **Compensation Management**
- **Employee Relations** 
  - Training & Facilitation

- **HRIS** Technologies
- **Process Improvement**
- **Budget Oversight**

## **PROFESSIONAL EXPERIENCE**

## **City of Baytown, TX**

## HR Manager (2020-2022)

Champion organizational and workplace strategic development through a variety of areas including: Compensation, Benefits, Employee Relations, and Strategic Planning.

- Research market cost analysis, review compensation structure, and issue recommendations to City . management to ensure our compensation plans balance market competitiveness, sustainability, and stewardship of funds.
- Provided compensation analysis and worked directly in the negotiation process with Police and Fire . unions in crafting an agreed upon, competitive, and fiscally responsible compensation structure.
- . Responsible for management and oversight of the City's \$17,000,000 medical fund with executed plan strategies that have maintained employee health premiums for five years in a row without an increase.
- Direct management of the City's Wellness Center which includes monitoring service levels and crafting . strategies to drive employee engagement.

## HR Generalist (2013-2020)

Responsible for professional level HR support in: benefit administration, payroll, retirement, employee relations, legislative compliance, recruitment, and training.

- Responsible for the recruitment and retention of City personnel including:
  - Project manager for implementation of a City-wide applicant tracking software
    - Establishment of a City-wide hiring process working with multiple stakeholders and leaders across the City.
    - Transformed a paper-based application approach to a digital solution. 0
    - Implementation of a City-wide onboarding software
- Enhanced the new employee orientation process by revisioning, designing and establishing initiatives . that better aligned with new employee needs and our City values to ensure safety, belonging, and engagement with our organization.
- Responsible for conducing employee investigations and providing coaching and counseling to hiring . managers at all levels across the organization.
- Established a standardized retirement process that ensure departing employees receive pertinent information, concise explanation, walk-through, and follow-up. Cross-trained this process with other team members to train and develop the team and ensure knowledge is equally shared across the department.

#### Exhibit B

#### 2010-2022

## HARRIS COUNTY M.U.D. #132 TAX ASSESSOR/COLLECTOR'S REPORT

7/31/2022

Taxes Receivable: 8/31/2021	\$	54,782.03	
Reserve for Uncollectables	(	33,213.36)	
Adjustments		4,898.05	\$ 26,466.72
	±.		
Original 2021 Tax Levy	\$	479,780.16	
Adjustments		77,521.62	 557,301.78
Total Taxes Receivable			\$ 583,768.50
Prior Years Taxes Collected	\$	9,208.51	
2021 Taxes Collected ( 98.79	₴)	550,168.21	 559,376.72
Taxes Receivable at: 7/31/2022			\$ 24,391.78
2021 Receivables:			
Debt Service			
Maintenance		7,133.57	
bob leare	d inter	ests	
11111 Katy Freeway, Suite 725 Houston, Texas 77079-2197			932-9011 932-1150

		Month of 7/2022	Fiscal to Date 6/01/2022 - 7/31/2022
Beginning Cash Balance	\$	78,806.91	80,614.54
Receipts:			
Current & Prior Years Taxes Penalty & Interest Additional Collection Penalty Stale Dated Checks Refund - due to adjustments Rendition Penalty		1,859.45370.14488.951.00215.68	4,433.69- 653.46 557.43 1.00 8,259.51 .45
TOTAL RECEIPTS	\$	2,935.22	5,038.16
Disbursements:			
Atty's Fees, Delq. collection CAD Quarterly Assessment Refund - due to adjustments Transfer to General Fund Tax Assessor/Collector Fee Rendition Penalty CAD Portion Postage/Deliveries Supplies Records Maintenance Copies Mileage Expense Envelopes - May Del Stmts Positive Pay	_	8,043.83 20,000.00 2,344.76 90.02 233.70 30.00 245.00 46.41 25.00	51.611,009.008,201.0720,000.004,689.525.35296.72233.7030.00245.0092.8264.5050.00
TOTAL DISBURSEMENTS	(\$	31,058.72)	( 34,969.29)
CASH BALANCE AT: 7/31/2022	\$	50,683.41	50,683.41

Disbursements for month of August, 2022

Check@{	Payee	Description	Amount
1083	W/T to General Fund 8/15/ Skero Daron L & Jill S	22 Transfer to General Fund Refund - due to adjustments	\$ 5,000.00 123.54
1084 1085	Super Target Liquor Of Texas Bob Leared	2	92.14 2,787.62
TOTAL DIS	BURSEMENTS		\$ 8,003.30
Remaining	Cash Balance		\$ 42,680.11

AllegianceBank

## HISTORICAL COLLECTIONS DATA

Year	Collections Month Of 7/2022	Adjustments To Collections 7/2022	Total Tax Collections at 7/31/2022	Total Taxes Receivable at 7/31/2022	Collection Percentage
2021	2,075.13	154.35-	550,168.21	7,133.57	98.720
2020		61.33-	567,074.28	2,351.17	99.587
2019			559,570.33	2,567.88	99.543
2018			531,393.89	1,124.16	99.789
2017			566,480.64	793.22	99.860
016			567,751.32	635.05	99.888
015			577,150.48	491.64	99.915
014			596,220.43	337.11	99.943
2013			592,701.33	328.81	99.945
012			698,937.26	281.88	99.960
2011			987,519.33	566.48	99.943
2010			1,454,093.59	862.60	99.941
009			1,522,906.66	812.42	99.947
008			1,474,164.14	794.53	99.946
007			1,439,191.03	619.95	99.957
006			1,280,418.91	618.59	99.952
005			1,774,756.21	688.28	99.961
004			2,007,456.15	164.64	99.992
003			1,898,821.26	786.24	99.959
002			1,765,848.46	170.52	99.990
2001			1,702,889.94	176.40	99.990
000			1,606,559.30	191.10	99.988
.999			1,508,261.67	199.19	99.987
998			1,418,394.68	202.86	99.986
997			1,439,047.38	211.83	99.985
996			1,404,559.60	219.32	99.984
.995			1,351,231.35	223.73	99.983
.994			1,272,691.77	214.91	99.983
.993			1,190,627.58	212.39	99.982
992			1,118,809.31	211.68	99.981
991			1,064,724.10	199.63	99.981
990			1,010,235.99		100.000
989			1,038,281.57		100.000
988			1,084,280.96		100.000
987			1,084,794.90		100.000
986			1,157,367.54		100.000
985			1,158,289.16		100.000
984			970,629.19		100.000
	(Dercentage (	of collections same	nominal lost woom	98.810	)

## HISTORICAL TAX DATA

2021 2020	671,447,894					Levy
2019 2018 2017 2016 2015 2014 2013 2012 2011 2010 2009 2008 2009	647,086,623 624,598,203 591,690,143 601,692,478 591,708,588 564,425,627 523,529,946 474,682,503 451,286,318 449,659,888 434,510,941 454,980,097 440,463,925 411,626,399	11 / 11 23 / 23 33 / 33 40 / 40 52 / 52 63 / 63 73 / 73 84 / 84 63 / 63 56 / 56 78 / 78 01 / 56 01 / 51 02 / 67 01 / 82	$\begin{array}{c} .083000\\ .088000\\ .090000\\ .090000\\ .094300\\ .096100\\ .102400\\ .114000\\ .125000\\ .155000\\ .220000\\ .335000\\ .335000\\ .350000\\ .350000\end{array}$	77,521.62 77,102.44 71,348.96 36,148.39 21,498.01 23,831.22 50,423.60 68,355.55 44,328.86 40,300.52 131,465.45 114,475.12 132,656.05 165,583.65 137,381.75	10.62 3.24 122.08 245.70 329.61 266.62 324.17 274.77 1,166.21 655.83 464.49 595.67 882.02 1.272.22	557, 301.78 569, 425.45 562, 138.21 532, 518.05 567, 273.86 568, 386.37 577, 642.12 596, 557.54 593, 030.14 699, 219.14 988, 085.81 1, 454, 956.19 1, 523, 719.08 1, 474, 958.67 1, 439, 810.98
2006 2005 2004 2003 2002 2001 2000 1999 1998 1997 1996 1995 1994 1993 1992 1991 1990 1989 1989	366, 374, 335 386, 345, 294 358, 713, 310 339, 570, 610 304, 739, 010 284, 211, 440 247, 644, 090 223, 008, 520 206, 110, 430 199, 883, 920 188, 360, 160 177, 642, 980 174, 220, 060 165, 026, 400 155, 553, 340 157, 621, 010 155, 659, 125 159, 958, 894 155, 029, 730	01 / 82 01 / 73 01 / 39 04 / 35 07 / 35 16 / 39 15 / 40 11 / 34 32 / 32 00 / 00 00 / 00	350000 460000 560000 580000 600000 677500 677500 720520 746000 761000 722400 722000 679000 650000 650000 70000	186,042.05149,733.52196,911.56257,924.17238,424.45137,823.36137,047.67157,458.98111,247.6268,339.3299,171.0166,551.9918,255.631,074.65197.21199.63498.61-620.55-	1,273.32 $1,744.16$ $1,173.77$ $1,987.94$ $1,467.17$ $2,202.30$ $2,936.99$ $2,457.95$ $3,564.55$ $944.39$ $387.62$ $408.58$ $634.49$ $1,261.79$ $962.10$ $1,608.93$ $1,547.84$ $952.63$ $306.60$	1,281,037.50 1,775,444.49 2,007,620.79 1,899,607.50 1,766,018.98 1,703,066.34 1,606,750.40 1,508,460.86 1,418,597.54 1,439,259.21 1,404,778.92 1,351,455.08 1,272,906.68 1,190,839.97 1,119,020.99 1,064,923.73 1,010,235.99 1,038,281.57 1,084,280.96

## TAX RATE COMPONENTS

Year	Debt Service Rate	Debt Service Levy	Maintenance Rate	Maintenance Levy
2021			.083000	557,301.78
2020			.088000	569,425.45
2019			.090000	562,138.21
2018			.090000	532,518.05
2017	.009100	54,742.21	.085200	512,531.65
2016	.009600	56,779.47	.086500	511,606.90
2015	.015900	89,692.46	.086500	487,949.66
2014	.027500	143,906.44	.086500	452,651.10
2013	.030000	142,327.23	.095000	450,702.91
2012	.060000	270,665.49	.095000	428,553.65
2011	.125000	561,412.37	.095000	426,673.44
2010	.240000	1,042,356.66	.095000	412,599.53
2009	.240000	1,091,619.62	.095000	432,099.46
2008	.240000	1,056,686.79	.095000	418,271.88
2007	.250000	1,028,436.39	.100000	411,374.59
2006	.250000	915,026.77	.100000	366,010.73
2005	.360000	1,389,478.30	.100000	385,966.19
2004	.400000	1,434,014.82	.160000	573,605.97
2003	.400000	1,356,862.47	.160000	542,745.03
2002	.400000	1,217,944.17	.180000	548,074.81
2001	.510000	1,447,606.39	.090000	255,459.95
2000	.610000	1,507,873.39	.040000	98,877.01
1999 1998	.637500 .650000	1,419,400.43	.040000 .040000	89,060.43
1998	.680000	1,336,360.02 1,358,319.30	.040000	82,237.52 80,939.91
1997	.710000	1,336,987.94	.036000	67,790.98
1995	.727000	1,291,074.63	.034000	60,380.45
1995	.697000	1,213,701.75	.034000	59,204.93
1993	.690000	1,137,430.20	.032400	53,409.77
1992	.690000	1,072,395.08	.030000	46,625.91
1991	.649000	1,017,872.63	.030000	47,051.10
1990	.620000	963,609.76	.030000	46,626.23
1989	.620000	990,360.93	.030000	47,920.64
1988	.670000	1,037,811.82	.030000	46,469.14
1987	.670000	1,038,303.74	.030000	46,491.16
1986	.670000	1,107,766.12	.030000	49,601.42
1985	.670000	1,108,648.25	.030000	49,640.91
1984	.670000	929,030.84	.030000	41,598.35

Notes:

- \$ 215.68 REPORTED AS TAXES COLLECTED ON PREVIOUS REPORTS. TRANSFERRED TO REFUND OF ADJUSTMENTS DUE TO CAD C/R #23, 11. 0407-012-0860 2020 61.33 2021 62.21 9900-209-5564 2021 92.14
- \$ 1.00 STALE DATED CHECK #1011 ISSUED 1/22. 9900-228-2636

Tax Exemptions:	2021	2020	2019
Homestead	.20000	.20000	.20000
Over 65	40,000	40,000	40,000
Disabled	100,000	100,000	100,000

## Last Bond Premium Paid:

Payee	Date of Check	Amount
McDonald & Wessendorff	12/14/2021	400.00
01/24/2022 - 01/24/2023		

Adjustment Summary:		2021		
10/2021	/	CORR	002	56,070.28
11/2021	/	CORR	003	23,281.88
12/2021	/	CORR	004	7,155.43
1/2022	/	CORR	005	557.26
2/2022	/	CORR	006	1,093.50-
3/2022	/	CORR	007	1,866.86-
4/2022	/	CORR	008	543.69-
5/2022	/	CORR	009	104.16-
6/2022	/	CORR	010	5,795.19-
7/2022	/	CORR	011	139.83-
TOTAL				77,521.62

#### HARRIS COUNTY M.U.D. #132 Homestead Payment Plans

Account no.	Tax <u>Year</u>	Last Payment <u>Amount</u>	Last Payment <u>Date</u>	Balance <u>Due</u>
*Total Count	= 0			
(I) - BLI Contr	act (A) -	- Delinquent	Attorney	Contract

#### Standard Payment Plans

		Last	Last	
	Tax	Payment	Payment	Balance
Account no.	Year	Amount	Date	Due

\*Total Count 0



Myrtle Cruz, Inc.

3401 Louisiana St, STE 400 .Houston, Tx 77002-9552 . (713)759-1368 . fax 759-1264 . email first\_last@mcruz.com

#### HARRIS CO. MUD # 132

Cash Report for Meeting of August 18th, 2022

## GENERAL OPERATING FUND (1620P) : PNC/BBVA BANK 4940007577

Previous cash balance, July 21st, 2022

0.00

TIME DEPOSIT INVESTMENTS: Veritex Bank; 8/20/2021 due 8/20/2022 @0.30% Spirit of Texas; 8/22/21 due 8/22/2022 @.25% Bank of Brenham; 3/7/22 due 9/7/22 @.30% Lone Star Capital Bank; 12/27/21 due 12/27/22 @.35% Independent Bank; 1/6/2022 due 1/6/2023 @.10% Allegiance Bank; 1/08/22 due 1/08/23 @.45% Wallis State Bank; 3/8/22 due 3/8/23 @.12%	244,673.62 244,587.16 225,000.00 240,000.00 240,841.11 247,297.10 240,600.63
DEMAND DEPOSIT INVESTMENTS: Logic (Texstar); xxxxx2001 previous balance 5,828,443.40 7/20 maint tax 20,000.00	5,848,443.40
previous investments 7,511,443.02 deposits 20,000.00 ending investments	7,531,443.02
GENERAL OPERATING FUNDS AVAILABLE August 18th, 2022	\$7,531,443.02

Exhibit D

HARRIS CO. MUD # 132	
Cash Report for Meeting of August 18th, 2022 Page: 2	
GENERAL OPERATING FUND (1620R) : CENTRAL BANK 6009166	
Previous cash balance, July 21st, 2022	1,045,069.96
plus:1150: water & sewer revenueplus:2161: customer meter depositsplus:4202: inspection feesplus:4300: reg wtr auth revenueplus:4330: penalties & interest-svc acctsplus:06/30 interestplus:07/25 City of Houston SPA Apr ck 21017178plus:07/25 HC153 LS1 share ck 10454plus:07/25 HC151 LS1 exp share ck 1299	2,488.00
Total Deposits :	512,974.27
less:       07/11 dep ret.         less:       07/15 dep ret.         less:       07/19 dep ret.         less:       07/25 dep ret.         less:       07/28 dep ret.         less:       07/29 serv chrg.         less:       07/29 dep ret.	563.00 1,330.30 70.23 177.00
less checks completed at or after last meeting :	0.00
1211 Texas State Comptroller; holding 1212 West Harris County Regional Water Authority; Jun billing 6328 reg wtr auth assessm 115,606.50 6328 reg wtr auth assessm 54,660.10	
1213 Hudson Energy;       5 acts 5/23-6/22         6352       8502 Rebawood       5,431.66         6352       8411 FM 1960       1,282.27         6352       21305 Atascocita       35.37         6352       19441 W Lake Hstn       3,496.10         6352       7603       Diverse	10,392.18
1214 Centerpoint Energy; 5 loc 5/23-6/21	192.12
6352 21305 Atascocita 29.77 1248 West Harris County Regional Water Authority; holding 1249 Hudson Energy; holding 1250 Centerpoint Energy; 5 loc holding	$0.00 \\ 0.00 \\ 0.00$
Beginning cash balance, August 18th, 2022	1,374,052.75
less checks to be presented at this meeting : 1251 Tim Stine; 07/21,07/19 AJOB Director fees/exp 6310 director fees 6310 07/19 AJOB 150.00 6514 payroll taxes 22.95-	277.05
1252 Don House; 07/21 Director fees/exp 6310 director fees 150.00 6514 payroll taxes 11.48-	138.52
1253 Mike Whitaker; 07/21 Director fees/exp 6310 director fees 150.00 6514 payroll taxes 11.48-	138.52
1254 Gregg Mielke; 07/21 Director fees/exp 6310 director fees 150.00 6514 payroll taxes 11.48-	138.52
1255 Darrell Jamison; 07/21 Director fees/exp 6310 director fees 150.00 6514 payroll taxes 11.48-	103.52
6514 withholding 35.00- 1256 Norton Rose Fulbright; inv 9495376612/13 Jul legal 6320 legal fees 9,697.19	31,707.19

#### HARRIS CO. MUD # 132

Cash Report for Meeting of August 18th, 2022 Page : 3	
6320 Contract Prep 22,010.00	
1257 Myrtle Cruz Inc; Jul bookkeeping/exp 6333 bookkeeping expenses 2,070.00 6340 office expenses 288.09	2,358.09
1258 Inframark LLC; inv 81020 Jul 2022 Operations         6332 WT plants       1,500.00         6332 Lift Stations       750.00         6332 2878 residen eq       7,195.00         6332 1175 commerl eq       2,065.00         6340 office expenses       3,530.82         6335 fuel surcharge       60.16	15,100.98
6320       Contract Prep       22,010.00         1257       Myrtle Cruz Inc; Jul bookkeeping/exp	82,037.89
6322 7220574 gen eng 7,143.28 6322 7220567 KingsDrng 1,701.68 6322 7220222 LS1 site 2,914.71	
6322 7220570 pt hole2 6,059.16 6322 7221410 Ss rehab 3,417.85 1261 Atascocita Joint Operations Board; Aug Sch B&C 6201 schedule B cost 20,675.91 6201 schedule C cost 19,745.89	40,421.80
1262 Stuckey's LLC; inv 3307/3414 r&m 6335 r&m-general 7,875.00 6335 repair & maint-gener 2,300.00	10,175.00
1261 Atascocita Joint Operations Board; Aug Sch B&C         6201 schedule B cost       20,675.91         6201 schedule C cost       19,745.89         1262 Stuckey's LLC; inv 3307/3414 r&m       6335 r&m-general       7,875.00         6335 repair & maint-gener       2,300.00         1263 Ninyo & Moore; inv 263920 wtrln repl ph2       6354 Don wntr conf       380.00         6354 Don wntr conf       380.00	3,156.25 760.00
1265 MCCall Gibson Swedlund Bartoot PLLC; Intra audit 5/51/22         1266 Harris County MUD 151; LS3 2/28/22 - 5/31/22 billings         6201 2/28/22 billings         6201 3/31/22 billings         6201 4/30/22 billings         1,281.84         6201 4/30/22 billings	4,298.24
6201 5/31/22 billings 964.36 1267 Harris County MUD 151; LS4 2/28/22-5/31/22 billings 6201 2/28/22 billings 1,559.25 6201 3/31/22 billings 906.73 6201 4/30/22 billings 1,220.31 6201 5/31/22 billingsvc. 582.40 1260 Andreid Construction Converses 15 final wtrln nonlBU2	4,268.69
1268 Android Construction Serv LLC; PayEst 15 final wtrln replPH2 1269 T.Gray Utility&Rehab COLLC; PayEst 4 final LS 2&3 rehab 1270 West Harris County Regional Water Authority; bill 1271 Hudson Energy; 5 acts 1272 CenterPoint Energy; 5 loc	190,612.28 103,886.87
previous cash balance 1,045,069.9 07/01-07/29 11 receipts 512,974.2 22 current checks < 525,316.0 other disbursements < 183,991.4 ending cash balance	7 9 > 8 > 848,736.66
GENERAL OPERATING FUNDS AVAILABLE August 18th, 2022	\$848,736.66

Operating Budget for Fiscal Year Ending 5/31/2023 Comparison as of 08/18/2022 Recap of Revenues and Expenditures

July 2022

August 18, 2022 report

	Ju	19 2022					
		-				2 months	
	Cur	rent Period		Annual	Fiscal `	Year-to-Date	
REVENUES	Actual	Budget	Variance	Budget	Actual	Budget	Variance
Operating Revenue	523,877.34	398,100	125,777	4,957,300	917,389.60	737,000	180,390
Water Revenue	107,206.86	60,000	47,207	660,000	145,942.59	110,000	35,943
Sewer Revenue	59,980.80	55,000	4,981	660,000	115,510.31	110,000	5,510
Surface Water Conversion	155,129.45	103,600	51,529	1,051,300	260,481.95	189,000	71,482
Shared LS(#1)	11,528.77	6,500	5,029	78,000	11,528.77	13,000	(1,471)
Penalty & Interest	6,254.69	6,000	255	72,000	12,921.60	12,000	922
Maintenance Taxes	20,000.00	10,000	10,000	520,000	20,000.00	10,000	10,000
Strategic Partnership Rev	163,776.77	157,000	6,777	1,916,000	351,004.38	293,000	58,004
Miscellaneous	0.00	0	0	0	0.00	0	0
Non-Operating Revenue	3,508.35	3,000	508	156,000	16,788.64	6,000	10,789
Taps & Inspections	2,925.17	2,500	425	150,000	5,566.65	5,000	567
Interest Income	583.18	500	83	6,000	11,221.99	1,000	10,222
Miscellaneous	0.00	00	0	0	0.00	0	0
TOTAL REVENUES	527,385.69	401,100	126,286	5,113,300	934,178.24	743,000	191,178

	Cur	rent Period		Annual	Fiscal	Year-to-Date	
EXPENDITURES	Actual	Budget	Variance	Budget	Actual	Budget	Variance
Operating	394,363.19	327,685	(66,678)	3,551,667	762,784.34	638,035	(124,749)
District Management	1,556.13	1,615	59	69,147	2,639.24	6,895	4,256
District Consultants	67,250.24	43,000	(24,250)	350,000	123,856.95	72,000	(51,857)
District Operations	325,556.82	283,070	(42,487)	3,132,520	636,288.15	559,140	(77,148)
Non-Operating	311,843.80	170,500	(141,344)	3,099,500	329,240.42	420,000	90,760
TOTAL EXPENDITURES	706,206.99	498,185	(208,022)	6,651,167	1,092,024.76	1,058,035	(33,990)
SURPLUS OR (DEFICIT)	(178,821.30)	(97,085)	(81,736)	(1,537,867)	(157,846.52)	(315,035)	157,188
Net Operating Income	129,514.15	70,415	59,099	1,405,633	154,605.26	98,965	55,640
Net Non-Operating Income	(308,335.45)	(167,500)	(140,835)	(2,943,500)	(312,451.78)	(414,000)	101,548

#### () indicates an unfavorable variance

Beginning Balance	8,556,512.98			8,550,737.56
Net Surplus or (Deficit)	(178,821.30)			(157,846.52)
Deposits Received	2,488.00			3,798.00
Deposits Refunded	0.00			(1,275.00)
Prior mo corr to wtr rev	0.00			(40,248.36)
Ending Balance	8,380,179.68			8,380,179.68
-		0.00	0.00	
Cash Report Balance	8,380,179.68			
Customer Deposits	213,162.09			848,736.66 OR
Operating Reserve	2,000,000.00			<u>7,531,443.02</u> <i>OP</i>
Capital Projects Reserve	4,000,000.00			8,380,179.68
Debt Service Reserve	0.00			
Net Funds Available	2,167,017.59			

Operating Budget for Fiscal Year Ending 5/31/2023 Comparison as of 08/18/2022 Breakout of Expenditures

						2 months	
	Cu	rrent Period		Annual		Fiscal	ear-to-Date
	Actual	Budget	Variance	Budget	Actual	Budget	Variance
EXPENDITURES							
DISTRICT MANAGEMENT	1,556.13	1,615.00	59	69,147	2,639.24 1,500.00	<u>6,895</u> 3,000	4,256
Director Fees	900.00 -103.87	1,500.00 115.00	600 219	13,050 397	379.24	(105)	1,500 (484)
Payroll Tax Election Expense	0.00	0.00	219	0	0.00	(100)	(+04)
Travel Expenses/Registration	760.00	0.00	(760)	10,000	760.00	4,000	3,240
Membership Dues	0.00	0.00	0	700	0.00	0	0
Insurance & Bonds	0.00	0.00	0	45,000	0.00	0	0
DISTRICT CONSULTANTS	67,250.24	43,000.00	(24,250)	350,000	123,856.95	72,000	(51,857)
Legal Fees	31,707.19	6,500.00	(25,207)	78,000	65,466.25	13,000	(52,466)
Auditing Fees	14,500.00 7,143.28	14,000.00 9,000.00	(500) 1,857	18,000 92,000	14,500.00 14,961.46	14,000 18,000	(500) 3,039
Engineering - General Accounting Fees	2,070.00	2,000.00	(70)	24,000	4,070.00	4,000	(70)
Operator	11,829.77	11,500.00	(330)	138,000	24,859.24	23,000.00	(1,859)
Operator Fees - General	11,829.77	11,500.00	(330)	138,000	24,859.24	23,000	(1,859)
Operator Fees - Special	0.00	0.00	0	0	0.00	0	0
DISTRICT OPERATIONS	325,556.82	283,070.00	(42,487)	3,132,520	636,288.15	559,140	(77,148)
Repairs and Maintenance	65,032.72	85,000.00	19,967	1,020,000	163,480.26	170,000	6,520
R&M - Water Plant	6,271.62	15,000.00	8,728	180,000	21,447.71	30,000	8,552
R&M - Water Distribution	39,818.32	40,000.00	182	480,000	98,081.45 43,951.10	80,000 50,000	(18,081)
R&M - Wastewater Collection	18,942.78	25,000.00	6,057	300,000 60,000	43,951.10	10,000	6,049 10,000
R&M - Storm Water Collection R&M - General	0.00 0.00	5,000.00 0.00	5,000 0	00,000	0.00	10,000	10,000
Atascocita Central Plant	40,421.80	38,670.00	(1,752)	409,040	79,384.24	77,340	(2,044)
Purchased Sewer Service "B"	20,675.91	20,676.00	0	248,111	41,351.82	41,352	0
Purchased Sewer Service "C"	19,745.89	17,994.00	(1,752)	215,929	38,032.42	35,988	(2,044)
Major Repairs / Adjustments	0.00	0.00	0	-55,000	0.00	0	0
R&M - Shared Lift Stations **	8,566.93	3,100.00	(5,467)	37,200	8,566.93	6,200	(2,367)
Laboratory Fees	1,596.71	600.00	(997)	7,200	2,085.71	1,200	(886)
Chemicals	15,053.85	3,500.00	(11,554)	42,000	18,438.72	7,000	(11,439)
Permits & Assessments	0.00	0.00	0	13,400	0.00	0	0
WHCRWA	170,266.60	130,000.00	(40,267)	1,350,000 124,400	299,448.40 21,243.90	253,000 23,400	(46,448) 2,156
Utilities Office Expense, Postage	10,584.30 3,858.91	11,700.00 4,000.00	1,116 141	50,500	9,290.99	8,000	(1,291)
District Communications	0.00	0.00	0	780	0.00	0,000	(1,2))
Drainage Channel Maint(Stuckey's)	10,175.00	6,500.00	(3,675)	78,000	34,349.00	13,000	(21,349)
Miscellaneous	0.00	0.00	0	0	0.00	0	0
NON-OPERATING	311,843.80	170,500	(141,344)	3,099,500	329,240	420,000	124,646
Cost of Taps and Inspections	95.00	1,500.00	1,405	58,000	2,013.50	3,000	987
Major Projects	297,655.40	125,000.00	(172,655)	2,661,000	302,735.31	355,000	. 86,152
Waterline Replacement Ph. 2	193,768.53	0.00	(193,769)	190,000	198,848.44 0.00	190,000 0	(8,848) 0
Waterline Replacement Ph. 3 Kings River Drainage Improvements	0.00 0.00	0.00 15,000.00	0 15,000	2,050,000 40,000	0.00	15,000	J5,000
San, Swr. Repair (Pine Green Lane)	0.00	30,000.00	30,000	120,000	0.00	30,000	30,000
Point Hole 2 Drainage Channel Repair	0.00	25,000.00	25,000	85,000	0.00	50,000	50,000
Lift Station No. 1 Driveway	0.00	10,000.00	10,000	45,000	0.00	25,000	25,000
Lift Station Nos. 2 & 3 Rehab	103,886.87	0.00	(103,887)	0	103,886.87	0	(103,887,
Water Plant Rehabilitation	0.00	0.00	0	0	0.00	0	0
FM 1960 Utility Relocation	0.00	0.00	0	0	0.00	0	0
Smart Meters	0.00	45,000.00	45,000	131,000	0.00	45,000	45,000
Point Holes 8 and 9 Drain. Imp	0.00	0.00	0	0	0	0 62,000	0
Engineering on Major Projects	14,093.40	<b>44,000.00</b> 0.00	29,907	<b>380,500</b> 0	<b>24,491.61</b> 0.00	62,000	37,508 0
Waterline Replacement Ph. 2 Waterline Replacement Ph. 3	0.00 0.00	0.00	0 0	77,500	0.00	0	0
Waterline Replacement Ph. 4	0.00	25,000.00	25,000	230,000	0.00	25,000	25,000
Kings River Drainage Improvements	1,701.68	3,000.00	1,298	11,000	4,560.31	5,000	440
San, Swr. Repair (Pine Green Lane)	3,417.85	6,000.00	2,582	25,000	7,695.73	12,000	4,304
Point Hole 2 Drainage Channel Repair	6,059.16	5,000.00	(1,059)	17,000	6,799.77	10,000	3,200
Lift Station No. 1 Driveway	2,914.71	5,000.00	2,085	20,000	5,435.80	10,000	4,56-
Lift Station Nos. 2 & 3 Rehab	0.00	0.00		0	0.00	0	(
Water Plant Rehabilitation	0.00	0.00		0	0.00	0	(
FM 1960 Utility Relocation	0.00	0.00		0	0.00 0.00	0	( (
Legal-FM 1960 Utility Reloc	0.00	0.00	0	0	0.00	0	U U

Debt Service Reserve Net Funds Available	Cash Report Balance Customer Deposits On File Operating Reserve Capital Projects Reserve	Beginning Balance SURPLUS OR (DEFICIT) Deposits Received Deposits Refunded TxDOT Reimbursement Ending Cash Report Balance	TOTAL REVENUES TOTAL EXPENDITURES	Non-Operating Revenue Taps & Inspections Interest Income Miscellaneous	REVENUES Operating Revenue Water Revenue Surface Water Conversion Shared Lift Station (#1) Penalty & Interest Maintenance Taxes Strategic Partnership Rev Miscellaneous
0 2,342,806	8,556,513 213,707 2,000,000 4,000,000	8,575,752 ( <b>19,274)</b> 1,310 (1,275) 0 8,556,513	366,544 385,818	<b>13,280</b> 2,641 10,639 0	Actuals June <u>(1,513)</u> 55,530 105,353 0 6,667 0 187,228 0
2,167,018	8,380,180 213,162 2,000,000 4,000,000	8,556,513 (178,821) 2,488 0 0 8,380,180	527,386 706,207	3,508 2,925 583.18 0	Actuals July 523,877 59,981 155,129 11,529 6,255 20,000 163,777
2,153,095	8,380,180 227,085 2,000,000 4,000,000	8,380,180 0 0 8,380,180	0 0	° ° ° °	Actuals 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000	8,380,180 0 0 8,380,180	00	°°°°	Actuals September 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000	8,380,180 0 0 8,380,180	00	° ° ° °	Actuals October 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000	8,380,180 0 0 8,380,180	00	0000	Actuals November 0 0 0 0 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000	8,380,180 0 0 8,380,180	00	°°°°	Actuals December 0 0 0 0 0 0 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000	8,380,180 0 0 8,380,180	00	° ° ° °	Actuals 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000	8,380,180 0 0 8,380,180	0 0	° ° ° °	Actuals February 0 0 0 0 0 0 0 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000	8,380,180 0 0 8,380,180	0 0	° ° ° °	Actuals March 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000 0	8,380,180 0 0 8,380,180	00	° ° ° °	Actuals April 0 0 0 0
2,153,095	8,380,180 227,085 2,000,000 4,000,000 0	8,380,180 0 0 8,380,180	0 0	0000	Forecast
2,153,095	8,380,180 227,085 2,000,000 4,000,000 0	8,575,752 (198,095) 3,798 (1,275) 0 8,380,180	893,930 1,092,025	16,789 5,567 11,222 0 0	<b>Total</b> Actuals 877,141 105,694 115,510 260,482 11,529 12,922 20,000 351,004 0

HARRIS COUNTY M.U.D. # 132 Total Actuals for year end 5/31/2023 Recap of Revenues and Expenditures

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May 18, 2022

# HARRIS COUNTY M.U.D. # 132 Total Actuals for year end 5/31/2022 Breakout of Expenditures

Miscellaneous*	Drainage Channel Maintenenace	District Communications	Office Expense, Postage	Utilities	WHCRWA	Permits & Assessments	Chemicals	Laboratory Fees	Shared Lift Stations Operations	Major Repairs / Adjustments	Purchased Sewer Service "C"	Purchased Sewer Service "B"	Atascocita Central Plant	R&M - General	R&M - Storm Water Collection	R&M - Wastewater Collection	R&M - Water Distribution	R&M - Water Plant	Repairs and Maintenance	DISTRICT OPERATIONS		Operator Fees - Special	Operator Fees - General	Operator	Accounting Fees	Engineering Fees	Auditing Fees	Legal Fees	DISTRICT CONSULTANTS		Inclinance & Bonde	Membership Dues	Travel Expenses/Registration	Election Expense	Pavroll Tax	Director Fees	DISTRICT MANAGEMENT	EXPENDITURES		
0	24.174	0	5,432	10,660	129,182	0	3,385	489	c	0 0	18,287	20,676	38,962	0	0	25,008	58,263	15,176	98,448	310,731		0	13,029	13,029	2,000	7,818	0	33,759	56,607		0	0	0	0	483	600	1,083	June	Actuals	
0	10.175	0	3,859	10,584	170,267	c	15,054	1,597	8,557		19,746	20,676	40,422	0	0	18,943	39,818	6,272	65,033	325,557	7	0	11,830	11,830	2,070	7,143	14,500	31,707	67,250		0	0	760	0	(104)	006	1,556	July	Actuals	•
0	0	0	0	0	C	• c	, c	, c	o c	- C	о с	• c		- C	0	0		) C	) c	0	5	0	0	0	0	0	C	0 0	c	<b>)</b>	0	0	0	0	0	0	0		Actuals	-
0	0	0	С	0 0	, c				o c					• c				• c			0	0	0	0	0	0	c	) C	c	þ	0	0	0	0	0	0	c	September	Actuais	•
0	0	0	- c									o c		o c							5	0	0	0	0			• c		5	0	0	0	0	С			October	Actuals	*
o	0	0		) C			5 0		5 0			5 0	5 0	ь с					~ <sup>~</sup>		0	0	0	0	. 0	, c	° c		,   c	5	0	0	0	c	c	) C	, c	November	Actuals	1 -4
o	0					5 0	-	5 0	5 0	5 0	5 0	5 0	5 0					<b>,</b>	5 6		0	c	0 0		• c		, c			5	0	0	c		• c			December	Actuals	^ atuala
0	0					5 0		5 0	5 0	5 0	5 0	5 0	-	<b>.</b>			5 0	5 0	5 0	<b>,</b>	0	c			, c		<b>.</b>	5 0		5	С	) C	• c					January	<b>Notional</b>	Antinale
0	0				5 0	5 0	0 0	0 0	5 0	0 0		0 0	0 0	- 0				5 0	5 0		0	c		• <b>c</b>			5 0	5 0	5	5	c		, c	, c	o c	5 0	5	repruary 0		Artiple
0			5 0		- °	2	0	0	0	0 (	0 0	0	0	0.0	5 0	5 0		0 0	0 0	0	0	c	ە د				5 0	- o	<b>)</b>	0	c			s c	۵ c			March 0	Moroh	Actuals
C					5 0	0	0	0	0	0	0	0	0	0 0	0 0	о (	0	0	0	0	0	c	ے د	5 0		5 0		0 0	0	0	c	<i></i>	<b>.</b>	5 9	ک د	5 0		0	April	Actuals
C	, c	5 0	5	0	0	0	0	0	0	0	0	0	0	0	ō	o ,	0	0	0	0	0	c	5 0	5 6	- °	о <sup>с</sup>	2	0	0	0	c	5 0	5 9	5 0	5 9	ہ د	0	мау 0	May	Forecast
0 0	UT,UTU 0	075 YE	0	<u>9.291</u>	21.244	299,448	0	18,439	2,086	8,567	0	38,032	41,352	79,384	0	0	43.951	98,081	21,448	163,480	636,288	c	0	24.850	24 859	4.070	14 961	14,500	65.466	123,857	d	5 0		760	2	379	1.500	2,639	Actuals	Total

1,092,020	c	c	c	0	0	0	0	0	0	0	706,207	385,818	TOTAL EXPENDITURES
						. c	c	c	c	c	C	c	Legal-FM 1960 Utility Reloc
0	0	0	2	5 (	5 0	5 0	5 0	5 0	5 0				
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c	0	0	0	0	0	0	0	0	0	0	0	0	Water Plant Rehabilitation
	, c	, c		• C	- C	C	C	0	0	0	0	0	Lift Station Nos. 2 & 3 Rehab
0,400	<b>.</b>		, c		) C		0	0	0	0	2,915	2,521	Lift Station No. 1 Driveway
C,000	s c							c	0	0	6,059	741	Point Hole 2 Drainage Channel R
000 S	5 0	ې د	, c			o c	, c	- c	0 0	0	3,418	4,278	San. Swr. Repair (Pine Green Lar
4,000	5 0						, c	. 0	0	0	1,702	2,859	Kings River Drainage Improveme
1 560	5 0		o c	o c			, c		0	0	0	0	Waterline Replacement Ph. 4
5 0	5 0		5 C				0 0		- C	0	0	0	Waterline Replacement Ph. 3
	5 0						0 0	0 0	00	0	0	0	Waterline Replacement Ph. 2
24,432 0	ے د	۰ c	ە د	o c	, c	00	00	0	0	0	14,093	10,398	Engineering on Major Projects
2 A A A A	, c			> c		0	0	0	0	0	0	0	Point Holes 8 and 9 Drain. Imp
5 0	5 C			- C			c	c	0	0	0	0	Smart Meters
	5 0				o c		- C		0	0	0	0	FM 1960 Utility Relocation
-	5 C		o c	, c			0 0	0	0	0	0	0	Water Plant Rehabilitation
	5 C		o c			0	0	0	0	0	103,887	0	Lift Station Nos. 2 & 3 Rehab
	5 C				- C		. 0	0	0	0	0	0	Lift Station No. 1 Driveway
<b>.</b>	- C				, c			0	0	0	0	0	Point Hole 2 Drainage Channel R
	5 0			- c	o c			. 0	0	0	0	0	San. Swr. Repair (Pine Green Lar
				о с	) C	) C	0 0	0	0	0	0	0	Kings River Drainage Improveme
				, c		0 0	0	0	0	0	0	0	Waterline Replacement Ph. 3
120,040	o c			, c			c	0	0	0	193,769	5,080	Waterline Replacement Ph. 2
100 0/0	5 9	• <b>c</b>				, c	. c		0	0	297,655	5,080	Major Projects
2,014	o c	• c		• c	• c		0	0	0	0	95	1,919	Cost of Taps and Inspections
329,240	0		0	0	0	0	0	0	0	0	311,844	17,397	NON-OPERATING
Actuals	May	April	March	February	January	December	November	October	September	August	July	June	EXPENDITURES
Total	Forecast	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	

HARRIS COUNTY M.U.D. # 132 Total Actuals for year end 5/31/2022 Breakout of Expenditures

## HC MUD 132 - City of Houston SPA Revenue

2013-2014	\$1,474,848.66
2014-2015	\$1,371,303.15
2015-2016	\$1,662,643.30
2016-2017	\$1,689,937.27
2017-2018	\$1,789,328.31
2018-2019	\$1,744,214.82

#### 2019-2020

2019-2020			
Report date	Chck date	SPA date	<u>Amount</u>
7/18/2019	6/7/19	Mar 2019	152,017.84
8/15/2019	7/15/19	Apr 2019	139,490.52
9/19/2019	8/8/19	May 2019	138,741.56
10/17/2019	9/16/19	June 2019	161,104.01
11/21/2019	10/10/19	July 2019	136,418.68
12/19/2019	11/13/19	Aug 2019	133,792.89
1/16/2020	12/6/19	Sep 2019	155,461.86
2/20/2020	1/13/20	Oct 2019	137,557.60
3/19/2020	2/7/20	Nov 2019	149,539.09
4/16/2020	3/7/20	Dec 2019	205,115.59
5/21/2020	4/14/20	Jan 2020	125,736.55
6/18/2020	5/8/20	Feb 2020	113,811.76
	Total		\$1,748,787.95

2020-2021			
Report date	Chck date	SPA date	Amount
7/16/2020	7/10/20	Mar 2020	147,691.11
8/20/2020	7/10/20	Apr 2020	122,005.57
9/17/2020	8/7/20	May 2020	148,029.99
10/15/2020	9/10/20	Jun 2020	169,937.67
11/19/2020	10/14/20	Jul 2020	138,251.12
12/17/2020	11/6/20	Aug 2020	138,697.72
1/21/2021	12/7/20	Sept 2020	164,238.83
2/18/2021	1/8/21	Oct 2020	141,481.17
3/18/2021	2/5/21	Nov 2020	147,791.40
4/15/2021	3/5/21	Dec 2020	205,706.02
5/20/2021	4/8/21	Jan 2021	130,554.68
6/16/2021	5/7/21	Feb 2021	128,503.35
	Total		\$1,782,888.63

2022-2023			
Report date	Chck date	SPA date	<u>Amount</u>
7/21/2022	6/21/22	Mar 2022	187,227.61
8/18/2022	7/25/22	Apr 2022	163,776.77

2021-2022	,		
Report date	Chck date	SPA date	<u>Amount</u>
7/15/2021	6/8/21	Mar 2021	211,645.44
8/19/2021	7/12/21	Apr 2021	149,631.07
9/16/2021	8/9/21	May 2021	165,594.24
10/21/2021	9/9/21	Jun 2021	192,436.73
11/18/2021	10/11/21	Jul 2021	158,767.15
12/16/2021	11/3/21	Aug 2021	154,121.05
1/20/2022	12/9/21	Sept 2021	185,353.35
2/17/2022	1/7/22	Oct 2021	146,207.46
3/17/2022	2/9/22	Nov 2021	169,434.08
3/17/2022	3/8/22	Dec 2021	223,561.46
4/21/2022	4/7/22	Jan 2022	136,107.46
6/16/2022	5/27/22	Feb 2022	140,032.35
	Total		\$2,032,891.84

Total

\$351,004.38

Total Collected

\$15,647,848.31



Water District Bookkeeping

8/18/2022

Billing JULY 2022

## HARRIS COUNTY MUNICIPAL UTILITY DISTRICT # 132 PRORATA SHARE OF COSTS FOR 8411 FM 1960 E LIFT STATION #1

Billing for involces p	aid through cash reports for:	HC #132	HC #151	HC #153	Total	
JULY 2022						
End of Fiscal Year 5	5/31/23	2,058	380	1,292	3,729	Connections
		55.18%	10.18%	34.64%	100.00%	
	UTILITIES					CK#
5/23-6/22/22	Hudson Energy @8411 FM1960E	707.56	130.54	444.18	1,282.27	1213
	Hudson Energy @8411 FM1960E	0.00	0.00	0.00	0.00	
5/23-6/21/22	CenterPoint @8411 FM1960E 6989363-4	22.58	4.17	14.17	40.92	1214
	CenterPoint @8411 FM1960E 6989363-4	0.00	0.00	0.00	0.00	
	OPERATIONS					
JUL	Repairs and Maintenance LS1/ST	8,868.57	1,636.14	5,567.37	16,072.08	1259
	Repairs and Maintenance LS1/ST	0.00	0.00	0.00	0.00	
JUL	Mowing LS1 Stuckeys inv	66.22	12.22	41.57	120.00	1262
	Mowing LS1 Stuckeys inv	0.00	0.00	0.00	0.00	
,	CURRENT BALANCE DUE	9,664.93	1,783.05	6,067.29	17,515.27	
	PRIOR BALANCE DUE		0.00	0.00		
	TOTAL BALANCE DUE		1,783.05	6,067.29		

Please make your check payable to: Harris County MUD #132 c/o Myrtle Cruz, Inc 3401 Louisiana Street Ste 400 Houston, TX 77002-9552

If you have any questions, please don't hesitate to call or email: Karrie Kay, bookkeeper for the district 713-759-1368 x125 <u>karrie\_kay@mcruz.com</u>

		Quantity		Annual Cost S			Cents/KWh	
Fiscal Year	Supplier	kwh	Energy	Distribution	Total	Energy	Distribution	Total
CCUC	Hudson Energy	862.762	36,591	20,071	56,662	4.24	2.33	6.57
1002	Hudson Energy	399,786	16,825	26,726	43,551	4.21	6.69	10.90
2020	Total 2020	1,165,332	46,774	54,999	101,773	4.01	4.72	8.73
Apr-May 2020	Hudson Energy	94,675	086'E	5,747	9,727	4.20	6.07	10.27
June-Apr 2020	Cavallo Energy	1,070,657	42,794	49,252	92,046	4.00	4.60	8.60
2019	Cavallo Energy	1,103,520	44,827	54,424	99,251	4.06	4.93	8.99
2018	Cavallo Energy	1,222,959	49,923	56,274	106,197	4.08	4.60	8.68
2017	Total 2017	1,257,178	60,149	53,784	113,933	4.78	4.28	9.06
Oct - May 2017	<ul> <li>Cavallo Energy</li> </ul>	781,654	31,630	35,933	67,563	4.05	4.60	8.65
June - Sept 2017	Green Mountain	475,524	28,519	17,851	46,370	6.00	3.75	9.75
2016	Green Mountain Energy	1,061,478	61,795	49,458	111,253	5.82	4.66	10.48
2015	Green Mountain Energy	970,508	57,032	49,831	106,863	5.88	5.13	11.01
2014	Green Mountain Energy	1,148,930	66,656	46,917	113,573	5.80	4.08	9.88

Harris County Municipal Utility District # 132

Annual Utility Costs

## 2021 2020 2019 2018 2017 2016 2015 **Center Point Energy Center Point Energy** Center Point Energy **Center Point Energy Center Point Energy Center Point Energy Center Point Energy** Supplier **Center Point Energy** Natural Gas Quantity 1,261 1,877 1,008 1,572 1,304 1,399 1,599 1,261 СÇГ 2,231 1,988 1,789 2,020 1,663 1,902 2,302 1,902 ŝ Annual Cost 1.650 \$/CCF 1.285 1.372 1.226 1.508 1.396 1.421 1.508

## HC MUD 132 TexStar Logic Rate Sheet

	•	overen me Bie i te			
		<b>D</b>	16/242 - 1 1		Market Balance
<u>Rate</u>	<u>Net.Asset.Value.</u>	Deposits	Withdrawais		
0.6951	1.000280	\$2,157,027.62	-\$377,981.89	\$1,779,045.73	\$1,779,492.27
1.1643	1.020593	\$1,544,156.21	\$0.00	\$3,323,201.94	\$3,908,750.12
2.0575	1.275583	\$2,303,394.52	\$0.00	\$5,626,596.46	\$7,314,575.40
2.3387	1.150061	\$1,149,687.06	\$1,546,381.64	\$8,322,665.16	\$8,323,214.46
0.7475	1.000779	\$569,625.62	-\$2,524,678.87	\$6,367,611.91	\$6,369,719.59
0.0570	1.000075	\$3,883.21	-\$1,260,000.00	\$5,111,495.12	\$5,111,878.48
0.0875	0.999688	\$341.14	\$460,720.00	\$5,572,556.26	\$5,570,817.62
0.1080	0.999131	\$190,406.84	-\$225,000.00	\$5,537,963.10	\$5,533,150.61
0.2493	0.999587	\$25,469.84	\$0.00	\$5,563,432.94	\$5,561,135.24
0.4195	0,999481	\$11,183.01	\$0.00	\$5,574,615.95	\$5,571,722.72
0.8113	0.999515	\$1,920.16	\$0.00	\$5,576,536.11	\$5,573,831.49
1.1797	0.999335	\$251,907.29	\$0.00	\$5,828,443.40	\$5,824,567.49
1.6538	0.999566	\$20,000.00	\$0.00	\$5,848,443.40	\$5,845,905.18
	1.1643 2.0575 2.3387 0.7475 0.0570 0.0875 0.1080 0.2493 0.4195 0.8113 1.1797	0.6951         1.000280           1.1643         1.020593           2.0575         1.275583           2.3387         1.150061           0.7475         1.000779           0.0570         1.000075           0.0875         0.999688           0.1080         0.999131           0.2493         0.999587           0.4195         0.999481           0.8113         0.999515           1.1797         0.999335	0.6951         1.000280         \$2,157,027.62           1.1643         1.020593         \$1,544,156.21           2.0575         1.275583         \$2,303,394.52           2.3387         1.150061         \$1,149,687.06           0.7475         1.000779         \$569,625.62           0.0570         1.000075         \$3,883.21           0.0875         0.999688         \$341.14           0.1080         0.999131         \$190,406.84           0.2493         0.999587         \$25,469.84           0.4195         0.999481         \$11,183.01           0.8113         0.999515         \$1,920.16           1.1797         0.999335         \$251,907.29	0.000         1.000280         \$2,157,027.62         -\$377,981.89           1.1643         1.020593         \$1,544,156.21         \$0.00           2.0575         1.275583         \$2,303,394.52         \$0.00           2.3387         1.150061         \$1,149,687.06         \$1,546,381.64           0.7475         1.000779         \$569,625.62         -\$2,524,678.87           0.0570         1.000075         \$3,883.21         -\$1,260,000.00           0.0875         0.999688         \$341.14         \$460,720.00           0.1080         0.999131         \$190,406.84         -\$225,000.00           0.2493         0.999587         \$25,469.84         \$0.00           0.4195         0.999481         \$11,183.01         \$0.00           0.8113         0.999515         \$1,920.16         \$0.00           1.1797         0.999335         \$251,907.29         \$0.00	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

Nyhue viu, no, nivestas veision 24	Signatures.	Review.		Compliance Statement.	total investments								OA Spirit of Texas	fund	Certificates of Denosits		OP Logic (TexStar)	fund	AAAm	Report for Harris County MUD #132	
Mary Jarmon	Investment Officer	This report and thereto as dete	in the District's	The investmen	1.3692%	0.2693%	0.45%	0.10%	0.35%	0.45%	0.12%	0.30%	0.25%			1 6538%	1.6538%	Kate			
Mary Jarmon - Recent PFIA Training Date: 10/20/21	Officer	d the District's Inve ermined by the Boa	Investment Policy	its (reported on ab	7,528,007.68	1,699,564.28	247,297.10	240,841.11	240,000.00	241,564.66	240,600.63	244,673.62	244.587.16	Value	Purchase	5 828 443 40	5,828,443.40	Book		Prepared for the	IN
Fraining Date:		stment Policy and to be neces	and the Public	ove) for the Pe	365	365	365	365	365	365	365	365	365	Days	Term in		0.99934	k N.A.V. Ma		reporting per	
10/20/21	(please sion & date)	are submitted to the sary and prudent fo	in the District's Investment Policy and the Public Funds Investment Act	riod are in compliar	7,527,521.44	1,702,953.95	247,827.60	240,957.24	240,428.05	242,630.85	240,691.60	245,307.09	245,111.51	for Period	Begin Value	5 824 567 49	5,824,567.49	Market		Prepared for the reporting period ("Period") from	
		This report and the District's Investment Policy are submitted to the Board for its review and to make a thereto as determined by the Board to be necessary and prudent for the management of District funds.	Act.	ice with the investme	375.04	375.04	115.85	23.03	73.92	23.43	24.52	62.34	51.93	this period	Interest accrued	0.00	0.00	Market Value	1	п	
Karrie Kay	Bookkeeper (Myrtle Cruz, Inc.	This report and the District's Investment Policy are submitted to the Board for its review and to make any changes thereto as determined by the Board to be necessary and prudent for the management of District funds.		The investments (reported on above) for the Period are in compliance with the investment strategy expressed	(222,654.28)	(242,654.28)	0.00	0.00	0.00	(242,654.28)	0.00	0.00	0.00	(Withdrawals)	Deposits or	20,000.00	20,000.00	(Withdrawals)	Doposite or	7/1/2022	
	Cruz, Inc.)	ges			7,309,118.11	1,460,674.71	247,943.46	240,980.28	240,501.98	0.00	240,716.12	245,369.43	245,163.45	for Period	Ending Value	5,848,443.40	5,848,443.40	Book	Endin	to	
					wam:		1/8/2022	1/6/2022	12/27/2021	7/8/2021	3/8/2022	8/20/2021	8/22/2021	Purchase	Date of		0.999566	N.A.V.	n Value for De	7/31/2022	
				-13-	25	121	1/8/2023	1/6/2023	12/27/2022	7/8/2022	3/8/2023	8/20/2022	8/22/2022	Maturity	Date of	5,845,905.18	5,845,905.18	Market	rion		

INVESTMENT REPORT, AUTHORIZATION AND REVIEW

## RESOLUTION REVIEWING INVESTMENT POLICY AND MAKING ANY DESIRABLE CHANGES THERETO

WHEREAS, the Board of Directors of HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 (the "Government Entity") has adopted an investment policy, as amended; and

WHEREAS, the Board of Directors (the "Board") now wishes to review its Amended and Restated Investment Policy, as adopted by the Board on August 20, 2020, and make any desirable changes thereto; and

WHEREAS, the Board has previously designated its Bookkeeper to be the District's investment officer and to exercise responsibility for the investment of District Funds;

NOW, THEREFORE, BE IT RESOLVED by the Board that:

The Board has reviewed its investment policy and investment strategies.

The Board adopts the following changes to its investment policy and investment strategies:

#### None

The Board has reviewed its methods of purchasing investments and hereby adopts the brokers listed on *Exhibit B* attached hereto as those brokers that are authorized to engage in investment transactions with the Government Entity.

DATED THIS 18<sup>th</sup> day of August, 2022.

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

By: Name: Don house Title: Vice Resident

ATTEST:

By: Name: Title:

## EXHIBIT A

## **INVESTMENT POLICY**

SECTION 1. *Purpose.* The purpose of this Investment Policy is to adopt rules and regulations which clearly set forth the District's investment strategy for each of the accounts under its control, emphasize safety of principal and liquidity, address investment diversification, investment limitations, and the quality and capability of investment management, to specify the scope of authority of those officers or employees of the District designated to invest District Funds (defined herein as those funds in the custody of the District that the District has the legal authority to invest), to designate one or more officers or employees of the District to be responsible for the investment of such District Funds, and to provide for periodic review of the investment of District Funds.

SECTION 2. *Investment Rules*. The Board of Directors of the District adopts the rules attached to this Policy as Exhibits 1 through 6 to govern the investment of District Funds and to specify the scope of authority of those officers and employees of the District designated to invest District Funds, which rules shall supersede any investment rules previously adopted by the District. The Board of Directors directs that its Investment Officer, the Bookkeeper for the District, and the Tax Assessor/Collector for the District maintain the investments of the District in a manner consistent with those rules and regulations, and with the Public Funds Investment Act, Chapter 2256, Government Code.

SECTION 3. *Review of District Investments*. The Bookkeeper for the District will report to the Board of Directors of the District at each of their regular meetings concerning the status of District investments.

SECTION 4. *Review of Policy.* The Board shall review this Investment Policy and its investment strategies at least on an annual basis. In conjunction with its annual financial audit, the Board shall cause to be performed a compliance audit of management controls on investments and adherence to the District's established investment policies.

## EXHIBIT 1

## General

The following rules shall apply to those funds in the custody of the District that the District has the legal authority to invest ("District Funds").

## A. General Principles.

The investment policy of the District is to invest District Funds only in instruments which maintain the principal and liquidity of District Funds, to the extent necessary for District activities. Yield earned on District Funds is a secondary consideration compared to safety of principal and liquidity; however, if safety of principal and liquidity needs are met, the District will invest in instruments which give it the highest yield.

## B. Diversification.

The District will continuously attempt to diversify its portfolio to reduce risk. The portion of its investment portfolio invested in direct obligations of the U.S. Government or certificates of deposit insured by the Federal Deposit Insurance Corporation will be diversified in terms of maturity. If the portion of the District's portfolio invested in obligations of federal agencies and instrumentalities exceeds \$500,000, the District will attempt to invest in instruments issued by more than one agency or instrumentality and in instruments of various maturities. The District will not invest more than \$500,000 in a certificate of deposit or deposits issued by the same financial institution. The District recognizes that by investing District Funds in investment pools, it can diversify its portfolio because each participant in the pool has a pro rata share of a number of instruments, such as repurchase agreements with various providers.

## C. Maturity.

The District will not invest in an obligation which matures more than two years from the date of purchase.

## D. Quality and Capability of Investment Management.

The District will employ a Bookkeeper who is experienced in investing public funds and will consult with the Bookkeeper on investment opportunities. The District will consult with its financial adviser before investing in any investments which are new to it. The Board also recognizes that it may take advantage of professional investment advice by investing in investment pools.

## E. Depositories.

All uninvested District Funds shall be deposited in the District's depository bank or banks unless otherwise required by orders or resolutions authorizing the issuance of the District's bonds. To the extent such District Funds in the depository bank or banks are not insured by the Federal Deposit Insurance Corporation, they shall be secured in the manner provided by law for the security of District funds and each depository shall report the market value of such collateral
on its reports to the District. The District shall enter into a depository pledge agreement meeting the standards of the Financial Institutions Reform and Recovery Act with each of its depositories in which it invests more than the Federal Deposit Insurance Corporation insured amount.

#### F. Disbursements.

Any transfer of District Funds for the benefit of a third person shall, after approval by the Board, be made by a draft executed by at least three directors or by wire transfer pursuant to the District's Wire Transfer Agreement with its depository bank.

### G. Amendment.

In the event State law changes and the District cannot invest in the investments described in this policy, this policy shall automatically be conformed to existing law.

#### Authorized Investments.

District Funds may be invested in any category of investments authorized under the Public Funds Investment Act, which has been approved by the Board. The following categories are approved:

1. Obligations, including letters of credit, of the United States or its agencies and instrumentalities, including the Federal Home Loan Banks;

2. Other obligations, the principal and interest of which are unconditionally guaranteed or insured by, or backed by the full faith and credit of, this state or the United States or their respective agencies and instrumentalities, including obligations that are fully guaranteed or insured by the Federal Deposit Insurance Corporation or by the explicit full faith and credit of the United States;

3. Certificates of deposit issued by a depository institution that has its main office or a branch office in this state which are (1) guaranteed or insured by the Federal Deposit Insurance Corporation or its successor or the National Credit Union Share Insurance Fund or its successor, or (2) secured by (a) obligations described in sub caption 1 or 2 above, or (b) obligations of states, agencies, counties, cities, and other political subdivisions of any state rated as to investment quality by a nationally recognized investment rating firm not less than A or its equivalent, or (c) secured in accordance with the Public Funds Collateral Act or any other manner and amount provided by law for deposits of the District; provided such obligations are marked to market at least monthly, have a market value at least equal to the deposit and are pledged to the District only and held by a third-party custodian;

4. An investment pool that meets the requirements of the Public Funds Investment Act, including the maintenance of an AAA, AAA-m or an equivalent rating by at least one nationally recognized rating service;

5. Other investments authorized by law and approved by the Board by resolution or minute entry.

6. Interest-bearing banking deposits that are guaranteed or insured by (1) the Federal Deposit Insurance Corporation or its successor; or (2) the National Credit Union Share Insurance Fund or its successors; and

7. Interest-bearing banking deposits other than those described by sub caption 6 above if:

a. the funds invested in the banking deposits are invested through: (a) a broker with a main office or branch office in this state that the Board selects from the list required by the Public Funds Investment Act; or (b) a depository institution with a main office or branch office in this state that the Board selects;

b. the broker or depository institution selected as described above arranges

for the deposit of the funds in the banking deposits in one or more federally insured depository institutions, regardless of where located, for the District's account;

c. the full amount of the principal and accrued interest of the banking deposits is insured by the United States or an instrumentality of the United States; and

d. the Board appoints as the District's custodian of the banking deposits issued for the District's account: (a) the depository institution selected as described in sub caption a above; (b) an entity qualified to serve as a custodian under the Public Funds Collateral Act; or (c) a clearing broker dealer registered with the Securities and Exchange Commission and operating under SEC Rule 15c3-3 (the Customer Protection Rule).

All transactions, except investments in investment pools and mutual funds (to the extent authorized), shall be settled on a delivery versus payment basis.

#### Investment Strategies.

The District's investment strategy for each of its accounts follows:

1. <u>Operating Account.</u> The Operating Account is used for all operations and maintenance needs of the District. The highest priority for this account is safety of principal and liquidity; when these are met, yield is considered. An amount equal to two months of normal operational costs must be kept extremely liquid for normal uses; the amount in excess of two months of normal operational costs should be kept in investments that may be liquidated easily if the need arises. The District's general guidelines for diversification and maturity apply to this account.

2. <u>Debt Service Account.</u> The Debt Service Account is used to pay the District's debt service. The highest priority for this account is safety of principal. Since the District knows the amount of its debt service and when it becomes due, investments for this account should be structured so that they match debt service needs. When safety of principal and liquidity to match debt service are assured, yield is considered. Since District Funds in this account may not be needed for a year or more, longer term instruments should be considered, within the general guideline for maturity set forth in this investment policy, to increase yield. Since the amount of District Funds in this account will probably be quite large, diversification of investments may be necessary and the District's general policy on diversification should be used.

3. <u>Capital Projects Account.</u> The Capital Projects Account is used to pay for capital projects of the District. The highest priority for this account is safety of principal. The District believes that it will know ahead of time when disbursements need to be made from this account. Therefore, investments in this account should be structured so they mature or can be liquidated on the dates disbursements must be made. When safety of principal and liquidity to match disbursement dates are assured, yield is considered. Since District Funds in this account may not be needed for a year or more, longer term instruments should be considered, within the general guideline for maturity set forth in the investment policy, to increase yield. Alternatively, bond proceeds which will reimburse the developer may only be in the account for a day or two; in this case, an investment pool should be utilized. Investment diversification for the large amount of District Funds that may be deposited to this account for a day or two can be achieved through use of an investment pool. In cases where the District has a large amount of District Funds in this account for longer periods, the District's general policy on diversification should be used.

#### Authority and Duties of Officers and Employees.

The following rules shall apply to the officers and employees of the District designated to invest District Funds.

1. No person may deposit, withdraw, invest, transfer, or otherwise manage District Funds without express written authority of the Board of Directors of the District (the "*Board*").

2. The bookkeeper for the District, under the supervision of the Board, shall invest and reinvest District Funds only in those investments authorized under this investment policy or by the Board.

3. The bookkeeper for the District, under the supervision of the Board, shall prepare a written report concerning the District's investment transactions for each quarter which describes in detail the investment position of the District as of the date of the report. The report shall contain a summary statement, of each fund that states the beginning market value for the reporting period, ending market value for the period, and fully accrued interest for the reporting period. The report shall also state (a) the book value and market value of each separately invested asset at the end of the reporting period by the type of asset and fund type invested, (b) the maturity date of each separately invested asset that has a maturity date, (c) the account for which each individual investment was acquired, and (d) whether the investment portfolio complies with the investment strategy expressed in these investment policies and the Public Funds Investment Act. The report shall be presented to the Board at least quarterly within a reasonable time after the end of the period.

4. In the event District Funds are invested in certificates of deposit, the bookkeeper shall solicit bids from at least two bidders. Bids may be obtained orally, in writing, electronically, or in any combination of those methods.

5. The bookkeeper for the District shall secure an executed copy of the form attached as Exhibit 5 from any business organization offering to engage in an investment transaction with the District. For purposes of this paragraph, a business organization is defined as an investment pool or investment management firm under contract with the District to invest or manage the District's investment portfolio that has accepted authority granted by the Board under the contract to exercise investment discretion in regard to the District's funds.

### ACKNOWLEDGEMENT OF RECEIPT OF INVESTMENT POLICY

2. I am a qualified representative of \_\_\_\_\_

(the "Advisor").

3. I acknowledge that the Pool/Advisor has received and reviewed the Government's investment policy.

4. I acknowledge that the Pool/Advisor has implemented reasonable procedures and controls in an effort to preclude imprudent investment activities arising out of investment transactions conducted between the Government and the Pool/Advisor that are not authorized by the Government's investment policy, except to the extent that this authorization is dependent on an analysis of the makeup of the Government's entire portfolio, requires an interpretation of subjective investment standards, or relates to investment transactions of the Government that are not made through accounts or other contractual arrangements over which the business organization has accepted discretionary investment authority.

Dated this \_\_\_\_\_ day of \_\_\_\_\_\_, 20\_\_\_\_.

Title: \_\_\_\_\_

Business:

#### Monitoring Market Price and Ratings of Investments

The bookkeeper will monitor the market price of the District's investments at least quarterly and such information shall be included on each investment report. The following methods of monitoring investments shall be utilized:

1. Certificates of deposit may be valued at their face value plus any accrued but unpaid interest.

2. Shares in money market funds and investment pools may be valued at the current share price.

3. Other investment securities may be valued in any of the following ways, at the discretion of the bookkeeper:

a. the lower of two bids for such investment securities from securities dealers;

b. the average of the bid and asked prices for such investment securities as published in The Wall Street Journal or The New York Times;

c. the bid price published by a nationally recognized pricing service;

or

d. such other method as may be approved by the Board.

The bookkeeper shall monitor credit ratings of the District's investments and will take all prudent measures consistent with this Investment Policy to liquidate any of the District's investments that fail to meet the minimum required rating for such investment as set forth in the Public Funds Investment Act or Exhibit 2 hereof. EXHIBIT B LIST OF AUTHORIZED BROKERS MYRTLE CRUZ,INC. REVISED 05/05/2022

AMEGY BANK A DIVISION OF ZIONS BANCORP. ALLEGIANCE BANK AMERICAN BANK OF COMMERCE (ABC BANK) AMERICAN NATIONAL BANK OF TEXAS AMERANT BANK AUSTIN CAPITAL BANK **B1 BANK** BANCORPSOUTH (NOW CADENCE BANK) BANK OF AMERICA BANK OF BRENHAM BANK OF HOUSTON BANK OF NEW YORK MELLON BANK OF TEXAS DIVISION OF BOKF NA BOK FINANCIAL SECURITIES BANK OZK BANK OF THE WEST BEAL BANK CADENCE BANK CAPITAL ONE CAPITAL BANK OF TEXAS CENTRAL BANK CHASEWOOD BANK CITIBANK N.A. COMERICA BANK COMMERCIAL STATE BANK COMMUNITY BANK OF TEXAS EAST WEST BANK FEDERATED IHERMES INC FIRST FINANCIAL BANK FIRST CITIZENS BANK FIRST NAT'L. BANK TEXAS / FIRST CONVENIENCE BANK THE FIRST NATIONAL BANK BASTROP THE FIRST NATIONAL BANK OF BELLVILLE FIRST HORIZON BANK FIRST TEXAS BANK FIRST UNITED BANK FRONTIER BANK FROST BANK GULF CAPITAL BANK (5/5/22) **GUARANTY BANK & TRUST N.A.** HANCOCK WHITNEY BANK HERRING BANK HILLTOP SECURITIES HOME BANK HOMETOWN BANK N.A. INDEPENDENT BANK INTERNATIONAL BANK OF COMMERCE JP MORGAN CHASE LOGIC

LONE STAR BANK LONE STAR CAPITAL BANK LONE STAR INVESTMENT POOL MOODY NATIONAL BANK MORGAN STANLEY NEW FIRST NATIONAL BANK **ORIGIN BANK PIONEER BANK** PLAINS CAPITAL BANK PLAINS STATE BANK PNC BANK PROSPERITY BANK PFM ASSET MANAGEMENT LLC R BANK RAYMOND JAMES FINANCIAL **RBC CAPITAL MARKETS REGIONS BANK** ROBERT BAIRD SIMMONS BANK SPIRIT OF TEXAS BANK (NOW SIMMONS BANK) SOUTHSIDE BANK SOUTHSTAR BANK, SSB STATE BANK OF TEXAS TEXAS CLASS TEXPOOL **TEXSTAR INVESTMENT POOL TEXAN BANK (NOW HOME BANK) TEXAS CAPITAL BANK TEXAS FIRST BANK TEXAS EXCHANGE BANK TEXAS GULF BANK** TEXAS REGIONAL BANK **TIB - THE INDEPENDENT BANKERS BANK** TEXAS CITIZENS BANK **TEXAS REGIONAL BANK** THE FIRST STATE BANK THIRD COAST BANK TRUIST FINANCIAL CORP TRUSTMARK NATIONAL BANK UBANK **UBS FINANCIAL SERVICES** UNITED BANK OF EL PASO DEL NORTE UNITED TEXAS BANK UNITY NATIONAL BANK US BANK VANTAGE BANK TEXAS VERITEX COMMUNITY BANK WALLIS BANK WELLS FARGO WELLS FARGO ADVISORS WELLS FARGO SECURITIES WESTSTAR BANK WOODFOREST NATIONAL BANK





Harris County MUD 132 Operations Report for the month of July 8/18/2022

alla Jakis

Allen Jenkins Senior Account Manager

# **Executive Summary**

# **Previous Meeting Action Item Status**

Item	Location	Description	Status

# **Current Items Requiring Board Approval**

Request	Location	Description	Est. Cost
Repair / Replace LP # 2	LS # 1		\$26,163.00 / \$57697.00

# **Compliance Summary**

- Water Distribution -- Monthly Bacteriological Samples were taken throughout the district. All came back compliant (no coliform found; no E. coli found).
- Current Annual Avg. CL2 Res. = 2.15 Mg/I
- Wastewater Collection compliant

#### **Operations Summary:**

- Potable Water Production
- Total water Billed for the month 35,668,000
- Total water Pumped for the month 38,476,000
- Accountability 100%
- Potable Water Distribution
- Repaired 2 water line leaks throughout the district
- Performed 2 Level & Sods throughout the district
- Replaced a section of the cart path on the golf course
- Repaired the street on Ivy Point

- Sanitary Sewer Collection
- Pulled LP # 2 at LS # 1 and installed 100 HP Pump until repairs can be made
- Cleaned LS # 1
- Ordered degreaser for sewer lines throughout the district

### Builder Services / Inspection

- <u>Customer Care</u>
- Delinquent letters mailed 77 on 7/8
- Delinquent Tags Hung 29 on 7/26
- Disconnects for non-Payment 6 on 8/1
- There are no accounts for Consideration to write offs this month
- There are 6 accounts for Consideration to send to Collections this month totaling \$ 1,248.46

Date: 8-9-22



To: Allen Jenkins/ Laura Zito

Company: Inframark

E-MAILED 6-2-20

From: Cory Brown

Subject: Repair/ Replacement evaluation cost

WO# 2934547

Inframark 13931 Service Center Rd Tomball, TX 77377

Tel 713-875-6959 Maintenance Department

### DISTRICT / PLANT:

HC132 Lift Station 1

#### EQUIPMENT/ PARTS/SERVICES:

Repair/ Replace lift pump 2 60hp Ebara Submersible Pump

#### THE FOLLOWING IS A QUOTE FOR YOUR CONSIDERATION FROM:

Inframark/ Northside Electric

#### VENDOR'S ESTIMATE:

\$21713.00 Repair <u>\$4450.00 IM Labor</u> \$26163.00 Estimated total \$53247.00 Replacement <u>\$4450.00 IM Labor</u> \$57697.00 Estimated total

#### DISTRICT MARKUP NOT INCLUDED IN PRICING OF PARTS/ MATERIAL

Please advise me of your decision. Thank You,

Cory Brown

Page 1 of 1



Service Job Number: 0072442 Ship Date: 8/9/2022

Sold To:

INFRAMARK 13931 SERVICE CENTER RD BLDG #1 ATTN: ACCOUNTS PAYABLE TOMBALL, TX 77377 **Confirm To:** DP

#### Ship To:

INFRAMARK WATER & INFRASTRUCTURE SERVICES 283 LOCKHAVEN STE 214 HOUSTON, TX 77073

Customer P.O.	<b>Ship VIA</b> CPU	Customer Number: INFRAMA		
Description			Quantity	Price
HC MUD # 132 L/S #	# 1, L/P # 2			
REPAIR 60HP EBAR MODEL # 200DLFU 06/10/16, 6" DISCHA LEAD TIME 4-6 WE	6454, S/N: C79551/1/1, 46 ARGE,	60V, 1800 RPM, MFG. DATE:	1	21,713.00
AT LOWER SEAL A		ORN WEAR RINGS. WORN SHAFT BEARING HOUSING.		
REPLACE IMPELLE BALANCE IMPELLE REPLACE VOLUTE	BLAST DE BEARING HOUSING R R / ROTOR WEAR RING DL CABLE, 50FT, AFTER S IICAL SEALS			
NEW 60HP EBARA MODEL # 200DLFU		" DISCHARGE, 50FT CORD SET	1	53,247.00
Quote is valid for 30 da Net 30 terms with appr Price quoted is F.O.B.	iys. oved credit.		Net Order: Freight Amount:	Continued 74,960.00 0.00
Signature:			Sales Tax:	0.00
Print Name:			– Order Balance:	74,960.00
Date:			_	



QUOTE

Service Job Number: 0072442 Ship Date: 8/9/2022

Sold To:

**INFRAMARK** 13931 SERVICE CENTER RD BLDG #1 ATTN: ACCOUNTS PAYABLE TOMBALL, TX 77377 Confirm To: DP

Ship To:

**INFRAMARK WATER &** INFRASTRUCTURE SERVICES 283 LOCKHAVEN STE 214 HOUSTON, TX 77073

Customer P.O.	<b>Ship VIA</b> CPU	Customer Number: INFRAMA	
Description		Quantity	Price

#### Description

PLUS FREIGHT. LEAD TIME 6-8 WEEKS TEST AND INSPECT

NOTE; IF THE REPAIR AND REPLACEMENT OPTIONS ARE DECLINED THERE WILL BE A TEAR DOWN AND INSPECTION FEE OF \$875.00

Quote is valid for 30 days. Net 30 terms with approved credit.	Net Order:	74,960.00
Price quoted is F.O.B. shipping point.	Freight Amount:	0.00
Signature:	Sales Tax:	0.00
Print Name:	Order Balance:	74,960.00
Date:		

July OPERATIONS REPORT H.C.M.U.D. NO. 132 FOR THE MONTH OF July 2022



OPERATIONS EXPENSES:			July 2022	2 MONTHS YTD
BASIC OPERATIONS			\$11,510.00	\$23,892.50
POSTAGE, MAILING, COPIES, ETC.			3,590.98	8,628.64
WATER TAPS NO.	0 RESIDENTIAL, 0	COMMERCIAL	0.00	0.00
SEWER TAPS NO.	0 RESIDENTIAL, 0		0.00	0.00
WATER PLANT MAINTENANCE	····, ·		21,325.47	39,886.43
WATER LINE MAINTENANCE			41,491.03	100,428.16
SEWER LINE MAINTENANCE/DRAIN	IAGE DITCH		1,573.08	17,675.73
TEMPORARY METER			0.00	0.00
BUILDER LOT INSPECTION			0.00	0.00
LIFT STATION MAINTENANCE			17,388.71	27,912.88
ADMINISTRATIVE			259.61	906.58
CREDIT MEMO			0.00	0.00
TOTAL AMOUNT INVOICED			\$97,138.88	\$219,330.92
MAINTENANCE COSTS FOR LIFT ST	TATION NUMBER 1	1	\$16,072.08	\$19,557.59
BUILDER DAMAGES	CURRENT	30-60 DAYS	60-90 DAYS	OVER 90 DY
A-1 NDT OILFIELD SERVICES	\$0.00	\$4,139.37	\$0.00	\$0.00
AMERICAN UTILITY COMPANY	\$3,593.23	\$0.00	\$0.00	\$0.00
ANDROID CONSTRUCTION	\$0.00	\$0.00	\$119.44	\$184.32
OSCAR GUZMAN	\$0.00	\$1,793.02	\$0.00	\$0.00
STANLEY UTILITY CORP	\$0.00	\$0.00	\$5,647.95	\$0.00
STORM-TEK	\$3,220.51	\$13,457.00	\$0.00	\$0.00
TETRA TECH	\$5,607.32	\$0.00	\$0.00	\$0.00
WEBBER LLC	\$0.00	\$226.54	\$3,080.03	\$15,055.22
TAP ACTIVITES				
WATER TAP FEES	0 RESIDENTIAL, 0		\$0.00	\$0.00
SEWER TAP FEES	0 RESIDENTIAL, 0		0.00	\$0.00
OTHER FEES/TEMP MTR	0 RESIDENTIAL, 0	COMMERCIAL	0.00	\$870.00
ASSESSMENT FEES/BUILDER DEPO			0.00	\$0.00
ENDING NUMBER OF WATER CON				1742
ENDING NUMBER OF WATER CON		ERCIAL		208
ENDING NUMBER OF SEWER CON	NECTIONS			1864
WATER BILL RECEIVABLES				
30 DAY				\$23,393.81
60 DAY				9,693.69
90 DAY				4,493.60

#### WATER PLANT OPERATIONS:

	BEGINNING	ENDING	GALLONS	GALLONS
TOTAL WATER PUMPED	6/29/2022	7/27/2022	38,476,000	86,704,000
AMOUNT FLUSHED & WATER BRE	AKS & 151 Interconr	nect	2,937,500	5,772,500
AMOUNT BILLED			35,668,000	79,845,000
ESTIMATED INTERCONNECTION L	ISAGE THIS PERIO	D FROM 152	0	0
PERCENT BILLED VS. PUMPED (IN	CLUDES INTERCO	NN)	100.34%	98.75%
GALLONS COMMERCIAL, APARTM	ENTS, IRRIGATION		10,554,000	24,391,000
GALLONS RESIDENTAIL			25,114,000	55,454,000

# HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 MAJOR MAINTENANCE SUMMARY July 2022



### LIFT STATION MAINTENANCE

- 1. Cleaned Lift Station 1 on May 23, 2022 per preventative maintenance schedule. Cost: \$10,153.92
- 2. Pulled lift pump 2 at Lift Station 1 and delivered to the shop for repairs. Rags were removed, pump was tested, picked up, reinstalled and placed back in service on July 27, 2022.

Cost: \$2,899.34

## SEWER LINE MAINTENANCE

1. Ordered degreaser for the sewer mains on July 7, 2022. Cost: \$1,350.76



### WATER LINE MAINTENANCE

1. Performed fire hydrant preventative maintenance and survey on the hydrants in the District on July 7, 2022.

Cost: \$7,666.14

2. Cleaned and leveled the area, replaced sod and made concrete repairs at 8134 Twelfth Fairway on July 7, 2022 after repairs.

Cost: \$3,957.65

3. Located three main line valves at 8751 FM 1960 East on July 1, 2022 and raised to grade.

Cost: \$1,382.63

4. Exposed, removed and replaced the leaking service line at 8406 Atascocita Lake Way on July 15, 2022. Backfilled and cleaned the area.

Cost: \$3,063.36

5. Removed and replaced a section of the sidewalk at the golf course on July 28, 2022.

Cost: \$1,980.00

6. Removed and replaced a section of the street at 20266 Ivy Point Circle on July 28, 2022 after repairs.

Cost: \$4,004.00



WATER PLANT MAINTENANCE

1. There are no major maintenance items to report this month.



## ADMINISTRATIVE MAINTENANCE

1. There are no major maintenance items to report this month.



# **TX DOT Repairs**

1. There are no major maintenance items to report this month.

#### HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 HISTORICAL MAJOR MAINTENANCE SUMMARY Jul-22

Ame 15         BEPA ACED SPC OVER 197 STELL         Stell           Mar 15         BEPA ACED SPC OVER LOOP BLAY         STE           Mar 15         BEPA ACED SPC OVER LOOP BLAY         STE           Mar 15         BEPA ACED DP1 OVER LOOP BLAY         STE           Mar 15         BEPA ACED DP1 OVER LOOP BLAY         STE           Mar 15         BEPA ACED DP1 OVER LOOP BLAY         STE           Mar 16         BEFA ACED DP1 OVER LOOP BLAY         STE           Mar 16         BEFA ACED DP1 OVER LOOP BLAY         STE           Mar 16         BEFA ACED DP1 OVER LOOP BLAY         STE           Mar 16         BEFA ACED DP1 OVER LOOP BLAY         STE           Mar 16         BEFA ACED DP1 OVER LOOP BLAY         STE           Mar 16         BEFA ACED DP1 OVER LOOP ACE	a	REPAIR DATE	WATER PLANT #1 DESCRIPTION	COST
Main 15 BPU/ACED DPI OVERLOU OPEL/V         574           Main 15 BPU/ACED DPI OVERLOU OPEL/V         574           Main 15 BPU/ACED DPI OVERLOU OPEL/V         573           Main 15 BPU/ACED VELL 10 DPI OPEL         573           Main 15 BPU/ACED VELL 10 DPI OPEL         574           Main 15 BPU/ACED VICIL 10 DPI OPEL         574           Main 15 BPU/ACED VICIL 10 DPI OPEL         574           Main 16 BPU/ACED VICIL 10 DPI OPEL         574           Main 16 BPU/ACED VICIL 10 DPI OPEL         574           Main 16 BPU/ACED VICIL 10 DPI OPEL         574           Main 17 BPU/ACED VICIL 10 DPI OPEL         574           Main 17 BPU/ACED VICIL 10 DPI OPEL         574           Main 17 BPU/ACED VICIL 10 DPI OPEL         575           Main 18 BPU/ACED DPI OPEL	March REPLACED BYS OVERADY ELLY     \$740.       March SERPLACED BYS OVERADY ELLY     \$740.       March SERPLACED BYS OVERADY ELLY     \$740.       March SERPLACED AND CONCORT     \$130.       March SERPLACED AND CONCORT     \$130.       March SERPLACED AND CONCORT     \$140.       March SERPLACED AND CONCORT     \$150.       March CLANNO CONCORTS AND     \$150.       March CLAND CONTTON     \$150.       March CLAND CONTTON     \$150.       March CLAND CONTTON	.lan-15	INSTALLED SECURITY SYSTEM	\$1,680.1
Jub 15 BEPLACED AR LINE         \$200           Des 15 MONALED AR LINE         \$200           Des 17 FEBARCED AR LINE         \$200           Des 16 FEDAR LINE         \$200	Julis BERJACED AR LUNE         \$200.           Julis S BERTALED NULLI         \$200.           AND S BERTALED AND CLAVED HPT         \$100.           AND S BERTALED ANTIDUE GAUGE         \$200.           AND S BERTALED ANTIDUE GAUGE         \$100.           AND S AND ANDIAL         \$100. <td>Mar-15</td> <td>REPLACED BP3 OVERLOAD RELAY</td> <td>\$740.74</td>	Mar-15	REPLACED BP3 OVERLOAD RELAY	\$740.74
Nov.15         BADRED VIEL 1         53.40           Nov.15         BADRED VIEL 1         55.40           Nov.17         BADRED VIEL 1         55.40           Nov.17         BADRED VIEL 1         55.40           Nov.17         FEDACED VIEL 1         55.40           Nov.17         FEDACED VIEL 1         55.40           Nov.17         FEDACED VIEL 1         55.70	No5 & REALED AND LL 1.         523.065           No5 & REALED AND COSTER PUMP I         524.065           No6 & REALED AND COSTER PUMP I         525.065           No6 & REALED AND COSTER PUMP I         525.055           No6 & REALED AND COSTER PUMP I         525.055           No7 & REAMED BLEACH TAM COMPAC         525.055           No7 & REAMED BLEACH TAM COPAC         525.055           No7 & REAMED BLEACH TAM COPAC         527.055           No7 & REAMED BLEACH TAM COPAC         527.055           No7 & REAMED BLEACH TAM COPAC         527.055           No7 & REAMED BLEACH TAM COPAC         525.05           No7 & REAMED BLEACH TAM COPAC         525.05 <t< td=""><td>Jun-15 Jul-15</td><td>REPLACED MERCOID SWITCH REPLACED AIR LINE</td><td>\$600.4</td></t<>	Jun-15 Jul-15	REPLACED MERCOID SWITCH REPLACED AIR LINE	\$600.4
Ped-B WRED N BOOSTER PAMP1         554           Ped-B WRED N BOOSTER PAMP1         554           Ped-B WRED N BOOSTER PAMP1         555           Ped-B WRED N BOOSTER PAMP1         552           Ped-B WRED N BOOSTER PAMP1         552           Ped-T ELEXPCT NEW CONSTRUCT         553           Ped-T FEDARED BELACH TAKK DESHAF         557           Ped-T FEDARED DELACH TAKK DESHAF         557           Ped-T	Fab.16         WIELD NEDOCITIE NUP1         \$284.           North AND NUEL NET TURE CONCERNENCE         \$284.           North AND NUEL NET TURE CONCERNENCE         \$284.           North ANDAL AUED TURE CONCERNENCE         \$284.           North ANDAL WELL TEST         \$285.           North ANDAL WELL TEST         \$285.           North ANDAL WELL TEST         \$285.           North ANDAL WELL TEST         \$256.           North ANDAL WELL TEST         \$257.           APT 78 REPARED BLEACH TWR ORPA/V         \$277.           APT 78 REPARED BLEACH TWR ORPA/V         \$277.           APT 78 REPARED BLEACH TWR ORPA/V         \$277.           APT 70 REPARED BLEACH TWR         \$253.           APT 70 REPARED BLEACH TWR         \$254.           APT 70 REPARED BLEAC	Jun-15 Nov-15	INSTALLED WELL LOANER MOTOR REPAIRED WELL 1	\$1,320.2 \$53,468.6
Ped-B WRED N BOOSTER PAMP1         554           Ped-B WRED N BOOSTER PAMP1         554           Ped-B WRED N BOOSTER PAMP1         555           Ped-B WRED N BOOSTER PAMP1         552           Ped-B WRED N BOOSTER PAMP1         552           Ped-T ELEXPCT NEW CONSTRUCT         553           Ped-T FEDARED BELACH TAKK DESHAF         557           Ped-T FEDARED DELACH TAKK DESHAF         557           Ped-T	Fab.16         WIELD NEDOCITIE NUP1         \$284.           North AND NUEL NET TURE CONCERNENCE         \$284.           North AND NUEL NET TURE CONCERNENCE         \$284.           North ANDAL AUED TURE CONCERNENCE         \$284.           North ANDAL WELL TEST         \$285.           North ANDAL WELL TEST         \$285.           North ANDAL WELL TEST         \$285.           North ANDAL WELL TEST         \$256.           North ANDAL WELL TEST         \$257.           APT 78 REPARED BLEACH TWR ORPA/V         \$277.           APT 78 REPARED BLEACH TWR ORPA/V         \$277.           APT 78 REPARED BLEACH TWR ORPA/V         \$277.           APT 70 REPARED BLEACH TWR         \$253.           APT 70 REPARED BLEACH TWR         \$254.           APT 70 REPARED BLEAC	Feb-16	INSTALLED WIRELESS PHONE SERVICE	\$1,007.2 \$741.0
Junit BERLACED 17: CHECK VALVE         \$3,42,4           Apple BERLACE DIT CHECK VALVE         \$3,42,4           Apple BERLACE DIT CHECK VALVE         \$3,42,4           Apple BERLACE DITS         \$5,50           Apple BERLACE DITS         \$5,50           Apple BERLACE DITS         \$5,50           Apple DEVACED DITA ADD SEED         \$1,50           Apple DEVACED DITA ADD SEED         \$1,50           Apple TERNATED DITA ADD STAND FOT         \$5,20           Apple TERNATED DIA ADD STAND FOT         \$5,20 <td>Junit B REFULCED 17 CHECK UNLIVE         \$3.242           Appel B REFULCED 10 CH AND SEED         \$1.545           Appel D REFULCED 20 CH AND SEED         \$1.545           Appel D REFULCED 20 CHARGE SEED         \$1.525           Appel D REFULCED AND CHARGE SEED         \$1.525</td> <td>Feb-16</td> <td>WIRED IN BOOSTER PUMP 1</td> <td>\$549.8</td>	Junit B REFULCED 17 CHECK UNLIVE         \$3.242           Appel B REFULCED 10 CH AND SEED         \$1.545           Appel D REFULCED 20 CH AND SEED         \$1.545           Appel D REFULCED 20 CHARGE SEED         \$1.525           Appel D REFULCED AND CHARGE SEED         \$1.525	Feb-16	WIRED IN BOOSTER PUMP 1	\$549.8
Sep. 61 (240) (211)         \$15,25           Sep. 61 (240) (211)         \$15,25           Jun 77 (170) (201)         \$15,25           Jun 78 (170) (201)	Sep -B CLAN GET IS         \$15.822           Sep -B CLAN GET IS         \$15.822           ADM AND TO DURLE IST         \$55.925           ADM AND TO DURLE IST         \$55.925           ADM TA REPLACED AND DURLE IST         \$55.925           ADM TA REPLACED AND DURLE IST         \$55.925           ADM TA REPLACED AND COMMENT         \$22.54           APT TREPLACED AND COMMENT         \$22.54           APT TREPLACED AND COMMENT         \$25.92           APT TREPLACED AND COMMENT         \$25.92           APT TREPLACED AND COMMENT         \$52.93           APT TREPLACED AND COMMENT         \$52.93           APT TREPLACED AND COMMENT         \$52.93           APT TREPLACED AND COMMENT         \$52.94           APT TREPLACED AND COMMENT         \$52.94 <td>Jun-16</td> <td>REPLACED 12" CHECK VALVE</td> <td>\$3,424.1</td>	Jun-16	REPLACED 12" CHECK VALVE	\$3,424.1
No16 AVALAN VELL TEST No16 AVALAN VELL TEST PAC-17 ELEVACED OR AND SEED FAC-17 ELEVACED OR AND SEED FAC-18 ELEVACED OR FACINA ELEVACE FAC-19 ELEVACED OR FACINA ELEVACED FAC-18 ELEVACED OR FACINA ELEVACED FAC-20 ELEVACED OR FACINA ELEVACED FAC-20 ELEVACED OR FACINA ELEVACED FAC-20 ELEVACED OR FACINA ELEVACED FAC-2	Non-16 ARAUAL WELL TEST     SEG.       Non-16 ARAUAL WELL TEST     SEG.       Non-16 ARAUAL WELL TEST     SEG.       Non-16 ARAUAL SCILLAGO LAND SEED     SEG.       Non-17 CLARAD OL RAD SEED     SEG.       Non-17 CLARAD OL RAD SEED     SEG.       Non-17 CLARAD OL RAD SUPPORT     SEG.       Non-17 CLARAD OL RAD OL RAD SUPPORT     SEG.       Apr.17 COMMONITO     SEG.       Apr.17 COMMONITO     SEG.       Sep.17 CLARAD OL RAD OL RAD SUPPORT     SEG.       Apr.17 REDUCTION ARD OL RAD SUPPORT     SEG.       Apr.17 REDUCTION ARD OL RAD SUPPORT     SEG.       Apr.17 REDUCTION ARD OL RAD SUPPORT     SEG.       Apr.18 REDUCTION ARD SUPPORT     SEG.       Apr.18 RED	Sep-16	CLEAN GST 1	\$15,892.5
Feb. 77 EREVORD NAMENAY         554           MANDET 77 CENARCE TO LEGAT MADENTAY         554           MANDET 77 CENARCE TO LEGAT MADENTAY         555           SAP 77 EREVOYED NAMENAY         552           SAP 77 EREVOYED NAMENAY         552           SAP 77 EREVOYED NAMENAY         552           SAP 77 EREVORED NAMENAY         552           SAP 78 EREVORED NAMENAY         552     <	Feb 17 REINAGE DAWNAY     S264,       MART DELEMBED TO SUMA DEGRAMAN DE DESCAMAN DE DESCAMAN DE DEGRAMAN DE DESCAMAN DE DEGRAMAN DE DESCAMAN DE DEGRAMAN DE DEGRAMAN DE DEGRAMAN DE DEGRAMAN DE DESCAMAN DE DESCAMAN DE DEGRAMAN DE DESCAMAN DE DEGRAMAN DE DEGRAMAN DE DESCAMAN DE DEGRAMAN DE			\$550.0
Feb. 77 EREVORD NAMENAY         554           MANDET 77 CENARCE TO LEGAT MADENTAY         554           MANDET 77 CENARCE TO LEGAT MADENTAY         555           SAP 77 EREVOYED NAMENAY         552           SAP 77 EREVOYED NAMENAY         552           SAP 77 EREVOYED NAMENAY         552           SAP 77 EREVORED NAMENAY         552           SAP 78 EREVORED NAMENAY         552     <	Feb 17 REINAGE DAWNAY     S264,       MART DELEMBED TO SUMA DEGRAMAN DE DESCAMAN DE DESCAMAN DE DEGRAMAN DE DESCAMAN DE DEGRAMAN DE DESCAMAN DE DEGRAMAN DE DEGRAMAN DE DEGRAMAN DE DEGRAMAN DE DESCAMAN DE DESCAMAN DE DEGRAMAN DE DESCAMAN DE DEGRAMAN DE DEGRAMAN DE DESCAMAN DE DEGRAMAN DE	Jan-17 Jan-17	REPAIRED AUTO DIALER REPLACED SOIL AND SEED	\$1,354.6
36-01 / READURED MANNAY         3500           36-01 / CLANGE OF ADMIPT	Sec. 1. #REALED MANNAY         Sec. 3.           Sec. 1. # REALED MANNAY         Sec. 3.           Sec. 1. # REALED MANNAY         Sec. 3.           Sec. 1. # Sec. 3.         Sec. 3.           Sec. 1. # Sec. 3.         Sec. 3.           Sec. 1. # Sec. 3.         Sec. 3.           Sec. 3.         Sec. 3.           Sec. 7. # CLANDE IN GAT IN IT IN IS IS IS         Sec. 3.           Sec. 7. # CLANDE IN IN IT IN IS IS IS         Sec. 3.           Sec. 7. # CLANDE IN IN IT IN IS IS         Sec. 3.           Sec. 7. # CLANDE IN IN IT IN IS IS         Sec. 3.           Sec. 7. # CLANDE IN	Feb-17 Mar-17	REMOVED MANWAY CLEANED THE GST AND HPT	\$546.8 \$2,254.5
36-01 / READURED MANNAY         3500           36-01 / CLANGE OF ADMIPT	Sec. 1. #REALED MANNAY         Sec. 3.           Sec. 1. # REALED MANNAY         Sec. 3.           Sec. 1. # REALED MANNAY         Sec. 3.           Sec. 1. # Sec. 3.         Sec. 3.           Sec. 1. # Sec. 3.         Sec. 3.           Sec. 1. # Sec. 3.         Sec. 3.           Sec. 3.         Sec. 3.           Sec. 7. # CLANDE IN GAT IN IT IN IS IS IS         Sec. 3.           Sec. 7. # CLANDE IN IN IT IN IS IS IS         Sec. 3.           Sec. 7. # CLANDE IN IN IT IN IS IS         Sec. 3.           Sec. 7. # CLANDE IN IN IT IN IS IS         Sec. 3.           Sec. 7. # CLANDE IN	Apr-17 Apr-17	REPAIRED BLEACH TANK DISPLAY CONNECTED AIR COMPRESSOR TO HPT	\$727.5
Sep-17 (Education Set No.) PT         82.33           Apr.17 (Education Set No.) PT         82.34           Apr.18 (Education Set No.) PT         82.34           Apr.18 (Education Set No.) PT         83.05           Apr.18 (Education Set No.) PT         83.05 <td>Sep. 17 CLAMED OST AND HEPT         SD.234           Sep. 17 CLAMED OST AND HEPT         SD.234           SED. 17 CLEANED OST AND HEPT         SD.234           SED. 18 CLEANED OST AND HEPT         SD.234           SED. 19 CLEANED OST AND HEPT         SD.234</td> <td></td> <td></td> <td>\$559.5</td>	Sep. 17 CLAMED OST AND HEPT         SD.234           Sep. 17 CLAMED OST AND HEPT         SD.234           SED. 17 CLEANED OST AND HEPT         SD.234           SED. 18 CLEANED OST AND HEPT         SD.234           SED. 19 CLEANED OST AND HEPT         SD.234			\$559.5
Sep-17 (Education Set No.) PT         82.33           Apr.17 (Education Set No.) PT         82.34           Apr.18 (Education Set No.) PT         82.34           Apr.18 (Education Set No.) PT         83.05           Apr.18 (Education Set No.) PT         83.05 <td>Sep. 17 CLAMED OST AND HEPT         SD.234           Sep. 17 CLAMED OST AND HEPT         SD.234           SED. 17 CLEANED OST AND HEPT         SD.234           SED. 18 CLEANED OST AND HEPT         SD.234           SED. 19 CLEANED OST AND HEPT         SD.234</td> <td>Aug-17</td> <td>CLEANED THE GST</td> <td>\$4,770.4</td>	Sep. 17 CLAMED OST AND HEPT         SD.234           Sep. 17 CLAMED OST AND HEPT         SD.234           SED. 17 CLEANED OST AND HEPT         SD.234           SED. 18 CLEANED OST AND HEPT         SD.234           SED. 19 CLEANED OST AND HEPT         SD.234	Aug-17	CLEANED THE GST	\$4,770.4
Bay, P.F. PER-ACED WELL KOPR         \$2.44           Bay, P.F. PER-ACED WELL KOPR         \$2.44           Devine Technological Constraints         \$2.44           Pert BEPACED VELL CONTACT         \$20.45           Pert BEPACED ACARET, RESTALED MANNA         \$3.25           April 8 EPACED CASET, RESTALED MANNA         \$3.25           April 8 EPACED CASET, RESTALED MANNA         \$3.25           April 8 EPACED CASET, RESTALED MANNA         \$3.25           April 8 EPACED ACE CASET, RESTALED MANNA         \$3.25           April 8 EPACED ARC COMPOSE         \$1.11           April 8 EPACED ARC COMPOSE         \$1.11           April 8 EPACED ARC COMPOSE         \$1.12           April 8 EPACED COMPARESON BELLY         \$2.57           April 8 EPACED COMPARESON BELLY         \$1.57           April 8 EPACED COMPARESON BELLY	Sep. 17. REPLACED WELL MOTOR         \$24.255           Sep. 17. REPLACED WELL CONTOR         \$24.255           Sep. 17. REPLACED WELL CONTOR         \$305.7           Sep. 17. REPLACED WELL CONTOR         \$305.7           Sep. 17. REPLACED CARSET, REPTIALED MANYA         \$305.7           Sep. 18. REPLACED ALSON TREES         \$305.7           Sep. 19. REPLACED ALSON TREES         \$31.57.7           Sep. 18. REPLACED ALSO	Sep-17	CLEANED GST AND HPT	\$6,234.4
Bay, P.F. PER-ACED WELL KOPR         \$2.44           Bay, P.F. PER-ACED WELL KOPR         \$2.44           Devine Technological Constraints         \$2.44           Pert BEPACED VELL CONTACT         \$20.45           Pert BEPACED ACARET, RESTALED MANNA         \$3.25           April 8 EPACED CASET, RESTALED MANNA         \$3.25           April 8 EPACED CASET, RESTALED MANNA         \$3.25           April 8 EPACED CASET, RESTALED MANNA         \$3.25           April 8 EPACED ACE CASET, RESTALED MANNA         \$3.25           April 8 EPACED ARC COMPOSE         \$1.11           April 8 EPACED ARC COMPOSE         \$1.11           April 8 EPACED ARC COMPOSE         \$1.12           April 8 EPACED COMPARESON BELLY         \$2.57           April 8 EPACED COMPARESON BELLY         \$1.57           April 8 EPACED COMPARESON BELLY	Sep. 17. REPLACED WELL MOTOR         \$24.255           Sep. 17. REPLACED WELL CONTOR         \$24.255           Sep. 17. REPLACED WELL CONTOR         \$305.7           Sep. 17. REPLACED WELL CONTOR         \$305.7           Sep. 17. REPLACED CARSET, REPTIALED MANYA         \$305.7           Sep. 18. REPLACED ALSON TREES         \$305.7           Sep. 19. REPLACED ALSON TREES         \$31.57.7           Sep. 18. REPLACED ALSO	Aug-17 Nov-17	REPLACED BP CONTACTS & WP2 REMOVED MANWAY	\$6,923.5 \$671.6
De-17 FLEWORD MANNAY         555           De-17 CLEMES CONTON         555           DE-17 CLEMES CONTON         555           DE-17 CLEMES CONTON         555           April & REPARED HOA BYN         555           April & REPARED HOA BYN         555           April & REPARED HOA BYN         555           May JB & REPARED MANNAY         557           May JB & REPA	De-17 REALINED MANNAY SES DE-17 CLEADED SCI. DOTINGT DE CLEADED SCI.			\$1,782.7 \$42,445.7
Apr: 8 BEPACED INCA BE3         325           Apr: 8 BEPACED INCA BE3         325           Apr: 8 BEPACED ANTERES         326           Apr: 8 BEPACED ANTERES         327           Apr: 8 BEPACED ANTERE	Apr:18 REPLACED MANYA 1517 Apr:18 REPLACED MATERIA Apr:18 REPLACED MA	Dec-17	REMOVED MANWAY	\$559.8
Apr:18         BPARED HOA BP3         B20           Apr:18         BPARED HOA BP3         B20           Apr:18         BPARED HOA BP3         B20           Apr:18         BPARED ADD ADTERES         B20           Apr:18         BPARED ADD ADTERES         B20           Apr:18         BPARED ADD ADTERES         B20           Apr:18         BERNALDD ADROXAMINGER         S20           Apr:18         BERNALDD ADROXAMINGER         S20           Apr:18         BERNALDD ADR COMPRESSORE SUTCH         S20           Apr:18         BERNALDD ADR RELADER VALCE         S27           Apr:18         BERNALDD ADR RELADER VALCE         S27           Apr:18         BERNALDD ADROXAMINTERES         S20           Apr:18         BERNALDD ADROXAMINTERES         S27           Apr:18         BERNALDD ADROXAMINTERES         S20           Apr:18         BERNALDD ADROXAMINTERES         S20           Apr:18         BERNALDD ADROXAMINTERES         S20      <	Apr:18 REPLACED MANYA 1517 Apr:18 REPLACED MATERIA Apr:18 REPLACED MA	Feb-18	CLEANED GST 1, HPT 1 AND 3 CLEANED WELL CONTACT	\$908.2
An-III BEPLACED CASET, REBITALED MANNA         \$1.55.           An-III BEPLACED CASET, REBITALED MANNA         \$1.55.           An-III BEPLACED MANNAY GST 2         \$38.55.           An-III BEPLACED MANNAY GST 2         \$38.55.           An-III BERNAY MANY GST 2         \$37.55.           AN-IIII BER	Apr-18 REPLACED OKSET, REISTALLED MANNIN         \$1.57.           Apr-18 REPLACED MANNIN GASET         \$1.57.           Apr-18 REPLACED MANNIN GASET         \$15.7.           Apr-18 REPLACED AN CONSTINUE         \$1.7.7.           Apr-18 REPLACED AND CONSTINUE         \$1.7.7.           Apr-18 REPLACED AND CONSTINUE         \$1.7.7.           Apr-18 REPLACED CONSTINUE         \$1.7.7.           Apr-18 REPLACED CONSTINUE         \$1.7.7.           Apr-18 REPLACED CONSTINUE         \$1.7.7.           Apr-18 REPLACED CONSTINUE         \$	Apr-18 Apr-18	REPAIRED HOA BP3 REINSTALLED MANWAY	\$624.8 \$873.7
May-B RESTALED MANAY         B89           May-B REDATLED MANAY         B80           May-B REDATLED MANAY         B81	May 18 RETICALED MANNAY         SEP.           May 20 RETICALED MANNAY         SEP.	Apr-18	REPLACED GASKET, REINSTALLED MANWA	\$1.357.9
Jun 18 ERVICED JAWAYAY GST 2         533           Jun 18 ERVICED JAWAYAY GST 2         537           Jun 18 ERVICED JAWAYAY GST 2         537           Jun 18 ERVICED JAWAYAY GST 2         537           Jun 18 ERVICED JAWAYAYA GST 2         537           Jun 18 ERVICED JAWAYAYA GST 2         537           Jun 19 ERVICED AN RELEASE VALVE         537           Jun 19 ERVICED AN RELEASE VALVE         537           Jun 19 ERVICED AN FRESINGE VALVE         537           Jun 19 ERVICED AN ERVICED S         540           Jun 19 ERVICED AN FRESINGE VALVE         537           Jun 19 ERVICED AN ERVICED S         543           Jun 20 ERVICED AN ERVICED S         544           Jun 20 ERVICED AN ERVICED S         543           Jun 20 ERVICED AN ERVICED S	And B REAUCED MANNAY GST 2 B SISS. And B REINAGED MANNAY GST 2 SISS. And B REINAGED MAN COMPETION RELT SIZS. And B REINAGED AND COMPETION RELT SIZS. AND B REINAGED AND COMPETION RELT SIZS. AND B REINAGED AND RELEASE VALVE SIZS. AND B REINAGED AND AND COMPETION SIZS. AND B REINAGED AND COMPETION SIZS. AND COMPET	Mav-18	REINSTALLED MANWAY	\$891.8
Juni B GLANED GAT J.         \$5,10           Auge B EFFACED ARC COMPRESSOR BELT         \$5,10           Auge B EFFACED ARC COMPRESSOR BELT         \$2,25           Auge B EFFACED ARC COMPRESSOR BELT         \$2,26           Auge B EFFACED ARC DARP BELARF FUNCH         \$10,25           Auge B EFFACED ARC DARP BELARF FUNCH         \$10,24           Auge B EFACED BACK PRESSOR BELAY FUNCH         \$10,24           Auge B EFACED BACK PRESSOR BELAY FUNCH         \$10,24           Auge B EFACED BACK PRESSOR BELAY FUNCH         \$10,24           Marc B EFAACED BACK PRESSOR BALL PRESSON FUNCH         \$10,24           Marc B EFAACED ARC PRESSON BELAY FUNCH         \$10,24	And BECKARD GST 2 And BERLACED ARCONTINGEN HERE ALED ARCONTINGEN	Jun-18	REMOVED MANWAY GST 2	\$836.6
Aug-18 REPLACED AR COMMISSIONER         51.11           Aug-18 REPLACED AR RELEASE VLVE         510.11           Aug-18 REPLACED AR RELEASE VLVE         517.11           Aug-18 REPLACED AN RELEASE VLVE         517.11           Aug-18 REPLACED AN RELEASE VLVE         517.11           Aug-18 REPLACED AN RELEASE VLVE         517.11           Aug-28 REPLACED AN RELEASE VLVE         517.11           Aug-28 REPLACED AN RELEASE         517.11           Aug-28 REPLACED AN RELEASE         517.11           Aug-28 REPLACED AN RELEASE         517.21           Aug-28 REPLACED AND RELEASE         517.22           Aug-27 REPLACED AND RELEASE         517.22           Aug-27 REPLACED AND RELEASE         517.22           Aug-27 REPLACED AND AND RELEASE         517.22           Aug-27 REPLACED AND AND AND RE	Aug-18 REPLACED AR CONTINUER         \$1.17.           Aug-18 REPLACED AR RELEASE VLVE         \$10.17.           Aug-18 REPLACED ALCAL ANOTON         \$10.17.           Aug-18 REPLACED ANOTON         \$10.20.           Aug-18 REPLACED ANOTON ANOTON         \$10.20. </td <td>Jun-18</td> <td>CLEANED GST 2</td> <td>\$5,101.7</td>	Jun-18	CLEANED GST 2	\$5,101.7
Aug-18 BEP-ACED 892 PACANG         844           Aug-18 BEP-ACED 892 PACANG         844           Aug-18 BEP-ACED 892 PACANG         844           Aug-18 BEP-ACED 892 PACANG         854           Aug-18 BEP-ACED AR RELAGE VALVE         520           Aug-18 BEP-ACED ARA DELEXO PAGE         520           Aug-18 BEP-ACED ACEA DERSSUBE SWITCH         51.0           Aug-18 BEP-ACED ACEA DELEXO PAGE         52.4           Aug-18 BEP-ACED ACEA DELEXO PAGE         52.4           Aug-18 BEP-ACED ACEA DELEXO PAGE         52.4           May-20 BEP-ACED CONSEARATERES         51.5           May-20 AEFP-ACED AND CONSEARATERES         51.5           May-20 AEFP-ACED AND CONSEARATERES         51.2           May-20 AEFP-ACED AND CONSEARATERES         52.2           May-20 AEFP-ACED AND CONSEARATERES         52.2           May-20 AEFP-ACED AND CONSEARATERES         52.2           May-20 AEFP-ACED AND CONSEARATERES	Aug-18 REPLACED BY ANCONG         Stor.           Aug-18 REPLACED AND AND AND AND AND AND AND AND AND AN	Aug-18	REPLACED AIR CONDITIONER	\$1,117.2
Dec: 8 EP-ACED DOT'S TATL Solog 20 Solog 2	De-18 REPLACED SOFT START         \$10,021,           MAP 36 REPLACED NALLEXTOR         S00,021,           MAP 36 REPLACED NALLEXTOR         S00,021,           MAP 36 REPLACED NALLEXTOR         S00,021,           MAP 36 REPLACED NALLEXTOR         S00,001,           MAP 36 REPLACED NALLEXTOR         S00,001,           MAP 36 REPLACED NALLEXTOR         S20,001,           MAP 36 REPLACED NALLEXTOR         S20,001,           MAP 36 REPLACED NALLEXTOR         S20,001,           MAP 36 REPLACED CARONELEXCH FLAW         S20,001,           MAP 36 REPLACED CARONELEXCH FLAW         S20,001,           MAP 36 REPLACED CARONELEXCH FLAW         S20,001,           MAP 30 REPLACED CARONELEXCH FLAW         S20,001,			\$647.6
In-16 REPARED WELL MOTOR         \$25.00           March 16 REPARED MALE MOTOR         \$37           March 16 REPARED MALE MOTOR         \$37           March 16 REPARED MALE MOTOR         \$37           March 16 REPARED MALE MALE MALE MALE MALE MALE MALE MALE	Jam 19         Reprint BORNED WILL MOTOR         S22,001           May 19         REPLACED AD AWTCH         S27,001           May 19         REPLACED SDL FROM BELCAT HEAK         S20,001           May 19         REPLACED SDL FROM BELCAT HEAK         S20,001           May 20         REPLACED SDL FROM BELCAT HEAK         S21,001           May 20         REPLACED AC RELT         S27,001           May 20         REPLACED MAY THE MAY	Dec-18	REPLACED SOFT START	\$10,621.0
Jun 19 REPLACED BELACH PURP         52.48           Jun 19 REPLACED DELACH PURP         52.48           Jun 19 REPLACED ACHESSINE SUMMERS         52.47           Jun 20 REPLACED DENERATION BUTTERES         51.44           Jun 20 REPLACED DENERATION BUTTERES         51.44           Jun 20 REPLACED DENERATION BUTTERES         51.44           Jun 20 REPLACED DENERATION BUTTERES         51.24           Jun 20 REPLACED OFFERATION         51.24           Jun 20 REPLACED OFFERATION         51.24           Jun 20 REPLACED HET ACH PURP SOLDER         51.25           Jun 20 REPLACED HET ACHESSIS         51.24           Jun 20 REPLACED HET ACHESSIS         51.24           Jun 20 REPLACED HET ACHESSIS         51.25           Jun 20 REPLACED HET ACHESSIS         51.24           Jun 20 REPLACED HET ACHESSIS	Jum 19 REPLACED REACH-PURP         52.00           Jum 19 REPLACED SOL FROM BELCH-LEAK         52.00           Jum 19 REPLACED SOL FROM BELCH-LEAK         52.00           Jum 19 REPLACED SOL FROM BELCH-LEAK         52.00           Jum 19 REPLACED SOL FROM BATTERES         51.01           Jum 20 REPLACED SOL FROM BATTERES         51.02           Jum 20 REPLACED VERT SOL FROM BATTERES         51.02           Jum 20 REPLACED VERT SOL FROM BATTERES         51.02           Jum 20 REPLACED VET J SPICIOL REACLOARE         51.02           Jum 21 REPLACED VET J SPICIOL REACLOARE         51.02           Jum 22 REPLACED VET J SPICIOL REACLOARE         51.02           Jum 22 REPLACED VET J SPICIOL REACLOARE         51.02           Jum 23 REPLACED VET J SPICIOL REACLOARE         51.02           Jum 24 REPLACED VET J SPICIOL REACLOARE         51.02           Jum 25 REPLACED VET JUM 78         51.02           Jum 26 REACLES DURL TREACRE         51.02 <td>Jan-19</td> <td>REPLACED AIR RELEASE VALVE REPAIRED WELL MOTOR</td> <td>\$579.3 \$29.801.2</td>	Jan-19	REPLACED AIR RELEASE VALVE REPAIRED WELL MOTOR	\$579.3 \$29.801.2
Jun 19 REPLACED AC PRESSURE SWITCH         \$1.05           Jun 19 REPLACED ACKIP BLEAR LEARN LEAR         \$2.05           Jun 19 REPLACED ACKIP BLEAR LEARN LEAR         \$2.05           Jun 19 REPLACE ACKIP BLEAR LEARN LEAR         \$2.05           Jun 19 REPLACE AC BELT         \$2.75           Jun 20 REPLACED DEVELONE BILL ALS         \$3.73           Jun 20 REPLACED DEVELONE BILL ALS         \$3.73           Jun 20 REPLACED DEVELONE BILL ALS         \$3.73           Jun 20 REPLACED AC PERSONE BILL ALS         \$3.73           Jun 20 REPLACED AC PERSONE SWITCH         \$3.74           Jun 20 REPLACED AC PERSONE SWITCH <td>Jun 19         FELACED AC PRESSURE SWITCH         \$1.031.           Jun 19         FELACED ACP PRESCHARCHER SWITCH         \$2.021.           Jun 19         FELACED ACAP PRESCHARCHER SWITCH         \$2.021.           Jun 19         FELACED ACE PRESCHARCHER SWITCH         \$2.021.           Jun 19         FELACED ACE ACE BELT         \$2.021.           Jun 19         FELACED ACE ACE BELT         \$2.021.           Jun 20         FELACED ACE ACE BELT         \$3.021.           Jun 20         FELACED ACE ACE ACE ACE ACE ACE ACE ACE ACE ACE</td> <td>May-19</td> <td>REPLACED HOA SWITCH</td> <td>\$877.3 \$2,400.0</td>	Jun 19         FELACED AC PRESSURE SWITCH         \$1.031.           Jun 19         FELACED ACP PRESCHARCHER SWITCH         \$2.021.           Jun 19         FELACED ACAP PRESCHARCHER SWITCH         \$2.021.           Jun 19         FELACED ACE PRESCHARCHER SWITCH         \$2.021.           Jun 19         FELACED ACE ACE BELT         \$2.021.           Jun 19         FELACED ACE ACE BELT         \$2.021.           Jun 20         FELACED ACE ACE BELT         \$3.021.           Jun 20         FELACED ACE	May-19	REPLACED HOA SWITCH	\$877.3 \$2,400.0
Aug-18 REPLACED OCL FROM BLACH LEAK         25.45           Aug-18 REPLACE AC BELT         32.45           Oct-18 REPLACE AC BELT         32.72           May-20 REPLACE DEFACTOR DEFACIONE         32.72           May-20 REPLACE DEFACTOR DEFACIONE         32.72           May-20 REPLACE DEFACIONE         52.72           May-20 REPLACE DEFACIONE         52.72           May-20 REPLACED DEFACIONE         52.72           May-20 REPLACED DEFACIONE         52.72           May-20 REPLACED ACCPESPONAL         52.52           MAY-21 REPLACED MCHESPONE         52.72           MAY-22 REPLACED MCHESPONE         52.72           MAY-15 REPLACED MCHESPONE         52.72           MAY-15 REPLACED MCHESPONE         52.72           MAY-15 REPLACED MCHESPONE         52.72           MAY-15 REPLACED MCHESPONE         52.72 </td <td>Aug-19 REPLACED SOL FROM BECALLENK         E2,453           Aug-19 REPLACED SOL FROM BECALLENK         E2,453           Col-19 CALLIDAR FAC         E2,453           Col-19 CALLIDAR FAC         E2,453           Col-19 CALLIDAR FAC         E2,453           Col-19 CALLIDAR FAC         E2,453           May-20 REPLACE DARADITOR DURTIERES         E1,71           May-20 REPLACE DARADITOR DURTIERES         E1,71           May-20 REPLACE DARADITOR DURATIERES         E1,755           May-20 REPLACE DARADITOR DURATIERES         E1,755           May-20 REPLACE DARADITOR DURATIERES         E1,755           May-20 REPLACED DURACE SAPRALES         E5,052           May-20 REPLACED ALC PHESSING SWITCH         E3,044           May 20 REPLACED ALC PHESSING SWITCH         E3,044           &lt;</td> <td>Jun-19</td> <td>REPLACED AC PRESSURE SWITCH</td> <td>\$1.031.9</td>	Aug-19 REPLACED SOL FROM BECALLENK         E2,453           Aug-19 REPLACED SOL FROM BECALLENK         E2,453           Col-19 CALLIDAR FAC         E2,453           Col-19 CALLIDAR FAC         E2,453           Col-19 CALLIDAR FAC         E2,453           Col-19 CALLIDAR FAC         E2,453           May-20 REPLACE DARADITOR DURTIERES         E1,71           May-20 REPLACE DARADITOR DURTIERES         E1,71           May-20 REPLACE DARADITOR DURATIERES         E1,755           May-20 REPLACE DARADITOR DURATIERES         E1,755           May-20 REPLACE DARADITOR DURATIERES         E1,755           May-20 REPLACED DURACE SAPRALES         E5,052           May-20 REPLACED ALC PHESSING SWITCH         E3,044           May 20 REPLACED ALC PHESSING SWITCH         E3,044           <	Jun-19	REPLACED AC PRESSURE SWITCH	\$1.031.9
Deci # OLIBRATE PLC         22.77           Deci # DEPLACED GENERATOR NUTTERES         51.74           Marco REPLACED GENERATOR NUTTERES         51.74           Marco REPLACED GENERATOR NUTTERES         51.74           Marco REPLACED DELANCH ADD INSIG ON TEAM         50.72           Deci # EPARCED BLLANCH ADD INSIG ON TEAM         50.72           Marco REPLACED MET ADD INSIG ON TEAM         51.72           Deci # EPARCED DLLANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLLANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLLANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLLANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLLANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLLANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLEANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLEANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLEANCH ADD INSIG ON TEAM         51.72           Deci # EPARCED DLEANCH ADD INSIG ON TEAM         51.72	0.419 CALBART P.G.         \$2,878.           0.419 CALBART P.G.         \$2,878.           0.419 CALBART P.G.         \$2,878.           0.419 CALBART P.G.         \$1,77.           0.419 CALBART P.G.         \$1,78.           0.410 CALBART P.G.         \$1,78. <td></td> <td></td> <td>\$2 400 0</td>			\$2 400 0
Oct-8         PARLET TESTING         19.21           May 20         REPARED DEWATOR         19.21           May 20         REPARED MACADES REMARCINE         19.22           May 21         REPARED MACADES REMARCINE         19.22           May 21         REPARED MACADES REMARCINE         19.23           May 21         REPARED MACADES REMARCINE         19.25           May 22         REPARED MACADES REMARCINE         19.25           May 22         REPARED MACADES REMARCINE         19.25           May 22         REPARED MACADES REMARCINE         19.25           May 24         REPARED MACADES REMARCINE         19.25           May 25         REPARED MACADES REMARCINE         19.25           May 26         REPARED MACADES REMARCINE         19.25           May 26         REPARED MACADES REMARCINE         19.25           May 26         REPARED MA	CA-19 MELL TESTING         51.210.           CA-19 MELL TESTING         51.210.           MAPO REPACED GENERATOR DATTERIES         51.200.           MAPO REPACED GENERATOR DAVISTIC         51.300.           MAPO REPACED DELAYMER DAVISTIC         51.300.           MAPO REPACED VIELT THER         51.300.           MAPO REPACED DELAYMER DAVISTIC         51.300.           MAPO REPACED VIELT THER AT DAVISTIC         51.300.           MAPO REPACED NELL THER AT DAVISTIC         51.300.           MAPO REPACED NELL THER AT DAVISTIC         51.300.           MAPO REPACED NELL THER AT DAVISTIC         51.300.           MAPO REPACED NATURAL DAVISTICATION         51.300.           MAPO REPACED NATURAL DAVISTICATION         51.300.           MAPO REPACED NATURAL DAVISTICATION         52.400.			\$732.3 \$2,878.7
March 20 REPLACED GENERATOR BUTTERES         \$1,14           March 20 REPLACED GENERATOR BUTTERES         \$1,14           March 20 REPLACED GENERATOR BUTTERES         \$1,14           March 20 REPLACED GENERATOR BUTTERES         \$1,24           March 20 REPLACED GENERATOR PURP FOLLER         \$1,24           March 20 REPLACED MELANCE MARTE DOT STATUL         \$1,25           March 21 REPLACED META CONSTRUCT         \$1,25           March 21 REPLACED META REPLACED META CONSTRUCT         \$1,25           March 21 REPLACED META	Mar-20 REPLACED GENERATOR BATTERES 51.147. Mar-20 REPLACED BANCTOR MATTERES 51.147. Mar-20 REPLACED MARTINE BATTERES 51.047. Mar-20 REPLACED MARTINE BATTERES 51.047. Mar-20 REPLACED MARTINE BATTERES 51.047. Mar-20 REPLACED MARTINE MARTINE	Oct-19	REPLACE AC BELT	\$1.274.3
May 20 REPARED GENERATION DERMUST         \$3.75           May 20 REPARED DULLS NEE         \$1.75           May 21 REPLACED DUE 1 MAY 3         \$1.75           May 21 REPLACED DUE 1 MER 1         \$1.25           May 21 REPLACED ACK PRESSURE WATCORFE         \$1.26           May 21 REPLACED ACK PHEATRER         \$1.35           May 21 REPLACED ACK PHEATRER         \$1.36           May 21 REPLACED ACK PHEATRER         \$1.36           May 21 REPLACED ACK PHEATRER         \$1.37           May 21 REPLACED MELL THER         \$1.36           May 21 REPLACED MELL THER         \$1.36           May 21 REPLACED MELL THER         \$1.37           May 21 REPLACED MELL THER         \$1.37           May 21 REPLACED MELL THER         \$1.36           May 22 REPLACED MELL THER         \$1.37           May 24 REPLACED MELL THER         \$1.37           May 26 REPLACED ACK PHEATRER         \$1.37           May 26 REPLACED MELL THER         \$1.37           May 26 REPLACED ACK PHEATRER         \$1.37           May 26 REPLACED ACK PHEATRER <td>May-20 APRIL DE GENERATION DE AVALST May-20 SEALTO DEVICE         53.755           May-20 SEALTO DEVICE AL AD AVALETE VETTER         53.755           May-21 REPLACED VELL THERE         51.655           May-22 REPLACED VELL THERE         51.665           May-23 REPLACED VELL THERE         51.665           May-24 REPLACED VELL THERE         51.665           May-27 REPLACED VELL THERE         51.665           May-28 REPLACED VELL THERE         51.665           May -16 REPLACED VELL THERE         51.555</td> <td>Mar-20</td> <td>REPLACED GENERATOR BATTERIES</td> <td>\$1,210.0</td>	May-20 APRIL DE GENERATION DE AVALST May-20 SEALTO DEVICE         53.755           May-20 SEALTO DEVICE AL AD AVALETE VETTER         53.755           May-21 REPLACED VELL THERE         51.655           May-22 REPLACED VELL THERE         51.665           May-23 REPLACED VELL THERE         51.665           May-24 REPLACED VELL THERE         51.665           May-27 REPLACED VELL THERE         51.665           May-28 REPLACED VELL THERE         51.665           May -16 REPLACED VELL THERE         51.555	Mar-20	REPLACED GENERATOR BATTERIES	\$1,210.0
May 25 SEALD WELL BASE         551           May 25 SEALD WELL BASE         551           March 1 FEPAR LINGCORESPONDER DON'T HANK 152         552           March 1 FEPAR LINGCORESPONDER DON'T HANK 152         527           March 1 FEPAR LINGCORESPONDER DON'T HANK 152         527           March 1 FEPAR LINGCORESPONDER         512           March 1 FEPAR LINGCORESPONDER         512           Social FEPARCED DVEL LINEE         512           March 1 FEPAR LINGCORESPONDER         513           DOAT         EDECORFTON         514           March 1 FEPARCED ACCET HERIC         513           March 2 FEPARCED WILL INSE         514           DAT         EDECORFTON         COTT           Am 55 SECT DESENSTOR BATTERIES         512           March 55 SECT DESENSTOR BATTERIES         512           March 55 SECT DESENSTOR BATTERIES         512           March 56 SECT DESENSTOR BATTERIES         512           March 15 SECT DESENSTOR BATTERIES         512           March 16 SECT DESENSTOR BATTERIES	May-20 SEALED VIEL BASE May-20 SEALED VIEL BASE May-20 REALED VIEL BASE May-21 REPLACED VIEL MARENE May-21 REPLACED VIEL MARENE	May-20 May-20	REPLACED BP4MOTOR REPAIRED GENERATOR EXHAUST	\$17,385.5 \$3,755.3
Jun 26 BEPARED BULK HEAD         550           COST BEFORE DULK HEAD         550           COST BEFORE DULK HEAD         550           COST BEFORE DULK HEAD         5120           COST BEFORE DULK HEAD         5120           SOLT BEFORE DULK HEAD         5120           SOLT BEFORE DUEK HEAD </td <td>Jun-20 REPARED BUK HEAD         500.           Source Serverses Constructions of Distance         502.           Source Serverses Constructions of Distance         512.           Source Serverses Constructions of Distance         512.           May 21 REPLACED NPT 3 PROBE ENCLOSURE         51.403.           Source Serverses Constructions of Distance         51.203.           Non-21 REPLACED NPT INLINE         51.203.           May 22 RESERVER WIGH ADD LENN         51.203.           May 23 RESCALED SECURITY SYSTEM         51.204.           May 24 RESCALED SECURITY SYSTEM         51.203.           May 26 RESLAGED NET TEATING         5</td> <td>May-20 May-20</td> <td>PURCHASED BLEACH PUMP ROLLER</td> <td>\$1,949.2</td>	Jun-20 REPARED BUK HEAD         500.           Source Serverses Constructions of Distance         502.           Source Serverses Constructions of Distance         512.           Source Serverses Constructions of Distance         512.           May 21 REPLACED NPT 3 PROBE ENCLOSURE         51.403.           Source Serverses Constructions of Distance         51.203.           Non-21 REPLACED NPT INLINE         51.203.           May 22 RESERVER WIGH ADD LENN         51.203.           May 23 RESCALED SECURITY SYSTEM         51.204.           May 24 RESCALED SECURITY SYSTEM         51.203.           May 26 RESLAGED NET TEATING         5	May-20 May-20	PURCHASED BLEACH PUMP ROLLER	\$1,949.2
Bay 21 REPLACED AND PRESSURE SWITCH         81.04           Bay 21 REPLACED AND PRESSURE SWITCH         81.04           No-21 REPLACED AND PIT ARLINE         81.04           No-10 REPLACED AND PIT ARLINE         81.04           No-10 REPLACED SCORTT STITM         81.04           No-10 REPLACED REPLACED SCORTT STITM         81.04           No-10 REPLACED REPLACED SCORTT STITM         81.04           No-10 REPLACED REPLACED SCORTT STITM         81.02           No-10 REPLACED REPLACED SCORTT STITM         81.02           No-10 REPLACED REPLACED SCORTT STITM         81.02           No-10 REPLACED REPLACED SCOR	Big-21 REPLACED AC PRESSUR SWITCH         \$10.41           Big-21 REPLACED AC PRESSUR SWITCH         \$10.41           Big-21 REPLACED ACK FLACTER         \$10.41           DC-21 REPLACED ACK FLACTER         \$10.41           DC-20 REPLACED ACK FLACTER         \$10.42           DC-20 REPLACED ACK FLACTER ACK FLACTER         \$10.42           DC-20 REPLACED ACK FLACTER ACK FLACTER         \$10.42           DC-20 REPLACED ACK FLACTER         \$10.42	.lun-20	REPAIRED BUILK HEAD	\$508.8
Bay 21 REPLACED AND PRESSURE SWITCH         81.04           Bay 21 REPLACED AND PRESSURE SWITCH         81.04           No-21 REPLACED AND PIT ARLINE         81.04           No-10 REPLACED AND PIT ARLINE         81.04           No-10 REPLACED SCORTT STITM         81.04           No-10 REPLACED REPLACED SCORTT STITM         81.04           No-10 REPLACED REPLACED SCORTT STITM         81.02           No-10 REPLACED REPLACED SCOR	Big-21 REPLACED AC PRESSUR SWITCH         \$10.41           Big-21 REPLACED AC PRESSUR SWITCH         \$10.41           Big-21 REPLACED ACK FLACTER         \$10.41           DC-21 REPLACED ACK FLACTER         \$10.41           DC-20 REPLACED ACK FLACTER         \$10.42           DC-20 REPLACED ACK FLACTER ACK FLACTER         \$10.42           DC-20 REPLACED ACK FLACTER ACK FLACTER         \$10.42           DC-20 REPLACED ACK FLACTER         \$10.42	Mar-21	BYPASSED CONTROLS AND ADJUSTED SOFT START REPAIR LANSCAPE/SPRINKLER	\$1,923.8
0x231         REPLACED MPT AR LUNC         81.34           0x231         REPLACED MPT AR LUNC         81.34           0x231         REPLACED MPT AR LUNC         81.34           0x242         RESUMP AR LUNC         81.04           0x242         RESUMP AR LUNC         81.04           0x4922         RESUMP AR LUNC         81.04           0x4924         RESUMP AR LUNC         85.04           0x4945         RESUMP AR LUNC         85.04           0x4456         RESUMP AR LUNC         85.04           0x4456         RESUMP AR LUNC	Oc.21         REPLACED MPT LARE LINE         13.444           Dec.21         REPLACED MPT LARE LINE         13.444           TOTAL         DESCRIPTION         13.444           TOTAL         DESCRIPTION         0.324           LIFT STATION #1         DESCRIPTION         COST           JAME         DESCRIPTION         SIGE           JAME         DESCRIPTION         COST           JAME         DESCRIPTION         SIGE           JAME         DESCRIPTION	May-21 Sep-21	REPLACED HPT 3 PROBE ENCLOSURE REPLACED A/C PRESSURE SWITCH	\$1,263.7 \$1,014.2
TOTAL         DESCRIPTION           LIFT STATUDN #1         ESCRIPTION         COST           Jun -5 INSTALLED SECONTY YNTEM         52.2         COST           Jun -5 INSTALLED SECONTY YNTEM         52.0         COST           Jun -5 INSTALLED SECONTY YNTEM         52.0         COST           Jun -5 INSTALLED SECONTY YNTEM         52.0         COST           Jun -6 INSTALLED SECONTY YNTEM         52.0         COST           Jun -6 INSTALLED SECONTY YNTEM         52.0         COST           Jun -6 INSTALLED AND LEFNER SECONTY         52.0         COST           Jun -6 INSTALLED AND LEFNER SECONTY         52.0         COST           Jun -6 INSTALLED AND LEFNER SECONTY         52.0         COST           Jun -6 INTERDANC DELAND LEFNER SECONTY         52.0         COST           Jun -6 INTERDANC DELAND LEFNER SECONTY         52.0         COST           Jun -6 INTERDANC DELAND LEFNER SECONTY	TOTAL         EVEN           LIFT STATION 61         ESCRUPTION         COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED	Oct-21	REPLACED WELL TIMER	\$1,052,00
TOTAL         DESCRIPTION           LIFT STATUDN #1         ESCRIPTION         COST           Jun 55 STALLED SECORT SYSTEM         5.2.2         COST           Jun 56 STALED SYSTEM         5.2.2         COST         5.2.2           Jun 57 STALLED SYSTEM         5.2.2         COST         5.2.2           Jun 57 STALED	TOTAL         EVEN           LIFT STATION 61         ESCRUPTION         COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED	Nov-21	REPLACED HAT AIR LINE REPLACED JACKET HEATER	\$1,918.1
TOTAL         DESCRIPTION           LIFT STATUDN #1         ESCRIPTION         COST           Jun 55 STALLED SECORT SYSTEM         5.2.2         COST           Jun 56 STALED SYSTEM         5.2.2         COST         5.2.2           Jun 57 STALLED SYSTEM         5.2.2         COST         5.2.2           Jun 57 STALED	TOTAL         EVEN           LIFT STATION 61         ESCRUPTION         COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED SECLURYT YNTEM         S.G. COST         S.G. COST           Jam 56 INSTACLED	May-22 May-22	WELL TESTING PRESSURE WASH AND CLEAN	\$1,430.0
LIFT STATION #1           INPUT         DESCRIPTION         COST           ANTE         SEET CORRENTOR NUMBER         SIZE           ANTE         SIZE         SIZE	LIFT STATION #1           PARE         DESCRIPTION         COST           Jun 5 REPLACE GENERATION ENTERED         \$1,228           Jun 5 REPLACE GENERATION ENTERED         \$1,228           Jun 5 REPLACE GENERATION ENTERED         \$2,208           Jun 5 REPLACE GENERATION ENTERED         \$2,208           Jun 5 REPLACE GENERATION ENTERED         \$2,000           Jun 6 REPLACE GENERATION ENTERED         \$2,000           Jun 6 REPLACE GENERATION ENTERED         \$2,000           Jun 70 REDITALE DELTERATION         \$2,000           Jun 70 REDITALE DELTERATION ATTERED         \$2,000           Jun 70 RELEDANO CELENELTERATION         \$2,000           Jun 70 REDITATION ATTERED RESIDENTION         \$2,000           Jun 70 RELEDANO CELENEL DELTERATION         \$2,000           Jun 70 RELEDANO CELENEL DELTERATION         \$2,000           Jun 70 RELEDANO CELENEL DELTERATION         \$2,000           Jun 70 RELEDANO CELENEL DELENEL DELENE	may 22		
BEAR DATE DESCRIPTION DESCRIPTIONAL DATE STRUCTURE DESCRIPTIONAL STRUCTURE DESCRIPTIONAL DATE STRUCTURE DESCRIPTIONAL STRUCTURE DESCRIPTIONAL DATE STRUCTURE DESCRIPTIONAL DATE DESCRIPT	PANE         DESCRIPTION         Control           Jun 15         RELACED SECURITY STATEM         51,283           Jun 15         SERIAL CONSENTOR LATEMENT SATEMENT         500           Jun 16         SERIAL CONSENTOR LATEMENT SATEMENT		TOTAL	\$200,503.0
Jun - 5 erz Julio Biocher Vorteil         31           Jun - 5 erzel conservices intronomic method         32           Jun - 6 erzel conservice intranom	Am-16         Notice         9.1           Am-17         Notice         9.1           Am-16         Notice         9.1           Am-17         Notice         9.1           Am-17 <td< th=""><th></th><th></th><th></th></td<>			
Jun 15 REPLACED GENERATOR INAUTORIES         582           Jun 15 REPLACED GENERATOR INAUTORIES         582           Jun 16 NOTTORED LIFE STATON         53.00           Jun 16 NOTTORED CHICK VALVE         57.30           Jun 16 NOTTORED STATON LIFE STATON         53.00           Jun 16 NOTTORED STATON         53.00           Jun 16 NOTTORED STATON ATTENENS         53.00 <th>Jun 15 REPLACED GENERATOR RATTERIES         5627           Jun 15 REST GENERATOR AND/COLOR         561           Jun 15 REST GENERATOR AND/COLOR         502           Jun 15 REST GENERATOR AND/COLOR         502           Jun 16 RENCED TENTAN         5200           Jun 16 RENCED TENTAN         5200           Jun 16 RENCED CENCY INTER         5200           Jun 17 RENCED CENCY INTER         5200     <th></th><th></th><th></th></th>	Jun 15 REPLACED GENERATOR RATTERIES         5627           Jun 15 REST GENERATOR AND/COLOR         561           Jun 15 REST GENERATOR AND/COLOR         502           Jun 15 REST GENERATOR AND/COLOR         502           Jun 16 RENCED TENTAN         5200           Jun 16 RENCED TENTAN         5200           Jun 16 RENCED CENCY INTER         5200           Jun 17 RENCED CENCY INTER         5200 <th></th> <th></th> <th></th>			
Mail - Bisell LUT FURD         \$14.4           Mail - Bisell LUT FURD         \$14.4           April Bisch LUD BATTEN COMBERS         \$52.4           April Bisch LUT FUNDE         \$52.4           April Bisch LUD FINDE         \$52.5	Man-15, REET, LIFT PARP 3         51, 462           Man-15, REET, LIFT PARP 3         51, 462           Apr-16, TRANSLED BATTERY COMBINE         52, 52           Apr-16, TRANSLED BATTERY COMBINE         52, 52           Apr-16, TERNIS, LIED LIF1         51, 52           Apr-16, TERNIS, LIED LIF1         52, 52           Apr-16, TERNIS, LIED LIF1         52, 52           Apr-17, TERNIS, COLUMP LIF1, APARPS         53, 52           Apr-17, TERNIS, COLUMP LIF1, APARPS         53, 52           Apr-18, TERNIS, DATING LIED ANG COLUMENT LIF1, APARPS         54, 52	Jan-15	REPLACED GENERATOR BATTERIES RESET GENERATOR ANNUCIATOR	\$667.0 \$610.5
Fab. IF PRAICATED PANEL.         \$25           Fab. IF PRAICATED PANEL.         \$25           May IF BERLACED ANTIPAL CASE UNATION.         \$25           May IF BERLACED CASE VALUE.         \$1,12           Jack IF CLEARDEL IF FAURE         \$25           May IF BERLACED CASE VALUE.         \$1,12           Jack IF CLEARDEL IF FAURE         \$26,24           Jack IF CLEARDEL IF STATON         \$22,42           Jack IF CLEARDEL IF FAURE         \$35,62           Jack IF CLEARDEL IF TAURE         \$35,62           JAC IF CLEARDEL IF TAURE         \$36,64           JAC IF CLEARDEL IF TAURE         \$36,64           JAC IF TAULE DATO CLEARDEL IF FAURE         \$36,65           JAC IF TAULED AND CLEARDEL IF FAURE         \$36,65           JAC IF TAULED AND CLEARDEL IF FAURE         \$31,02           JAC IF TAULED AND CLEARDEL IF FAURE         \$36,66           JAC IF TAULED AND CLEARDEL IF FAURE         \$36,66           JAC IF TAULED AND CLEARDEL IF FAURE         \$36,66 <tr< td=""><td>Feb-16 FREICATED PANEL         \$505           Feb-16 FREICATED PANEL         \$505           May 16 REICATED TRUTHON         \$505           May 16 REICATED CARCEN LE         \$135           Jack 10 CERNADE LET FUNDIS         \$100           May 16 REICATED CARCEN LE         \$135           Jack 10 CERNADE LET FUNDIS         \$240           May 16 REICATED CARCEN LE         \$135           Jack 10 CERNADE LET FUNDIS         \$240           May 16 CERNADE LET FUNDIS         \$120           Jack 10 CERNADE LET AUXA         \$120           Jack 10 CERNADE LET AUXA         \$120           Jack 10 CERNADE LET AUXA         \$120           Jack 11 CERNADE LET</td><td>Mar-15</td><td>RESET LIFT PLIMP 3</td><td>\$1,482.4</td></tr<>	Feb-16 FREICATED PANEL         \$505           Feb-16 FREICATED PANEL         \$505           May 16 REICATED TRUTHON         \$505           May 16 REICATED CARCEN LE         \$135           Jack 10 CERNADE LET FUNDIS         \$100           May 16 REICATED CARCEN LE         \$135           Jack 10 CERNADE LET FUNDIS         \$240           May 16 REICATED CARCEN LE         \$135           Jack 10 CERNADE LET FUNDIS         \$240           May 16 CERNADE LET FUNDIS         \$120           Jack 10 CERNADE LET AUXA         \$120           Jack 10 CERNADE LET AUXA         \$120           Jack 10 CERNADE LET AUXA         \$120           Jack 11 CERNADE LET	Mar-15	RESET LIFT PLIMP 3	\$1,482.4
Apr-II: BERNGGED LIFT PLUPS         52.65           Apr-II: BERNGGED LIFT PLUPS         52.65           Apr-II: BERNGGED LIFT PLUPS         52.65           Apr-II: BERNGTALED LIP         51.65           Apr-II: BERNGTALED LIP         51.65           Apr-II: BERNGTALED LIP         51.65           Apr-II: BERNGTALED LIP         51.65           Apr-II: BERNGTALED LIP         52.65           Apr-II: DEFALLIP         52.65           Apr-II: BERNGTALED LIP         52.65           Apr-II: DEFALLIP	April-B DERAGGED LIFT FAMPS         \$2,065           April-B DERGED COLVANUE         \$2,062           April-B DELGED ET ANDR         \$2,007           April-B DELGED ET ANDR         \$2,007           April-B DELGED ET ANDR         \$3,000           April-B DELGED ET ANDR         \$3,000           April-B DELGED ET ANDR         \$3,000           April-D DELGED ET ANDR         \$3,000           April-D DELGED ADD CEANED IT FAMPS         \$3,000           Sign 7-TREFLACED DERGE ET ANDR         \$3,000           Sign 7-TREFLACED DERGE ET ANDR         \$3,000           Sign 7-TREFLACED DERGE FORTCOMMENT         \$3,000           Coll 80,000 TT FAMPS         \$3,000           April 90,000         \$3,000           Coll 80,000 TT FAMPS         \$3,000           April 90,000         \$3,000           Coll 80,0000         \$3,000           Coll 80,0000         \$3,000           April 90,000000000000 </td <td>Jan-16 Feb-16</td> <td>MONITORED LIFT STATION FABRICATED PANEL</td> <td>\$830 F</td>	Jan-16 Feb-16	MONITORED LIFT STATION FABRICATED PANEL	\$830 F
Jun H BIODRED ORCO VALVE         97           Jun H BIODRED ORCO VALVE         910           Jun H BIOLED ON CLAND UF FUNDS         910	Jun 16 MONTEL OFECK VALVE         \$755           Jun 16 MONTEL OFECK VALVE         \$755           Jun 16 CLANDED IT STATUN         \$202           Jun 16 CLANDED IT STATUN         \$1.002           Jun 16 PLILED AND CLEANED IT FUNDS         \$1.012           Jul 16 PLILED AND CLEANED IT STATUN         \$2.020	Apr-16 Apr-16	INSTALLED BATTERY CHARGER DERAGGED LIFT PUMPS	\$555.1 \$2.080.8
Jul-16 CLEANED LIFT EATON         22.4.2.           Jul-16 CLEANED DUTY EATON         22.4.2.           Jul-16 CLEANED DUTY EATON         22.4.2.           Jul-16 FURCHARD LIFT FUNDS         33.0.2.           Jul-16 FURCHARD LIFT SUFT         34.0.2.           Jul-16 FURCHARD LIFT SUFT         35.0.0.           Jul-16 FURCHARD LIFT SUFT         35.0.0.           Jul-16 FURCHARD LIFT SUFT         35.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	Auf-B (CLARNO) LET STATION         528,425           Auf-B (CLARNO) LET STATION         528,425           Auf-B (CLARNO) STATION         528,425           Auf-B (CLARNO) LET FOURT         52,025           Auf-B (CLARNO) LET FOURT         53,025           Auf-B (CLARNO) LET FOURT         53,025           Auf-B (CLARNO) LET FOURT         53,025           Auf-B (PLALOS) DERARTER AND OVERLADDS         53,025           Auf-B (PLALOS) DERARTER AND OVERLADDS         54,025           Auf-B (PLALOS) DERARTER AND OVERLADDS         54,025           Auf-T (PLLANO) CLANNO LET FOURT         52,015           Auf-T (PLLANO) CLANNO LET FOURT         51,017           Auf-T PLLANO CLANSIL LET AUG         51,017           Auf-T PLLANO CLANSIL LET AUG         51,017           Auf-T PLLANO CLANSIL LET AUG         51,017           Auf-T REALED SOURCE PARTER         51,017           Auf-T REALED SOURCE PARTER         51,007           Auf-T REALED SOURCE PARTER         52,007	May-16	REPLACED NATURAL GAS LINE	\$1,130.4
Aug-B (ELEANER BOTH LPS         52.01           Aug-B (ELEANER BOTH LPS         52.01           Aug-B (ELEANER DATE FUNCT RAME)         52.01           Aug-B (ENCLUSE THURT RAME)         52.02           Aug-B (ENCLUSE DEBLACERS AND RELIANES         52.02           Aug-B (ENCLUSE DEBLACERS AND RELIANES         52.02           Aug-B (ENCLUSE DEBLACERS AND RELIANES         52.02           Aug-D (TERLALE D)         52.02           Aug-T (TERLACED DEBLACERS AND RETERLISS         52.02           Sep.J (TERLACED DEBLACERS AND RETERLISS         52.02           Aug-T (TERLACED CLANDE UFT FUNCTS         52.02           Aug-T (TERLACED CLANDE UFT FUNCTS         52.02           Aug-H (TERLALD AND CLANDE UFT FUNCTS         52.02           Aug-H (TERLACED CLANDE UTT FUNCTS         52.02	Aug-16 CLANDE DOTH LPS         52.012           Aug-16 CLANDE DOTH LPS         52.012           Aug-16 CLANDE DOTH LPS         52.012           Aug-16 INSTALL LP 3         52.012           Aug-17 INSTALL DP 3         52.012           Aug-18 INSTALL DP 3         52.012           Aug-19 INSTAL	Jun-16	REINSTALLED LP3	\$1,629.1
Jun 16 FERLAGED GUERT FLURDS         \$55,55           Jun 16 FERLAGED GUERT FLURDS         \$55,55           Ang 16 FELLA ADD CHUIT FLURDS         \$55,55           Ang 17 CLAURDS CHUIT FLURDS         \$52,55           Ang 17 CLAURDS CHUIT FLURDS         \$52,55           Sep 17 FERLAGED CHURT AND THE HLIRRCOME         \$10,55           Sep 17 FERLAGED CHURT AND THE HLIRRCOME         \$10,55           Ang 17 CLAURDS CHURT FLURDS         \$10,55           Sep 17 FERLAGED CHURT FLURDS         \$10,55           Sep 17 FERLAGED CHURT FLURDS         \$10,55           Sep 16 FERLAGED CHURT FLURDS         \$1	Juli Te FUNCASE LET FUNDS         \$55.857           Juli Te FUNCASE LET FUNDS         \$55.857           Marge FULL AND CENTRAL FIT ANDRA         \$55.957           Sey-16 REFLACED BERARTER AND OVERLOADS         \$54.957           Sey-16 REFLACED BERARTER AND OVERLOADS         \$54.957           Juli TP FULL AND CENTRAL FIT ANDRA         \$54.952           Juli TP FULL AND CENTRAL FIT ANDRA         \$50.957           Sey 17 REFLACED GOMER AND         \$50.957           Juli TP FULL AND CENTRAL FIT ANDRA         \$50.957           Sey 16 REFLACED SURGE PHOTOTON         \$50.	Aug-16	CLEANED LP 1	\$1,402.6
Algo Ho BITALL P3         31.22           Algo HT CLEANED LIFT BATTO NATTRE RARRICAN         32.62           Algo HT CLEANED LIFT BATTO NATTRE RARRICAN         32.62           Algo HT CLEANED LIFT BATTO NATTRE RARRICAN         35.02           Sep HT FIFA-CED GURRE ATOR BATTERIES         31.02           Sam JT FIFA-CED GURRE ATOR BATTERIES         35.02           Algo HT RIALLED AND CLEANED LIFT PLAYER         35.02           Sep HT RIFLACED GURRE ATOR BATTERIES         35.02           Sep HT RIFLACED CLEANED LIFT PLAYER         35.22           Algo HT RI	Aug 10         Restance         51.200           Aug 10         Restance         51.200           Aug 10         Restance         51.200           Aug 11         FILL AND CLET STATICA MERICANE         50.800           Aug 11         Status 10.477         51.200           Status 10.477         Status 10.477         51.200           Status 11.477         Aug 10.477         51.201           Aug 11.477         Aug 10.477         51.201           Aug 11.477         Aug 10.477         51.201           Aug 11.477         Status 10.477         51.201           Aug 11.477			\$2,012.4
Jul-17 PULLA ND CLAN UF J NDD 2         \$91           Jul-17 PULLA ND CLAN UF J NDD 2         \$91           Jul-17 PULLA DD CLAN UF J NDD 2         \$91           Sep-17 REFLACED ORFATCH ANTENIES         \$1.01           Jul-18 PULLED AND CLANED UF THURS         \$1.11           Jul-18 PULLED AND CLANED UF THURS         \$1.01           OCH 8 REFLACE DAMETINE         \$92           OCH 8 REFLACE DAMETINE         \$93           OCH 8 REFLACE DAMETINE         \$93           OCH 8 REFLACE DAMETINE         \$94           OCH 8 REFLACE DAMETINE         \$93           OCH 8 REFLACE DAMETINE         \$94           OCH 8 REFLACE DAMETINE         \$94           OCH 8 REFLACE DAMETINE         \$93           OCH 9 REFLACE DAMETINE         \$94           OC	Jul 7 PLLAND CLEAN LP 1 AND 2         SPIE           JUL 7 PLLAND CLEAN LP 1 AND 2         SPIE           JUL 7 CLEAND LP 1 AND 2         SPIE           SPI 7 TRANCAC DE TATORA ATTENENTICANE         SLID           SPI 7 TRANCAC DE TATORA ATTENENTICANE         SLID           SPI 7 TRANCAC DE MERATORA LATTENES         SLID           SPI 7 TRANCAC DE GENERATORA LATTENES         SLID           SPI 7 TRANCAC DE GENERATORA LATTENES         SLID           ALT 8 PLLIED AND CLEANED LIFT FUMPS         SLID           ALT 8 PLLIED AND CLEANED LIFT FUMPS         SLID           CALLED AND CLEANED LIFT FUMPS         SLID           ALT 8 PLLIED AND CLEANED LIFT FUMPS         SLID           CALLED AND CLEANED LIFT FUMPS         SLID           ALT 8 PLLIED AND CLEANED LIFT FUMPS         SLID           ALT 8 PLLIED AND CLEANED LIFT FUMPS         SLID           ALT 9 PLLIED AND CLEANED LIFT FUMPS         SLID           ALT 9 PLLIED LIFT FUMPS         SLID <td>Aug-16</td> <td>INSTALL LP 3</td> <td>\$1,903.1</td>	Aug-16	INSTALL LP 3	\$1,903.1
Aug. // Prev.Acto PRLACS         552           Aug. // Prev.Acto PRLACS         552           Aug. // Prev.Acto PRLACS         552           Fel-18 PRLACE DALO CLARGO LIF FUNDES         51.01           Jul-18 PRLLED AND CLARGO LIF FUNDES         51.01           Jul-18 PRLLED AND CLARGO LIF FUNDES         51.01           Jul-18 PRLLED AND CLARGO LIF FUNDES         51.01           Oct 30 Extende Transmont         51.01           Oct 30 Extende Transmont         51.01           Oct 30 Extende Transmont         51.02           Oct 30 Extende Transmont         53.02           Now 18 Erstande Darge Funder Transmont         54.02           Now 18 Erstandes Darge Funder Transmont         54.02           Now 18 Erstandes Darge Funder Transmont         51.02           Now 18 Erstandes Darge Funder Transmont         51.02           Now 18 Erstandes Darge Funder Transmont         51.02           Now 18 Erstandes Darge Funder Transmont         51.03           Now 18 Erstandes Darge Funder Darge Extender Da	May 17 APRIACED RELAYS         301           May 17 APRIACED DELAYS         301           PARTICLED NO CLEANED UT FUNDES         31,112           May 18 APRIATED CLEANED UT FUNDES         31,012           May 18 APRIATED CLEANED UT FUNDES         31,020           May 18 APRIATED CLEANED UT FUNDES         31,020           May 18 APRIATED CLEANED TEATRANT         32,020           May 18 APRIATED TEATRANT         31,020           May 18 APRIATED TEATRANT         31,020           May 18 APRIATED TEATRANT         31,020	Sep-16 Jul-17	REPLACED BREAKERS AND OVERLOADS PULL AND CLEAN LP 1 AND 2	\$6,292.4 \$918.1
Sep. /T PER-ACED VENT         S2.12           Sep. /T PER-ACED VENT         S2.12           Sep. /T PER-ACED VENT         S2.12           An-18 PER-ACED VENT         S2.12           An-18 PER-ACED VENT         S3.12           An-18 PER-ACED VENT         S3.22           An-19 PER-ACED VENT         S3.22	Sep 17 REPLACE VENT         \$2,133           Sep 17 REPLACE VENT         \$1,103           Fach 18 PLLED AND CREAMED IF TAMES         \$1,103           Status 11 PLLED AND CREAMED IF TAMES         \$1,003           Status 11 PLLED AND CREAMED IF TAMES         \$1,003           Deal 18 CLAMED UF TAMES         \$1,003           Deal 18 CLAMED UF TAMES         \$1,003           Deal 18 CLAMED UF TAMES         \$2,033           Deal 18 CLAMED UF TAMES         \$3,033           Deal 19 CLAMED UF	Aug-17	CLEANED LIFT STATION AFTER HURRICANE	\$9,682.8
Feb-IB PALLED AND CLARADU UT PURPS         \$1.11           Jud-IB PALLED AND CLARADU UT PURPS         \$56           Oct-IB BEFALCE DUMETHER         \$10           Oct-IB BEFALCE DUMETHER         \$10           Oct-IB BEFALCE DUMETHER         \$12           Nov-IB BEFALCE DUMETHER         \$22           Nov-IB BEFALCE DUMETHER         \$23           Nov-IB BEFALCE DUMETHER         \$23           Nov-IB BEFALCE DUMETHER         \$23           Nov-IB BEFALCE DUMETHER         \$32           Jud-IP BALLED VT         \$35	Field III PLUED AND CLEANED UT PLUMPS         \$1.112           Julia PLUELD AND CLEANED UT PLUMPS         \$367           Julia PLUELD AND CLEANED UT PLUMPS         \$365           Julia PLUELD AND CLEANED UT PLUMPS         \$365           Julia PLUELD AND CLEANED UT PLUMPS         \$365           Coll B CLEANED UT PLUMPS         \$320           Now-18 IRFAILED COTTICE, PAUEL EXALUET PAU         \$365           Sold Sold Sold PLUMPS         \$353           Apri-18 REPAILED UT         \$365           Apri-18 REPAILED UT TO         \$355           Apri-18 REPAILED UT TO         \$355           Apri-18 REPAILED AND TO TOUR TO TAUT TO TAU	Sep-17	REPLACED VENT	\$2,133.5
Aug-18 REARPIED GUIDE RALES         \$1.00           Boy-18 PILLIP         \$1.01           Boy-18 PILLIP         \$1.02           Boy-19 PILLIP         \$1.02 </td <td>May 18 REPAIRED QUICE FALLS         \$1,027           May 18 REPAILED SCHERE         \$1,027           Seg 18 PULLID         \$1,027           Oct 19 CLAMOD UFT STATON         \$5,663           North 18 REALCED STAT         \$2,323           Jam 19 REPLIED UFT PLAP 2         \$5,663           Alm 19 NIGED IN OFTER TUP         \$5,663           Apr 19 REPLIED UFT PLAP 2         \$5,663           Apr 19 REPLIED UTT PLAP 2         \$5,663           Apr 19 REPLIED UTT PLAP 2         \$5,663           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 20 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 20 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 20 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863     <td></td><td></td><td>\$1,091.1</td></td>	May 18 REPAIRED QUICE FALLS         \$1,027           May 18 REPAILED SCHERE         \$1,027           Seg 18 PULLID         \$1,027           Oct 19 CLAMOD UFT STATON         \$5,663           North 18 REALCED STAT         \$2,323           Jam 19 REPLIED UFT PLAP 2         \$5,663           Alm 19 NIGED IN OFTER TUP         \$5,663           Apr 19 REPLIED UFT PLAP 2         \$5,663           Apr 19 REPLIED UTT PLAP 2         \$5,663           Apr 19 REPLIED UTT PLAP 2         \$5,663           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 19 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 20 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 20 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863           Apr 20 REPLIED UTT STATON UTT ON OLE TO COREAGE         \$5,863 <td></td> <td></td> <td>\$1,091.1</td>			\$1,091.1
Aug-18 REARPIED GUIDE RALES         \$1.00           Boy-18 PILLIP         \$1.01           Boy-18 PILLIP         \$1.02           Boy-19 PILLIP         \$1.02 </td <td>May 18 REPAIRED QUICE PAUS         51,027           May 18 REPAILED SCHERE         51,027           State 14 PULLION         51,027           State 14 PULLION         55,020           Oct 16 DULAND UFT STATON         55,060           Oct 16 DULAND UFT STATON         55,060           Oct 16 DULAND UFT STATON         53,060           Oct 16 DULAND UFT STATON         53,060           May 10 DULAND UFT STATON         53,060           May 10 DULAND UFT STATON         52,000           May 10 DULAND UFT PUAP 2         55,000           May 10 DULAND UFT PUAP 2         55,000           May 10 DULAND UFT PUAP 2         55,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 20 DULAND UFT TATON UFT OF OUTS         50,000           May 20 DULAND UFT TATON UFT OF OUTS         50,000           May 20 DULAND UFT TATON UFT OF OUTS         50,000           May 20 DULAND UFT TATON UFT OF OUTS         50,000     &lt;</td> <td>Jun-18</td> <td>PULLED AND CLEANED LIFT PUMPS</td> <td></td>	May 18 REPAIRED QUICE PAUS         51,027           May 18 REPAILED SCHERE         51,027           State 14 PULLION         51,027           State 14 PULLION         55,020           Oct 16 DULAND UFT STATON         55,060           Oct 16 DULAND UFT STATON         55,060           Oct 16 DULAND UFT STATON         53,060           Oct 16 DULAND UFT STATON         53,060           May 10 DULAND UFT STATON         53,060           May 10 DULAND UFT STATON         52,000           May 10 DULAND UFT PUAP 2         55,000           May 10 DULAND UFT PUAP 2         55,000           May 10 DULAND UFT PUAP 2         55,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 10 DULAND UFT TATON UFT OF OUTS         50,000           May 20 DULAND UFT TATON UFT OF OUTS         50,000           May 20 DULAND UFT TATON UFT OF OUTS         50,000           May 20 DULAND UFT TATON UFT OF OUTS         50,000           May 20 DULAND UFT TATON UFT OF OUTS         50,000     <	Jun-18	PULLED AND CLEANED LIFT PUMPS	
Sop-IF PILL 122         51,10           Sop-IF PILL 123         51,10           OCH 18 CLARKE DUT FRATM         52,00           Nov-IF BERLACED SURGE FROME DAWLET FRATM         53,00           OCH 18 DISTULIES OWNER FRANCE DAWLET FRAT         53,00           Nov-IF BERLACED SURGE FROME DAWLET FRAT         53,00           Nov-IF BISTALED SURGE FROME DAWLET FRAT         53,00           Nov-IF BISTALED SURGE FROME DAWLET FRAT         53,00           Nov-IF BISTALED SUPER TRAT         53,00           Nov-IF BISTALED SUPER TRAT         53,00           Nov-IF BISTALED SUPER TRATE         53,00           Nov-IF BISTALED SUPER TRATEMENT         53,00           Nov-IF BISTALED SUPER TRATE         53,00           Nov-IF BISTALED SUPER TRATE         53,00           Nov-IF BISTALED SUPER TRATE         53,00           Nov-IF SUPARED AND         53,00	Sep-18 PutLUP2         51,022           Sep-18 PutLUP2         51,022           OH 18 CLANDE VIEWER PROTECTION         53,020           All 19 REFLACED SURGE PROTECTION         52,020           All 19 REFLACED SURGE PROTECTION         52,020           All 19 REFLACED SURGE PROTECTION         52,020           All 19 REFLACED COLORE PALL REACT         52,020           All 19 REFLACED REACTOR ALL PLANDER         52,020           Col 19 WIEL RAA OT TET LP2         51,007           Dec 19 REPRINED LP2 COLORE VALVE         52,020           All 20 COLORE DALL P2         51,007           Dec 19 REPRINED LP1 COLORE VALVE         52,020           All 20 COLANDE LP1 PURPL	Jul-18 Aug-18	PULLED AND CLEANED LIFT PUMPS REAPRIED GUIDE RAU S	\$955.0 \$1.067.0
Ox-H Biczkee Durf STATON         85.45           Ox-H Biczkee Durf STATON         85.45           Ox-H Biczkee Durg Province Database Province P	Och-18 CLANDD UFT STATON         55,455           Och-18 TEXLADE SUBLEPOTIE ENAULT PT         55,455           OND-18 TEXLADE SUBLEPOTIE ENAULT PT         55,455           OND-18 TEXLADE SUBLEPOTIE ENAULT PT         55,455           ONN-18 TERLED SUBLEPOTIE ENAULT PT         55,455           ONN-18 TERLED SUBLEPOTIE         52,657           ONN-18 TERLED SUBLEPOTIE         52,757           ONN-18 TERLED SUBLEPOTIE         52,757           ONN-19 TERLED SUBLEPOTIE         52,757           ONN-19 TERLED SUBLEPOTIES         51,757           ONN-19 TERLED SUBLEP	Sep-18	PULL LP2	\$1,102.0
Oct-8 Instruction Contract, PANEL EXAMUTETAN         \$3.23           Onc-16 Instruction Data         \$3.24           Ann-16 REPARED DUET FLAMP 2         \$3.52           Ann-16 REPARED DUET ALL         \$3.52           Ann-16 REPLACED COMMART PLAMP         \$3.52           Ann-16 REPLACED COMMART PLAMP         \$3.52           Ann-16 REPLACED COMMART PLAMP         \$3.52           Ann-16 REPLACED AUTO DUEL REPLACE AUTO DU	Oct-16         100-16         12,303           Oct-16         100-16         12,303           Oct-16         100-16         12,303           Ant-16         100-16         13,103           Davis Famples Durin         100,100         13,103           Davis Famples Durin         11,103         13,103           Davis Famples Durin         13,103         13,103           Davis Famples Durin         13,104         13,103           Davis Famples Durin         13,104 <t< td=""><td>Oct-18</td><td>CLEANED LIFT STATION</td><td>\$5,459.6</td></t<>	Oct-18	CLEANED LIFT STATION	\$5,459.6
Nov-H BIRTALLED GOT START         32.75           Nov-H BIRTALLED JOT START         32.75           Jam -B PLATED JF         35.75           Jam -B PLATED JF         35.75           April B PL	Non-16 Instruction Soft TITAT         \$2,757           Non-16 Instruction Soft TITAT         \$2,757           James Terrulation Soft TITAT         \$2,757           James Terrulation Soft TITAT         \$25,757           James Terrulation Soft TITAT         \$25,557           James Terrulation Soft TITAT         \$1,557           James Terulation Soft TITAT         \$1,	Oct-18	INSTALLED CONTROL PANEL EXHAUST FAN	\$2,303.9
Jun -B WIRED IN AND TESTED 1/2         SEE           Apri-B REPARED L/1         SEE           Apri-B REPARED DECEMPARED SEE         SEE           Apri-B REPARED SEC DECEMPARED SEE         SEE           Apri-B REPARED SEE         SEE	Jam 19 WIRED N AND TESTED 1/2         SEEE           Jam 19 PLLICED 1/2         SEEE           Jam 10 PLLICED 1/2         SEEE           Jam 20 PLLICED 1/2         SEEE           Jam 20 PLLICED 1/2         SEEE           Jam 20 PLL	Nov-18	INSTALLED SOFT START	\$2,661. \$2,792.4
Jun-19 RULED UF         188           Due-19 PURCHARD CORE ALLE SACCE         552           Ap-14 DEPURCE UF         552           Ap-14 DEPURCE UF         553           Ap-14 PURCE UF         513           Ap-15 PURCE UF         513           Ap-16 PURCE UF         513           Ap-17 PURCE UF         513           Ap-18 PURCE UF         513           Ap-19 REL_ADD UF TEATONE UF         513           Ap-19 REL_ADD UF TEATONE UF         513           Ap-19 REL_ADD UF TEATONE UF         513           Ap-19 REL_ADD UF CORVACE         513           De-19 REFARED UF TEAMER         513           Ap-20 DERTALED REFARED UF 1         513           Ap-20 DERTALED REFARED REFARED REFARE TO RALES         513	Jam 19 PULSED 141         See           Jam 19 PULSED 141         See           Dec 18 PULSCANDED LEEP ALL RAVER         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 18 REAL BOLD TO THAT AND RETTO GREAKE         SEE           Apoil 10 CLARABIL TO THAT AND RETTO GREAKE         SEE           Apoil 20 CLARAD TO THAT AND RETTO GREAKE         SEE           Apoil 20 CLARAD TO THAT AND RETTO GREAKE SEE         SEE           Apoil 20 CLARAD TO THURS         SEE           Apoil 20 CLARAD TO THURS         SEE           Apoil 20 CLARAD TO THURS         SEE           Apoil 20 CLARAD TO CONTACKE TO SEE	Jan-19	REPAIRED LIFT PUMP 2	\$17,500.5
Apr-II BREVALED VALUE         51,55           Apr-II BREVALED ONCE PLANDS         51,55           Apr-II BREVALED CONTRACTOR BATTERIES         52,55           Apr-II BREVALED CONTRACTOR BATTERIES         55,65           Apr-II BREVALED CONTRACTOR BATTERIES         55,65           Apr-II BREVALED CONTRACTOR BATTERIES         55,65           Apr-II BREVALED CONTRACTOR BATTERIES         55,67           Apr-II BREVALED CONTRACTOR BATTERIES         55,07           Apr-II BREVALED VIC OLEX VALVE         52,77           Apr-II BREVALED VIC OLEX VALVE         52,77           Apr-II BREVALED VIC OLEX VALVE         52,77           Apr-II BREVALED VIC OLEX VALVE         52,67           Apr-II BREVALED VIC OLEX VALVE         52,67           Apr-II BREVALED VIC OLEX VALVE         52,67           Apr-II BREVALED VIC DUE NORD 2         51,67           Apr-II BREVALED VIL DUE NORD 2         51,67           Apr-II DUE NORD 2         51,67           Apr-II BREVALED VIL DUE NORD 2         51,67           Apr-II BREVALED VIL DUE NORD 2         51,67           Apr-II BREVALED DUE NORD 2         51,67           Apr-II BREVALED DUE NORD 2         51,77           Apr-II BREVALED DUE NORD 2         51,77           Apr-II BREVALED DUE NORD 2	Apr-18 REFLACE DEFENSION         \$1,51           Apr-18 REFLACE DEFENSION         \$2,531           Apr-18 REFLACE DEFENSION         \$4,543           Apr-18 REFLACE DEFENSION         \$4,543           Apr-18 REFLACE DEFENSION         \$4,524           Apr-18 REFLACE DEFENSION         \$4,524           Apr-18 REFLACE DEFENSION         \$4,524           Apr-18 REFLACE DEFENSION         \$5,257           Apr-20 REFLACE DUE FENSION         \$5,252           Apr-20 REFLACE DUE FENSION         \$5,252           Apr-20 REFLACE DUE FENSION         \$5,252           Apr-20 REFLACE DUE FENSION         \$5,102           Apr-20 REFLACE DUE FENSION         \$5,203           Apr-20 REFLACE DUE FENSION         \$5,	Jan-19		
April ParkLing 3         551           April ParkLing 3         551           April ParkLing 3         552           April AparkLing 3	Apri-19 PULL P 3         S916           DC-19 PULL P 3         S916           DC-20 PULL P 3         S9		PURCHASED GLIDE PAIL BRACKET	\$989.5
Jun-19 REPLACED DENERATOR NATTERIES         594           Jun-19 REPLACED DENERATOR NATTERIES         51,72           April 19 PERLACED CONTRETS         51,72           April 19 PERLACED DENERATOR         51,02           Oct 19 WIRK INNO TEST LP2         51,00           Oct 19 PERLACED DENERATORS         52,02           Deci 19 DOLTION LP2 DENNIG         53,02           Deci 20 DOLTION LP2 DENNIG <td>Jum 19 REFLACED GENERATOR RATTERES         \$424           Jum 19 RELLEG         Status           Jum 19 RELEG         Status           Jum 20 REFLEG         Status           Jum 20 REFLEG         Status           Jum 20 REFLEG         Status           Jum 20 REFLEG         Jum 20 REFLEG           Jum 20 REFLEG         Status           Jum 20 REFLEG         S</td> <td>Apr-19</td> <td>PURCHASED GUIDE RAIL BRACKET REPAIRED LP 1</td> <td>\$825.0 \$18,168.4 \$1,531.6</td>	Jum 19 REFLACED GENERATOR RATTERES         \$424           Jum 19 RELLEG         Status           Jum 19 RELEG         Status           Jum 20 REFLEG         Status           Jum 20 REFLEG         Status           Jum 20 REFLEG         Status           Jum 20 REFLEG         Jum 20 REFLEG           Jum 20 REFLEG         Status           Jum 20 REFLEG         S	Apr-19	PURCHASED GUIDE RAIL BRACKET REPAIRED LP 1	\$825.0 \$18,168.4 \$1,531.6
Oct-19 PINEL IN 2001         51.05           Oct-19 PINEL IN ADDITETTOT         51.05           Oct-19 PINEL IN ADDITETTOT         51.05           Oct-19 PINEL IN ADDITETTOTO         51.05           Oct-19 PINEL IN ADDITETTOTO         51.05           Oct-19 PINEL IN ADDITETTOTO         52.05           Oct-19 PINEL INSUE GELENNIN         53.05           Oct-19 PINEL INSUE GELENNIN         53.05           Oct-20 PINEL INSUE GELENNIN         51.05           Ap-20 CLENNE UT FLAMP         51.15           May 20 EXPENDED 1         51.16           May 20 EXPENDED 1         51.15           May 20 EXPENDED 1         51.25           May 21 EXPLANE DOWN GENERATION CALLESS         51.25           May 21 ELENDED 1         51.25           May 21 ELENDED 1         51.25           May 21 ELENDED 1         51.25	Och-19 PULL P 2         51,055           Och-19 PURE IN ADD TEST UPUPE         51,005           Och-19 PURE IN ADD TEST UPUPE         51,005           Och-19 PURE IN ADD TEST UPUPE         52,007           De-19 PURE INFORMED UPUPE CONVEXT         52,007           De-19 PURE INFORMED UPUPE CONVEXT         52,007           MM-20 REPLACE AUTO DALER REVIAO         51,002           MM-20 REPLACE MERINANCE         51,002           MM-20 COLMED DALER REVIAO         51,002           MM-20 COLMED DALER REVIAO         51,002           MM-20 COLMED DALER REVIAOR         51,002           MM-20 COLMED DALER REVIAOR REVIAO         51,002           MM-21 COLMED DALER REVIAOR REVIA	Apr-19 Apr-18 Apr-19	PURCHASED GUIDE RAIL BRACKET REPAIRED LP 1 REPAIRED MIXER PUMPS PULL LP 3	\$825.0 \$18,168.4 \$1,531.6
Oct-19 mice Involute Mancelas         51,07           Oct-19 mice Involute Mancelas         552           Oct-19 mice Involute Mancelas         552           Oct-19 mice Involute Mancelas         552           Dec-19 Accorntonic Lis Cleanwing         502           Marc 20 Retrieve Coulder Ruit         552           Marc 20 Retrieve Coulder Ruit         512           Marc 20 Retrieve Coulder Part Ruit         512           Marc 20 Retrieve Coulder Ruit         512           Marc 20 Retrieve Coulder Ruit         512           Marc 20 Retrieve Coulder Retrix </td <td>Ox-19 met maker THE THE         \$1,071           Ox-19 met maker average         \$3,021           Ox-19 met maker average         \$3,021           Ox-10 Hords model average         \$5,002           Fibe-20 REPARED QUE PAIL         \$5,002           Fibe-20 CLANED QUE PAIL NO         \$1,002           Fibe-20 CLANED QUE PAIL NO         \$1,002<!--</td--><td>Apr-19 Apr-18 Apr-19 May-19 Jun-19</td><td>PURCHASED GUIDE RAIL BRACKET REPAIRED UP 1 REPAIRED MIXER PUMPS PULL P 3 CLEANED LIFT STATION DUE TO GREASE REPLACED GENERATOR BATTERIES</td><td>\$825.0 \$18,168.4 \$1,531.6 \$516.4 \$25,808.2</td></td>	Ox-19 met maker THE THE         \$1,071           Ox-19 met maker average         \$3,021           Ox-19 met maker average         \$3,021           Ox-10 Hords model average         \$5,002           Fibe-20 REPARED QUE PAIL         \$5,002           Fibe-20 CLANED QUE PAIL NO         \$1,002           Fibe-20 CLANED QUE PAIL NO         \$1,002 </td <td>Apr-19 Apr-18 Apr-19 May-19 Jun-19</td> <td>PURCHASED GUIDE RAIL BRACKET REPAIRED UP 1 REPAIRED MIXER PUMPS PULL P 3 CLEANED LIFT STATION DUE TO GREASE REPLACED GENERATOR BATTERIES</td> <td>\$825.0 \$18,168.4 \$1,531.6 \$516.4 \$25,808.2</td>	Apr-19 Apr-18 Apr-19 May-19 Jun-19	PURCHASED GUIDE RAIL BRACKET REPAIRED UP 1 REPAIRED MIXER PUMPS PULL P 3 CLEANED LIFT STATION DUE TO GREASE REPLACED GENERATOR BATTERIES	\$825.0 \$18,168.4 \$1,531.6 \$516.4 \$25,808.2
Decids A0007004L IS GLEANIG         \$5.05           Decids A0007004L IS GLEANIG         \$5.05           Decids Derived Control AL         \$5.05	De-01 BADTONIL IS CLEANING         55.056           De-01 BADTONIL IS CLEANING         51.057           Microsoft BERLES CONTROLLES WIRERS         51.2241           Apr-20 CLEANING THURSE WIRERS         52.241           Apr-20 CLEANING THURSE WIRERS         51.271           May 20 DELANING CLEANING THURSE WIRERS         51.271           May 20 DELANING CLEAN F1 MADS         51.075           May 20 DELANING CLEAN F1 MADS         51.075           May 20 DELANING CLEAN F1 MADS         51.075           May 20 DELANING LIN F1 MADS         51.075           May 20 DELANING CLEAN F1 MADS         51.075           May 21 DELEANING BERTAR         50.075           May 21 DELEANING BERTAR         50.075           May 21 DELEANING BERTAR         51.075           May 21 DELEANING BERTAR         50.075           May 21 DELEANING BERTAR         50.075           May 21 DELEANING BERTAR         50.075	Apr-19 Apr-18 Apr-19 May-19 Jun-19 Aug-19 Oct-19	PURCHASED GUIDE RAIL BRACKET REPAIRED LP 1 REPAIRED LP 1 REPAIRED MIXER PUMP'S PUILL P 3 CLEANED ULT STATION DUE TO GREASE REPLACED LP3 CONTACTS PUILL P 2	\$825.0 \$18,168.4 \$1,531.0 \$516.4 \$25,808.1 \$643.0 \$1,722.8 \$1,053.1
Pie-20 REPURCE DUCE FALL         SS.EE           And 20 REPURCE DUCE FALL         SS.EE           May-20 DEWINED LIFT FALL         SS.EE           May-20 REPURCE DUCE FALL         SS.EE           May-20 REPURCE DEFAL GENERATOR         SS.EE           May-21 CLEARER DUCE MERTAL         SS.	Field:00         Field:00         Field:00         Field:00           Field:00         Field:00         Field:00         Field:00           Marco Retruct or United Retrieves         51,027         Field:00         Field:00           Apr:00         Classed:01         Field:00         51,027         Field:00         51,027           Apr:00         Classed:01         Field:00         51,017         Field:00         51,017           Apr:00         Classed:01         51,017         Field:00         51,017         Field:00         51,012           Apr:00         Classed:01         51,012 <td>Apr-19 Apr-18 Apr-19 May-19 Jun-19 Aug-19 Oct-19 Oct-19</td> <td>PURCHASED GUIDE RALL BRACKET REPARED D 1 REPARED D 1 CLEANED UILT STATION DUE TO GREASE CLEANED UILT STATION DUE TO GREASE REPLACED OF MERATOR BATTERIES REPLACED DF2 CONTACTS PULL P 2 WIRE IN AND TEST LP2</td> <td>\$825.0 \$18,168.4 \$1,531.6 \$516.4 \$25,808.1 \$643.0 \$1,722.8 \$1,053.7 \$1,071.0</td>	Apr-19 Apr-18 Apr-19 May-19 Jun-19 Aug-19 Oct-19 Oct-19	PURCHASED GUIDE RALL BRACKET REPARED D 1 REPARED D 1 CLEANED UILT STATION DUE TO GREASE CLEANED UILT STATION DUE TO GREASE REPLACED OF MERATOR BATTERIES REPLACED DF2 CONTACTS PULL P 2 WIRE IN AND TEST LP2	\$825.0 \$18,168.4 \$1,531.6 \$516.4 \$25,808.1 \$643.0 \$1,722.8 \$1,053.7 \$1,071.0
Ap-23 Cleanees JUT PLANTS         \$1,17           Ap-23 Cleanees JUT PLANTS         \$1,17           May 24 DIATLA STATUS         \$1,17           May 25 DIATLA STATUS         \$1,17           May 26 DIATLA STATUS         \$1,17           Ap-20 DIATLA STATUS         \$1,17           Ap-20 DIATLA STATUS         \$1,12           Ap-20 DIATLA STATUS         \$1,12           Ap-20 DIATLA STATUS         \$1,12           Da-20 CLAVED LI         \$1,12           Da-20 CLAVED LI         \$1,12           Da-20 CLAVED LI         \$1,22           Da-20 CLAVED LI STATUS         \$1,23           Da-20 CLAVED LI STUTIAL SCHWEN STATUS         \$1,25           Da-20 CLAVED LI STUTIAL SCHWEN STATUS         \$1,25           Da-21 CLAVED LI STUTIAL SCHWEN STATUS         \$1,25           Da-22 CLAVED LI STUTIAL SCHWEN STATUS         \$2,25           Ap-21 AND LI SCHWEN STATUS         \$2,26           Ap-21 AND LI SCHWEN STATUS         \$2,26           Ap-21 AND LI SCHWEN STATUS         \$2,26           Ap-21 CLAVED SCHWENT <td>Apr-30 ClassBo LFT PURPS         \$1,175           Apr-30 ClassBo LFT PURPS         \$1,075           May-30 Devices D- Marcia Structure         \$1,075           May-30 Devices D- Marcia ClassBarroton Colless         \$1,070           May-30 Devices D- Marcia ClassBarroton Colless         \$1,070           Devices D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marci</td> <td>Apr-19 Apr-18 Apr-19 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Oct-19 Dec-19</td> <td>PURCHASED GUIDE RAL BRACKET REPAIRED PT REPAIRED PT PULL IP 3 CLEANED LIFT STATION DUE TO GREASE REPLACE OBENATION BATTENIES REPLACE OBENATION BATTENIES PUEC IV POELLYER MIXERS PIECK IPOELLYER MIXERS</td> <td>\$825.0 \$18,168.4 \$516.4 \$25,808.1 \$643.0 \$1,722.8 \$1,053.5 \$1,071.0 \$536.0 \$2,761.3</td>	Apr-30 ClassBo LFT PURPS         \$1,175           Apr-30 ClassBo LFT PURPS         \$1,075           May-30 Devices D- Marcia Structure         \$1,075           May-30 Devices D- Marcia ClassBarroton Colless         \$1,070           May-30 Devices D- Marcia ClassBarroton Colless         \$1,070           Devices D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marci	Apr-19 Apr-18 Apr-19 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Oct-19 Dec-19	PURCHASED GUIDE RAL BRACKET REPAIRED PT REPAIRED PT PULL IP 3 CLEANED LIFT STATION DUE TO GREASE REPLACE OBENATION BATTENIES REPLACE OBENATION BATTENIES PUEC IV POELLYER MIXERS PIECK IPOELLYER MIXERS	\$825.0 \$18,168.4 \$516.4 \$25,808.1 \$643.0 \$1,722.8 \$1,053.5 \$1,071.0 \$536.0 \$2,761.3
Ap-23 Cleanees JUT PLANTS         \$1,17           Ap-23 Cleanees JUT PLANTS         \$1,17           May 24 DIATLA STATUS         \$1,17           May 25 DIATLA STATUS         \$1,17           May 26 DIATLA STATUS         \$1,17           Ap-20 DIATLA STATUS         \$1,17           Ap-20 DIATLA STATUS         \$1,12           Ap-20 DIATLA STATUS         \$1,12           Ap-20 DIATLA STATUS         \$1,12           Da-20 CLAVED LI         \$1,12           Da-20 CLAVED LI         \$1,12           Da-20 CLAVED LI         \$1,22           Da-20 CLAVED LI STATUS         \$1,23           Da-20 CLAVED LI STUTIAL SCHWEN STATUS         \$1,25           Da-20 CLAVED LI STUTIAL SCHWEN STATUS         \$1,25           Da-21 CLAVED LI STUTIAL SCHWEN STATUS         \$1,25           Da-22 CLAVED LI STUTIAL SCHWEN STATUS         \$2,25           Ap-21 AND LI SCHWEN STATUS         \$2,26           Ap-21 AND LI SCHWEN STATUS         \$2,26           Ap-21 AND LI SCHWEN STATUS         \$2,26           Ap-21 CLAVED SCHWENT <td>Apr-30 ClassBo LFT PURPS         \$1,175           Apr-30 ClassBo LFT PURPS         \$1,075           May-30 Devices D- Marcia Structure         \$1,075           May-30 Devices D- Marcia ClassBarroton Colless         \$1,070           May-30 Devices D- Marcia ClassBarroton Colless         \$1,070           Devices D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marci</td> <td>Apr-19 Apr-18 Apr-19 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Feb-20</td> <td>PURCHASED GUIDE RAIL BRACKET REPARED D1 REPARED MIXER PUMPS PULL D1 CLANED ULT STATION DUE TO GREASE REPLACED DIE REPARTOR BATTERES REPLACED VIC REPARTOR BATTERES REPARTOR BATTERES REPARTOR BATTERES REPLACED VIC REPARTOR BATTERES REPARTOR BATTER</td> <td>\$825.0 \$18,168.4 \$1,531.6 \$25,808.1 \$843.0 \$1,722.0 \$1,073.0 \$1,071.0 \$536.0 \$2,761.2 \$6,068.0 \$5,82.0</td>	Apr-30 ClassBo LFT PURPS         \$1,175           Apr-30 ClassBo LFT PURPS         \$1,075           May-30 Devices D- Marcia Structure         \$1,075           May-30 Devices D- Marcia ClassBarroton Colless         \$1,070           May-30 Devices D- Marcia ClassBarroton Colless         \$1,070           Devices D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marcia ClassBarroton Colless         \$1,070           Device D- Marcia Marci	Apr-19 Apr-18 Apr-19 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Feb-20	PURCHASED GUIDE RAIL BRACKET REPARED D1 REPARED MIXER PUMPS PULL D1 CLANED ULT STATION DUE TO GREASE REPLACED DIE REPARTOR BATTERES REPLACED VIC REPARTOR BATTERES REPARTOR BATTERES REPARTOR BATTERES REPLACED VIC REPARTOR BATTERES REPARTOR BATTER	\$825.0 \$18,168.4 \$1,531.6 \$25,808.1 \$843.0 \$1,722.0 \$1,073.0 \$1,071.0 \$536.0 \$2,761.2 \$6,068.0 \$5,82.0
May-20 DEWRED LF 1         \$1,16           May-20 FILL AND CLEME UP 10         \$1,16           May-20 FILL AND CLEME UP 10         \$1,16           May-20 FILL AND CLEME UP 10         \$1,27           Am-20 CLEME UP 10         \$1,27           Am-20 FILL AND CLEME UP 10         \$1,27           Am-20 FILL AND CLEME UP 10         \$1,27           Am-20 CLEME UP 11         \$2,41           Am-20 CLEME UP 11         \$1,27           Am-21 CLEME UP 11         \$1,25           Am-21 CLEME UP 11         \$1,25           Am-21 CLEME UP 11         \$1,05           Am-21 CLEME UP 11         \$1,05           Am-21 CLEME UP 11         \$1,05           Am-21 CLEME UP 11         \$1,07	May-30 DEWRED P.1  May-30 DELANG PLAND PLAND  S1, 168  May-30 DELANG PLAND  S1, 168  May-30 DELANG PLAND  MARK PLA	Apr-19 Apr-18 Apr-19 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Feb-20 Mar-20 Apr-20	PURCHARED GUDE RALL BRACKET REPARED 14 REPARED 14 REPARED MIXER PUMPS CLAMED LIFT STATON DUE TO GREASE REPLACED 03 CONTACTS PULL 19 REPLACED 19 CONTACTS REPLACED 19 CONTACTS REPARED 192 CHECK VALVE ADDITIONAL 15 CEANING REPARED GUDE RALL REPLACE 1010 CONTACTS	\$825.0 \$18,168.4 \$15,516.4 \$25,808.1 \$43,053.1 \$1,071.0 \$2,761.1 \$6,068.0 \$5,824.8 \$1,622.1 \$2,2241.0
May 20 Instruct PARE IP         \$1,07           May 20 Lessen Concert Nutlet         \$1,27           May 20 Lessen Concert Nutlet         \$1,27           Ang 20 Instruct Destruct Concert Nutlet         \$1,02           Ang 21 Cleared Destruct Concert Nutlet         \$1,02           Ang 21 Cleared Destruct Concert Nutlet         \$1,02           May 21 Cleared Destruct Concert Nutlet         \$1,02           May 21 Cleared Destruct Concert Nutlet         \$2,02           May 21 Cleared Destruct Concert Retruct         \$2,02           May 21 Cleared Destruct Retruct <td>May-20 InstAL BPARE LP \$1,075 May-20 InstAL DE DERVAUET \$1,075 May-20 In</td> <td>Apr-19 Apr-18 Apr-18 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Apr-20 Apr-20 Apr-20</td> <td>PURCHASE GUDE RALE BRACKET REPARED U-1 REPARED U-1 REPARED MUCR PLANES CLANDUIT STATACHON BTO BRACK REPARED GURERATOR BATTRIES REPARED DO SERVICES REPARED DO SERVICES REPARED DO SERVICES REPARED DO SERVICES REPARED DO SERVICES REPARED CALLER REPARE PLANES 71.20 REPARED VULVE</td> <td>\$825.0 \$18,168.4 \$1,531.0 \$516.4 \$25,808.1 \$643.0 \$1,071.0 \$538.0 \$2,761.1 \$6,088.0 \$5,824.3 \$1,622.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,276.10\$20,27</td>	May-20 InstAL BPARE LP \$1,075 May-20 InstAL DE DERVAUET \$1,075 May-20 In	Apr-19 Apr-18 Apr-18 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Apr-20 Apr-20 Apr-20	PURCHASE GUDE RALE BRACKET REPARED U-1 REPARED U-1 REPARED MUCR PLANES CLANDUIT STATACHON BTO BRACK REPARED GURERATOR BATTRIES REPARED DO SERVICES REPARED DO SERVICES REPARED DO SERVICES REPARED DO SERVICES REPARED DO SERVICES REPARED CALLER REPARE PLANES 71.20 REPARED VULVE	\$825.0 \$18,168.4 \$1,531.0 \$516.4 \$25,808.1 \$643.0 \$1,071.0 \$538.0 \$2,761.1 \$6,088.0 \$5,824.3 \$1,622.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,241.9 \$1,276.1 \$22,276.10\$20,27
Aug-20 REPARED LP 1         \$24,10           Aug-20 Instructures Name Constructions         \$10,44           Aug-20 Instructures Name Constructions         \$10,44           Oct-20 FEAL CONSERVICE STUDIES         \$11,75           Oct-20 FEAL CONSERVICE STUDIES         \$11,75           Dec-20 Cold Constructions MERRIES TO SUBJECT STUDIES         \$11,75           Dec-20 Cold Constructions MERRIES TO SUBJECT STUDIES         \$11,75           Dec-20 Cold Constructions MERRIES TO SUBJECT STUDIES         \$12,85           May-21 Cold MERRIES TO SUBJECT STUDIES         \$22,85           May-21 Cold MERRIES TO SUBJECT STUDIES         \$24,95           May-21 Cold MERRIES TO SUBJECT STUDIES         \$24,97           May-21 COLSTING MERRIES TO SUBJECT STUDIES         \$34,97           May-21 COLSTING MERRIES TO SUBJECT STUDIES         \$34,97	Aug-20 ERRATED IF 1         \$24,05           Aug-20 ERTALED REPTATIONERATION CALLES         \$10,410           Oct-20 ERTALED REPTATIONERATION CALLES         \$1,700           Oct-20 ERTALED REPTATIONERATION CALLES         \$1,700           Dec-20 CLEARD DI STATU         \$1,870           Dec-20 CLEARD DI STATU         \$1,870           Dec-20 CLEARD DI STATU         \$1,980           Dec-20 CLEARD DI STATUS         \$1,970           Dec-20 CLEARD DI STATUS         \$1,970           Dec-20 CLEARD DI STATUS         \$1,970           Dec-21 CLEARD DI STATUS         \$1,970 <td>Apr-19 Apr-18 Apr-18 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Feb-20 Mar-20 Apr-20 Apr-20 May-20 May-20</td> <td>PURCHASE DUDE RAU, BRACKET REARED U-1 REARED U-1 REARED U-1 REARED U-1 CLANED U-FT STATONO LOT OG REASE REFACED U-2 DOCEMENTO BATTERES REFACED U-2 DOCEMENTO WEE RA NO TEST U-2 POR UNDELLYKE NUKRS REFAKED U-2 DOCEMENTO REFAKED U-2 DOCEMENTO RE</td> <td>\$825. \$18,168. \$1,531.6 \$516. \$25,808.1 \$43.0 \$1,722.2 \$1,073.0 \$538.0 \$2,761.3 \$6,068.0 \$5,824.5 \$1,622.7 \$2,2241.9 \$1,176.3 \$509.3 \$1,176.3 \$509.3 \$1,176.3 \$509.3 \$1,186.3 \$</td>	Apr-19 Apr-18 Apr-18 May-19 Jun-19 Aug-19 Oct-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Feb-20 Mar-20 Apr-20 Apr-20 May-20 May-20	PURCHASE DUDE RAU, BRACKET REARED U-1 REARED U-1 REARED U-1 REARED U-1 CLANED U-FT STATONO LOT OG REASE REFACED U-2 DOCEMENTO BATTERES REFACED U-2 DOCEMENTO WEE RA NO TEST U-2 POR UNDELLYKE NUKRS REFAKED U-2 DOCEMENTO REFAKED U-2 DOCEMENTO RE	\$825. \$18,168. \$1,531.6 \$516. \$25,808.1 \$43.0 \$1,722.2 \$1,073.0 \$538.0 \$2,761.3 \$6,068.0 \$5,824.5 \$1,622.7 \$2,2241.9 \$1,176.3 \$509.3 \$1,176.3 \$509.3 \$1,176.3 \$509.3 \$1,186.3 \$
Sap-20 REPLACED FOUNT         51.16.           Sap-20 REPLACED FOUNT         51.16.           Dec-20 CALLANDEL SALE SALE SALE SALE SALE SALE SALE SA	Style         31,164           Style         30,174           Style         30,174           Style         30,174           Style         30,174           Style         30,174           Style         30,174           Style         31,164           Style         30,174           Style         30,174 <td>Apr-19 Apr-18 Apr-19 May-19 Jun-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Feb-20 Mar-20 Apr-20 Apr-20 Apr-20 May-20 May-20 May-20 May-20</td> <td>PURCHASE DUDE RAU, BRACKET REPARED U-1 REPARED V-1 REPARED V-1 REPARED V-1 CUARDUT 51 TATANTON TO REPARED COMPANY AND TO REPARED COMPANY AND TO REPARED 20 CECY VAUVE ADDTONUL 15 CLANNO REPARED 20 CECY VAUVE CLANNO DUTF PUNPS CLANNO PUNPS CLANNO DUTF PUNPS CLANNO PUNPS CLA</td> <td>\$255.0 \$18,168.4 \$1,531.6 \$516.4 \$25,808.1 \$643.6 \$1,071.0 \$536.4 \$1,071.0 \$5,824.5 \$1,622.7 \$2,241.5 \$1,822.7 \$2,241.5 \$1,176.3 \$509.1 \$1,186.2 \$1,186.2 \$1,186.2 \$1,186.2 \$1,186.2 \$1,1075.1</td>	Apr-19 Apr-18 Apr-19 May-19 Jun-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Feb-20 Mar-20 Apr-20 Apr-20 Apr-20 May-20 May-20 May-20 May-20	PURCHASE DUDE RAU, BRACKET REPARED U-1 REPARED V-1 REPARED V-1 REPARED V-1 CUARDUT 51 TATANTON TO REPARED COMPANY AND TO REPARED COMPANY AND TO REPARED 20 CECY VAUVE ADDTONUL 15 CLANNO REPARED 20 CECY VAUVE CLANNO DUTF PUNPS CLANNO PUNPS CLANNO DUTF PUNPS CLANNO PUNPS CLA	\$255.0 \$18,168.4 \$1,531.6 \$516.4 \$25,808.1 \$643.6 \$1,071.0 \$536.4 \$1,071.0 \$5,824.5 \$1,622.7 \$2,241.5 \$1,822.7 \$2,241.5 \$1,176.3 \$509.1 \$1,186.2 \$1,186.2 \$1,186.2 \$1,186.2 \$1,186.2 \$1,1075.1
Oct-20 REFLACED MOSING GREENTOR CALLES         \$1,7.           March 20 FULL 20 AD ELEVIERD MORESTOR         \$1,52.           March 20 COMPARED MORESTOR         \$1,52.           Jamch 21 COMPARED DIA BENATOR         \$1,52.           Jamch 21 COMPARED DIA BENATOR         \$1,52.           Jamch 21 COMPARED DIA BENATOR         \$1,52.           March 21 COMPARED DIA BENATOR RETAL         \$4,01.           March 21 COMPARED RETAL         \$4,02.	Oct-20 REFLACED MISSING GENERATOR CALLES         \$1,703           Oct-20 FLLID AND LINERED MARKEN TO INFO         \$1,903           March 20 LINERED MARKEN TO INFO         \$1,903           Jan-21 CLEMED IN LINERED MARKEN TO INFO         \$1,903           Jan-21 CLEMED IN LINERED MARKEN TO INFO         \$1,903           Jan-21 CLEMED IN LINERED MARKEN TO INFO         \$1,903           March 20 EXEMPTION REFERA.         \$1,003           March 20 EXEMPTION REFERA.         \$1,003           March 21 CLEMED IS         \$1,703           March 21 CLEMED IS         \$1,704	Apr-19 Apr-19 May-19 Jun-19 Jun-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-20 Mar-20 Apr-20 Apr-20 May-20 Ma	FUICHAGE GUIDE RAUGHT FUICHAGE GUIDE RAUGHT RAULED 3 FUILLD 3 REPARED DU FUICHAGE REPARED DU FUICHAGE REPARED DU FUICHAGE WITE IN AND TIST LUP 2 WITE IN AND TIST LUP 2 WITE IN AND TIST LUP 2 REPARED DU FUICHAGE REPARED FUICHAGE REPARED FUICHAGE REPARED FUICHAGE REPARED FUICHAGE REPARED	\$825.( \$18.168. \$1,531.( \$516.3 \$25,808. \$1,772.2 \$1,053.1 \$1,772.2 \$1,053.1 \$1,071.( \$538.6 \$5,824.4 \$1,622.1 \$1,075.1 \$1,178.2 \$1,178.2 \$1,178.2 \$1,178.2 \$1,178.2 \$1,075.5 \$1,075.5 \$1,279.1 \$1,075.5 \$1,279.1 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,41,013.5 \$2,51,015.5 \$2,51,015.5 \$3,51,015.5\$\$ \$3,51,015.5\$\$ \$3,51,015.5\$\$ \$3,51,015.5\$\$ \$3,51,015.5\$\$ \$3,51,015.5\$\$\$ \$3,51,015.5\$\$\$ \$3,51,015.5\$\$\$ \$3,51,015.5\$\$\$ \$3,51,015.5\$\$\$ \$3,51,015.5\$\$\$\$ \$3,51,015.5\$\$\$\$ \$3,51,015.5\$
Dec.20         CLEMEDIS         \$3,75           Dec.21         CLEMEDIS         \$3,75           Dec.21         CLEMEDIS         \$3,26           Fab-21         ELET LUPTARD DOWN GENERATOR         \$1,26           App-21         CLEMEDIS         \$1,27           App-21         CLEMEDIS         \$1,26           App-21         CLEMEDIS         \$1,27           App-21         CLEMEDIS         \$2,22           App-21         ANDELLECTICALPM         \$1,05           App-21         ANDELLECTICALPM         \$3,05           App-21         ANDELLECTICALPM         \$3,05           App-21         CLEMERATOR RENTAL         \$3,00           App-21         CLEMERATOR RENTAL         \$3,	Dec-20 CLEARDD 15         \$8,776           March 1 GREENTOR         \$9,000           March 1 GREENTOR         \$9,000           March 1 GREENTOR         \$1,000           Fab-21 BERTOR BERTAR         \$1,000           Fab-21 BERTOR BERTAR         \$1,000           March 1 GREENTOR BERTAR         \$1,000           March 1 GREENTOR BERTAR         \$1,000           March 1 GREENTOR BERTAR         \$1,000           March 2 GREENTOR BERTAR         \$1,000           March 2 GREENTOR BERTAR         \$2,000           March 2 GREENTOR BERTAR         \$3,000           March 2 GREENTOR BERTAR <td< td=""><td>Apr-19 Apr-18 May-19 Jun-19 Jun-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 May-20 May-20 May-20 May-20 Apr-20 Ap</td><td>FUICHASE DUDE AND, BRACKET REARDD LF 100 MEMORY FULL 07 30 MEMORY REFLACE DUBE ATTACHAR TO GREACH REFLACED OBREACHAR BATTREES REFLACED OBREACHAR BATTREES MEMORY AND AND AND AND AND AND MEMORY AND AND AND AND AND WISE IN AND TEST UP2 WISE IN AND TEST UP2 REFLACED AND THE AND AND REFLACED AND THE AND AND REFLACED AND THE AND AND INSTALL SPACE AND AND AND AND INSTALL SPACE AND AND AND AND INSTALL SPACE AND AND AND AND AND INSTALL SPACE AND AND AND AND AND INSTALL SPACE AND AND AND AND AND AND AND AND INSTALL SPACE AND AND AND AND AND AND AND AND AND INSTALL SPACE AND AND AND AND AND AND AND AND AND AND</td><td>\$825.( \$18,168, \$1,531.( \$516.3 \$25,808. \$1,772.2 \$1,053.3 \$1,071.( \$336.3 \$1,072.2 \$1,053.3 \$1,072.2 \$1,053.3 \$1,062.3 \$1,062.3 \$1,062.3 \$1,075.3\$1,075.3\$</td></td<>	Apr-19 Apr-18 May-19 Jun-19 Jun-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 May-20 May-20 May-20 May-20 Apr-20 Ap	FUICHASE DUDE AND, BRACKET REARDD LF 100 MEMORY FULL 07 30 MEMORY REFLACE DUBE ATTACHAR TO GREACH REFLACED OBREACHAR BATTREES REFLACED OBREACHAR BATTREES MEMORY AND AND AND AND AND AND MEMORY AND AND AND AND AND WISE IN AND TEST UP2 WISE IN AND TEST UP2 REFLACED AND THE AND AND REFLACED AND THE AND AND REFLACED AND THE AND AND INSTALL SPACE AND AND AND AND INSTALL SPACE AND AND AND AND INSTALL SPACE AND AND AND AND AND INSTALL SPACE AND AND AND AND AND INSTALL SPACE AND AND AND AND AND AND AND AND INSTALL SPACE AND AND AND AND AND AND AND AND AND INSTALL SPACE AND	\$825.( \$18,168, \$1,531.( \$516.3 \$25,808. \$1,772.2 \$1,053.3 \$1,071.( \$336.3 \$1,072.2 \$1,053.3 \$1,072.2 \$1,053.3 \$1,062.3 \$1,062.3 \$1,062.3 \$1,075.3\$1,075.3\$
Field:         Status         Status           Field:         Status         Status           March         Cleaners         Status           Junch         Cleaners         Status           March         Cleaners         Status           Junch         Cleaners         Status           J	Fig. 21 etc.         15 all           Fig. 21 etc.         15 all           March 21 clambol         15 all           Mayr 21 clambol         15 all <td>Apr-19 Apr-18 Apr-19 May-19 Jun-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Feb-20 Mar-20 Apr-20 Apr-20 Apr-20 May-20 Jun-20 Jun-20 Jun-20 Jun-20 Sep-20 Oct-20 Nov-20</td> <td>PUICHASE DUDE AUX, BRACKET RARRED U-1 RARRED U-1 RARRED U-1 RARRED V-1 RARRED V-1 REFARED V-1 R</td> <td>\$825.0 \$18,168.4 \$15,163.1 \$516.6 \$25,808.3 \$425,808.3 \$1,722.1 \$1,053.3 \$1,771.1 \$538.0 \$2,761.1 \$1,053.3 \$1,075.1 \$1,178.2 \$1,178.2 \$1,075.1 \$1,075.1\\\$1,075.1\\\$1,0</td>	Apr-19 Apr-18 Apr-19 May-19 Jun-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Feb-20 Mar-20 Apr-20 Apr-20 Apr-20 May-20 Jun-20 Jun-20 Jun-20 Jun-20 Sep-20 Oct-20 Nov-20	PUICHASE DUDE AUX, BRACKET RARRED U-1 RARRED U-1 RARRED U-1 RARRED V-1 RARRED V-1 REFARED V-1 R	\$825.0 \$18,168.4 \$15,163.1 \$516.6 \$25,808.3 \$425,808.3 \$1,722.1 \$1,053.3 \$1,771.1 \$538.0 \$2,761.1 \$1,053.3 \$1,075.1 \$1,178.2 \$1,178.2 \$1,075.1 \$1,075.1\\\$1,075.1\\\$1,0
Apr.21         DERRATOR RETYL         \$1555           Apr.21         CLEARDING         \$1575           Apr.21         DERRATOR RETYL         \$1555           Apr.21         DERRATOR RETYL         \$362           Apr.22         DERRATOR RETYL         \$327           Sep.21         DERRATOR RETYL         \$32,62           Apr.21         DERRATOR RETYL         \$32,62     <	Apr-21 GENERATOR REVITAL         \$15,555           MAP-21 GENERATOR REVITAL         \$15,555           MAP-21 GENERATOR REVITAL         \$15,555           MAP-21 GENERATOR REVITAL         \$10,050           MAP-21 GENERATOR REVITAL         \$20,000           MAP-21 GENERATOR         \$30,000           MAP-21 GENERATOR REVITAL         \$20,000 <td>Apr-19 Apr-18 Apr-19 May-19 Jun-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-10 Mar-20 Mar-20 Mar-20 May-20 May-20 May-20 May-20 May-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Da</td> <td>FUICHASE DUDE RALE BRACKET FUICHASE DUDE RALE BRACKET RALE JP 30 MARS PALL P3 A MARS REFLACE DUBERATOR &amp; ATTORNE REFLACE DUBERATOR &amp; ATTORNE REFLACE DUBERATOR &amp; ATTORNE WITE NA ADD TEST JP 30 WITE NA ADD TE</td> <td>\$425.0 \$18,168,45 \$18,168,45 \$18,168,45 \$18,168,45 \$14,163,16 \$14,172,2 \$10,053,3 \$1,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$14,072.0\$15.0\$15.0\$15.0\$15.0\$15.0\$15.0\$15.0\$15</td>	Apr-19 Apr-18 Apr-19 May-19 Jun-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-10 Mar-20 Mar-20 Mar-20 May-20 May-20 May-20 May-20 May-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Day-20 May-20 Da	FUICHASE DUDE RALE BRACKET FUICHASE DUDE RALE BRACKET RALE JP 30 MARS PALL P3 A MARS REFLACE DUBERATOR & ATTORNE REFLACE DUBERATOR & ATTORNE REFLACE DUBERATOR & ATTORNE WITE NA ADD TEST JP 30 WITE NA ADD TE	\$425.0 \$18,168,45 \$18,168,45 \$18,168,45 \$18,168,45 \$14,163,16 \$14,172,2 \$10,053,3 \$1,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$13,071.0 \$14,072.0\$15.0\$15.0\$15.0\$15.0\$15.0\$15.0\$15.0\$15
Mar-21 CLEAVED IS         \$17.57           Mar-21 CLEAVED IS         \$32.25           Mar-21 CLEAVED IS TINGLA PM         \$32.25           Mar-21 CLEAVED IS TINGLA PM         \$40.05           Mar-21 CLEAVED IS TINGLA PM         \$40.05           Mar-21 CLEARED IS TINGLA PM         \$30.05           Mar-21 CLEARED IN DIRFARED QUEE RALS         \$32.75           Sep-21 CLEARED IN DIRFARED QUEE RALS         \$37.75           Sep-21 CLEARED IN DIRFARED QUEE RALS         \$37.75           Sep-21 CLEARED IN DIRFARED QUEE RALS         \$37.75           Mar-21 CLEARED IS         \$36.05           Ox23 CLEREARID CLEARED AND         \$36.05           Mar-21 CLEARED IS         \$36.05 <td>March Cluster 1         \$17,577           March Cluster 1         \$12,577           March Cluster 1         \$12,578           March Cluster 1         \$12,578           March Cluster 1         \$14,578           March Cluster 1</td> <td>Apr-19 Apr-19 Apr-18 Apr-19 Jun-19 Jun-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-20 May-20 May-20 May-20 May-20 May-20 Apr-20 May-20 May-20 Oct-20 Nay-20 Oct-20 Nay-20 Apr-20 May-20 Apr-20 Apr-20 May-20 Apr-20 May-20 Apr-20 Apr-20 May-20 Apr-20 Apr-20 Apr-20 May-20 Apr-20 Ap</td> <td>PUICHASE DUDE RAUE BRACKET REARED L*1 REARED L*1 PUILL*3 CLAND L*1 TATANDA DI TO GRACE REFACED OBERATOR ALTERES REFACED OBERATOR ALTERES REFACED OBERATOR ALTERES REFACED DUT DULES REFAC REFACED DUT DULES REFACED REFACED DUT REFACED DUT DULES REFACED REFACED DUT REFACED DUT DULES REFACED REFACED DUT REFACED REFACED REFACED REFACED DUSTIONERS TO SHOPPIC CLAND DUDENT DUTSIONERS TO SHOPPIC REFACED DUSTIONERS</td> <td>\$825.0 \$18,168.4 \$18,168.4 \$516.6 \$525,808.8 \$25,808.8 \$1,722.1 \$1,053.3 \$1,772.1 \$1,053.3 \$1,772.1 \$3,1,071.1 \$538.0 \$2,776.1 \$2,276.1 \$1,053.3 \$1,072.1 \$2,276.1 \$1,053.3 \$1,072.1 \$2,241.0 \$1,072.5 \$1,082.5 \$1,075.5 \$1,082.5\$ \$1,082.5\$\$1,082.5\$ \$1,082.5\$ \$1,082.5\$\$1,082.5\$ \$1,082.5\$</td>	March Cluster 1         \$17,577           March Cluster 1         \$12,577           March Cluster 1         \$12,578           March Cluster 1         \$12,578           March Cluster 1         \$14,578           March Cluster 1	Apr-19 Apr-19 Apr-18 Apr-19 Jun-19 Jun-19 Oct-19 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-20 May-20 May-20 May-20 May-20 May-20 Apr-20 May-20 May-20 Oct-20 Nay-20 Oct-20 Nay-20 Apr-20 May-20 Apr-20 Apr-20 May-20 Apr-20 May-20 Apr-20 Apr-20 May-20 Apr-20 Apr-20 Apr-20 May-20 Apr-20 Ap	PUICHASE DUDE RAUE BRACKET REARED L*1 REARED L*1 PUILL*3 CLAND L*1 TATANDA DI TO GRACE REFACED OBERATOR ALTERES REFACED OBERATOR ALTERES REFACED OBERATOR ALTERES REFACED DUT DULES REFAC REFACED DUT DULES REFACED REFACED DUT REFACED DUT DULES REFACED REFACED DUT REFACED DUT DULES REFACED REFACED DUT REFACED REFACED REFACED REFACED DUSTIONERS TO SHOPPIC CLAND DUDENT DUTSIONERS TO SHOPPIC REFACED DUSTIONERS	\$825.0 \$18,168.4 \$18,168.4 \$516.6 \$525,808.8 \$25,808.8 \$1,722.1 \$1,053.3 \$1,772.1 \$1,053.3 \$1,772.1 \$3,1,071.1 \$538.0 \$2,776.1 \$2,276.1 \$1,053.3 \$1,072.1 \$2,276.1 \$1,053.3 \$1,072.1 \$2,241.0 \$1,072.5 \$1,082.5 \$1,075.5 \$1,082.5\$ \$1,082.5\$\$1,082.5\$ \$1,082.5\$ \$1,082.5\$\$1,082.5\$ \$1,082.5\$
May-21 conservation metrix.         \$3.02           Sep-21 columbotion convolves         \$3.02           Sep-32 columboti	Mp-21 ODERATOR REVTAL \$5,022 Mp-21 ODERATOR REVTAL \$5,010 Mp-21 ODERATOR REVTAL \$5,010 Mp-21 ODERATOR REVTAL Mp-21 ODERATOR REVTAL Mp-22 ODERATOR REVTAL Mp-22 ODERATOR REVTAL Mp-22 ODERATOR REVTAL Mp-21 ODERATOR REVTAL Mp-22 ODERATOR REVTAL M	Apr-19 Apr-19 Apr-19 Apr-19 May-19 Jun-19 Jun-19 Dec-10 Dec-20 De	FUICHABED GUIDE RAUE BRACKET FRAMED DI RAUE JOS FRAMED SI ANALYS FRALE JOS CLANED UT ST ATATORID DE TO GRADA REFLACE DI SI CONTONI DE CONTRACTO REFLACE DI SI CONTONI VIEL DI SI CONTONI CONTONI DI SI CONTONI CONTONI DI SI CONTONI CONTONI DI SI CONTONI DI SI CONTO	\$825.( \$18,168, \$18,168, \$25,808, \$44,1722,48,1722,4 \$1,053, \$1,071,1 \$2,58,08, \$1,071,1 \$2,58,08, \$1,071,1 \$2,58,08, \$1,071,1 \$2,58,08, \$1,071,1 \$2,58,08,1 \$1,071,1 \$2,509,1 \$1,08,1 \$1,027,1 \$1,08,1 \$1,014,1\\\$1,014,1\\\$
Jun-21 conservation relativa.         \$4,01           Mun-21 conservation relativa.         \$5,00           Mun-21 conservation relativa.         \$5,00           Jul-21 conservation relativa.         \$5,00           Jul-22 conservation relativa.         \$5,00           Jul-23 conservation relativa.         \$5,00           Jul-24 conservation relativa.         \$5,00           Jul-25 conservation relativa.         \$5,00 <td>Jun-21 CORRENTATION REVENTAL         54,011           Jun-22 CORRENTATION REVENTAL         55,011           Jul-22 CORRENTOR DUP TO LO 3         55,011           Jul-22 CORRENTOR DUP TO LO 3         50,011           Jul-22 CORRENTOR DUP TO LEGEC VALUE         51,021           Jul-23 DUP TO LEGEC VALUE         51,021           Jul-24 DUP TO LEGEC VALUE         51,025           Jul-25 DUP TO LEGEC VALUE         51,025           Jul-26 DUP TO LEGEC VALUE         51,025           Jul-27 DUP TO</td> <td>Apr-191 Apr-191 Apr-191 Apr-191 Apr-191 Aug-191 Oct-191 Oct-191 Oct-191 Oct-191 Dec-19</td> <td>FUICHAGE GUIDE RAUE, BRACKET FUICHAGE GUIDE RAUE, BRACKET FUILL P3 REALED 31 MARS REALED 31 MARS REALED STATUTOR DUE TO GREASE REALED STATUTOR DUE TO GREASE REALED STATUTOR DUE TO GREASE REALED STATUTOR DUE TO GREASE REALED STATUTOR WHE RAW DUE TO TO GREASE REALED 31 MARS REALED 31 MARS REA</td> <td>\$825.( \$18,168, \$1,1531.( \$15,16,1531.( \$15,16,1531.( \$15,16,1531.( \$1,1722.) \$1,1722.( \$1,1722.</td>	Jun-21 CORRENTATION REVENTAL         54,011           Jun-22 CORRENTATION REVENTAL         55,011           Jul-22 CORRENTOR DUP TO LO 3         55,011           Jul-22 CORRENTOR DUP TO LO 3         50,011           Jul-22 CORRENTOR DUP TO LEGEC VALUE         51,021           Jul-23 DUP TO LEGEC VALUE         51,021           Jul-24 DUP TO LEGEC VALUE         51,025           Jul-25 DUP TO LEGEC VALUE         51,025           Jul-26 DUP TO LEGEC VALUE         51,025           Jul-27 DUP TO	Apr-191 Apr-191 Apr-191 Apr-191 Apr-191 Aug-191 Oct-191 Oct-191 Oct-191 Oct-191 Dec-19	FUICHAGE GUIDE RAUE, BRACKET FUICHAGE GUIDE RAUE, BRACKET FUILL P3 REALED 31 MARS REALED 31 MARS REALED STATUTOR DUE TO GREASE REALED STATUTOR DUE TO GREASE REALED STATUTOR DUE TO GREASE REALED STATUTOR DUE TO GREASE REALED STATUTOR WHE RAW DUE TO TO GREASE REALED 31 MARS REALED 31 MARS REA	\$825.( \$18,168, \$1,1531.( \$15,16,1531.( \$15,16,1531.( \$15,16,1531.( \$1,1722.) \$1,1722.( \$1,1722.
ABA-CI DIREA/LOW REVIAL         3 LUL           ABA-CI DIREA/LOW REVIAL         3 LUL           ABA-CI DIREA/LOW REVIAL         3 LUL           JUE 21 DIREME AND PALL (27)         5 LUL           JUE 21 DIREME AND PALL (27)         3 LUL           Jue 21 DIREME AND REVIAL         3 GLO           Aug-21 CILEA/REVING REVING         3 GLO           Aug-21 CILEA/REVING REVING         3 SLO	March Generative Review         82.02           March Generative Review         83.02           Sey-21 ClasseD or Lower Review         83.02           March Generative Review         83.02           March Genereview	Apr-191 Apr-191 Apr-191 Apr-191 Apr-191 Aug-190 Cet-191 Dec-202 Dec-20	FUICHABED GUDE AND, BRACKET FUICHABED GUDE AND, BRACKET FUILUP3 CLAND DUFTSTATON DU TO GREACH REFLACED OBJERATOR BATTREES REFLACED OBJERATOR BATTREES REFLACED OBJERATOR BATTREES REFLACE DO GREACH REFLACE WITH AND AND THE TUP PULLUP3 WITH AND AND THE TUP REFLACE AND THE TUP REFLACED AND THE TUP REFLACED AND THE REFLACE REFLACED AND THE REFLACE REFLACED AND THE REFLACE REFLACED AND THE REFLACE REFLACED AND THE REFLACED AND THE RE	\$825.( \$18,168, \$15,161, \$25,608, \$4,1722,1 \$1,071,1 \$2,500,1 \$1,071,1 \$2,2761,1 \$2,2761,1 \$2,2761,1 \$2,2261,1 \$2,2261,1 \$2,2261,1 \$2,2261,1 \$2,2261,1 \$1,1822,1 \$1,182,1 \$1,182,1 \$1,182,1 \$1,184,184,184,184,184,184,184,184,184,18
Ju-21 CLEWER AND PULLUP3         \$1,07           Ju-24 CLEWER AND PULLUP3         \$3,27           Ju-24 CLEWER AND FRYIL         \$3,27           Sep-21 CLEWER AND REFYLE COURT PLANS         \$2,27           Sep-21 CLEWER AND REFYLE COURT PLANS         \$3,27           Sep-21 CLEWER AND REFYLE COURT PLANS         \$3,24           Sep-21 CLEWER AND REFYLE COURT PLANS         \$3,26           Oct-21 CLEWED LIVE RESULTS         \$6,67           No-21 CLEWER COURT REFYLE         \$3,65           No-21 CLEWER COURT REFYLE         \$3,21           No-21 CLEWER COURT REFYLE         \$2,25	J.A.21 DEWIE AND PILL IP3         \$1,014           J.A.221 DEWIE AND PILL IP3         \$1,014           J.A.21 DEWIE AND PILL IP3         \$2,025           J.A.21 DEWIE AND PILL IP3         \$2,755           J.A.221 DEWIE AND PILL IP3         \$2,755           J.A.221 DEWIE AND PILL IP3         \$2,755           J.G.221 DEWIE AND PILL IP3         \$2,677           DC-221 DEWIE AND PILL IP3         \$2,678           DC-221 DEWIE AND PILL IP3         \$2,678           DC-221 DEWIE AND PILL IP3         \$2,358           DC-221 DEWIE AND PILL IP3	Apr-19 Apr-20 Ap	FUICHAGE GUIDE RAUE, BRACKET FUICHAGE GUIDE RAUE, BRACKET RAUEL 07 FUIL 07 FUI	\$825.6 \$18,168.4 \$15,814.4 \$25,000,000 \$1,772,2 \$1,772,2 \$1,772,1 \$2,2771,1 \$2,24,103,2 \$1,1053,3 \$1,077,1 \$2,2771,1 \$1,022,1 \$1,025,1 \$1,
Aug-21 CONFRANCE RENTAL         \$3,02           Aug-21 CONFRANCE RENTAL         \$3,02           Aug-21 CONFRANCE RENTAL         \$4,21           Sep-21 CONFRANCE VICTORECK NUME         \$4,21           Sep-21 CONFRANCE VICTORECK NUME         \$1,44           Aug-21 CONFRANCE NUME         \$1,47           Aug-21 CONFRANCE VICTORECK NUME         \$1,47           Aug-21 CONFRANCE VICTORECK NUME         \$1,67           Aug-21 CONFRANCE VICTORECK NUME         \$1,61           Aug-21 CONFRANCE RENTAL         \$2,22	Aug-21 contextrant metrical.         50.022           Sp-21 contextrant metrical.         50.022           Sp-21 contextrant on textrant.         54.021           Sp-21 contextrant on textrant.         54.021           Sp-21 contextrant on textrant.         54.021           Sp-22 contextrant.         54.021           Sp-23 contextrant.         54.021           Sp-24 contextrant.         55.021           Oxe-21 contextrant.         55.021 <td>Apr-19 Apr-19 Apr-20 Ap</td> <td>FUICHABED GUDE AND, BRACKET FUICHABED GUDE AND, BRACKET FUILUP3 FUIFUP3 FUIFUP</td> <td>\$8225.C \$18,6164. \$15,1616. \$25,004. \$17,005. \$1</td>	Apr-19 Apr-20 Ap	FUICHABED GUDE AND, BRACKET FUICHABED GUDE AND, BRACKET FUILUP3 FUIFUP3 FUIFUP	\$8225.C \$18,6164. \$15,1616. \$25,004. \$17,005. \$1
Sap-21 GLAREGIS         Sap-21 GLA	Sign-21 Consequence (Conservation Restrict, Sign-2)         Sign	Apr-19         Apr-19           Apr-19         Apr-19           Apr-19         Apr-19           May-19         Apr-19           Apr-19         Apr-19           Apr-19         Apr-19           Apr-19         Apr-19           Apr-10         Apr-10           Apr-20         Apr-20           Apr-21         Apr-21           Apr-21	PUICHARG DUDE RAUE, BRACKET PUICHARG DUDE RAUE, BRACKET REARED LF 1 PUILL 93 PUILL 9	\$225.0 \$18,168.4 \$1,251.1 \$25,208.4 \$1,251.1 \$25,208.4 \$25,208.4 \$1,053.3 \$1,071.1 \$25,208.4 \$25,208
Aug-21 REPLACED LIGHT BULBS         \$1,77           Sep-21 CLENRED LS         \$6,06           Oct-21 REPLACED CHECK VALVE 1         \$5,67           Nov-21 CLEANED LS         \$6,06           Oct-21 GENERATOR RENTAL         \$4,21           Nov-21 CHECK ATS AND WIRE UP GENERATOR         \$1,61           Nov-21 CHECK ATS AND WIRE UP GENERATOR         \$1,61           Nov-21 CHECK ATS AND WIRE UP GENERATOR         \$2,36	Aug-21 REPLACED LIGHT BLASS         51,777           Aug-21 REPLACED LIGHT BLASS         51,777           Aug-21 CLANED LS         50,000           Aug-21 CLANED LS         50,000           Nov-21 CLANED LS         51,000           Aug-21 REPLACED LIGHT BLASS         51,000           Aug-21 CLANED LS         51,000           Aug-21 CLANED LS         51,000           Aug-21 CLANED LS         51,000           Aug-21 CLANED LS         53,000           Aug-21 CLANED LS         51,200	Apr-19 Apr-19 Apr-19 Apr-19 Apr-19 Apr-19 Apr-10 Apr-10 Apr-10 Apr-10 Apr-10 Apr-20 Ap	PUICHARG DUDE RAUE, BRACKET PUICHARG DUDE RAUE, BRACKET REARED LF 1 PUILL 93 PUILL 9	\$225.0 \$18,168.4 \$1,251.1 \$25,208.4 \$1,251.1 \$25,208.4 \$25,208.4 \$1,053.3 \$1,071.1 \$25,208.4 \$25,208
Oct-21 REPLACED CHECK VALVE 1         \$5,67           Nov-21 CLEANED LS         \$1,63           Oct-21 GENERATOR RENTAL         \$4,21           Nov-21 CHECK ATS AND WIRE UP GENERATOR         \$1,61           Nov-21 CHECK ATS AND WIRE UP GENERATOR         \$2,36	Ok-21 REPLACED CHECK VLVE 1         \$5,677           Nox-21 CLEARED 15         \$5,628           Ox-21 CLEARED 15         \$5,628           Ox-21 CLEARED 15         \$5,627           Nox-21 CLEARED 16         \$5,678           Nox-21 CLEARED 17         \$5,678           Nox-21 CLEARED 16,674         \$1,616           Nox-21 CLEARED 16,674 XLVE 1         \$1,656           Nox-21 CLEARED 16,674 XLVE 1         \$1,656           Nox-21 CLEARED 16,674 XLVE 1         \$1,656           Nox-21 CLEARED 16,770 XLE 16         \$1,626           Nox-22 CLEARED 17,700 XLE 16         \$1,626           Nox-22 CLEARED 17,874 XLVE 15         \$6,628           Nox-22 CLEARED 17,874 XLVE 15         \$1,626           Nox-22 CLEARED 17,874 XLVE 15         \$1,726	Apr:18           Apr:18           Apr:18           Apr:18           Apr:19           May:19           May:19           Aug:19           Oct:19           Dec:19           Dec:20           De	PUICHABED GUDE AND, BHACKET PUICHABED GUDE AND, BHACKET REPARED LF INCLUES AND AND AND AND PUILLES AND AND AND AND AND AND REPARED GUBERATORS BATTERES REPARED GUBERATORS BATTERES PUILLES VIENT AND AND AND AND AND AND AND AND REPARED GUBERATORS REPARED GUBERATORS REPARED AND AND AND AND AND AND REPARED AND AND AND AND AND AND REPARED AND AND AND AND AND AND AND AND REPARED AND AND AND AND AND AND AND AND AND REPARED AND AND AND AND AND AND AND AND AND AN	\$825.6 \$18,8168.4 \$1,511.1 \$25,808.5 \$18,9168.5 \$25,808.5 \$1,071.1 \$1,075.5\$ \$1,075.5\$\$1,075.5\$ \$1,075.5\$ \$1,075.5\$\$1,075.5\$ \$1,075
Nov-21 CLEANED LS         \$1,63           Oct-21 GENERATOR RENTAL         \$4,21           Nov-21 CLECK ATS AND WIRE UP GENERATOR         \$1,61           Nov-21 GENERATOR RENTAL         \$2,32	Nov-21 CLEANED LS         \$1,232           Ox-21 GENERATOR RENTAL         \$4,217           Nov-21 - Oxel X AND WREL UP GENERATOR         \$1,015           Nov-21 - Oxel X AND WREL UP GENERATOR         \$1,015           Nov-21 - Oxel X AND WREL UP GENERATOR         \$3,015           Nov-21 - Oxel X AND WREL UP GENERATOR         \$3,045           Nov-21 - Oxel X AND WREL VIEW SALE         \$4,011           Min-22 - GENERATOR RENTAL         \$4,011           Min-22 - Oxel X AND UP TO SALE VIEW SALE         \$1,728           An-22 - Oxel X ALUT TO TALLY IN SALE VIEW SALE V	- Apr-18 Apr-18 Apr-18 Apr-18 Apr-18 Apr-18 Apr-18 Apr-20 Cet 19 Dec 19	FUICHABED GUIDE RAUE BRACET FUICHABED GUIDE RAUE BRACET FUIL LP 3 CLARED LT ST AT AND GUT TO GREAGE FUIL LP 3 UNIT AND CONTROL OF GREAGE REFLACED UP CONTACTS INFO AND CONTROL OF GREAGE REFLACED UP CONTACTS INFO AND CONTACTS INFO AND CONTROL OF GREAGE REFLACED UP CONTACTS INFO AND CONTROL OF GREAGE CONTROL OF CONTACTS INFO AND CONTROL OF GREAGE CONTROL OF CONTACTS INFO AND CONTACTS INFO AND CONTROL OF GREAGE CONTROL OF CONTACTS INFO AND CONTACTS INFO AND CONTACTS INFO AND CONTACTS INFO AND CONTROL OF GREAGE INFO AND CONTACTS INFO AND CONTACTS INFO AND CONTROL OF GREAT INFO AND CONTACTS INFO AND CONTA	\$22.50 \$18,16,164,157 \$18,16,164,157 \$25,500,157 \$25,500,157 \$1,722,157 \$1,722,157 \$1,725,157 \$1,775,157
Nov-21 CHECK ATS AND WIRE UP GENERATOR \$1,61 Nov-21 GENERATOR RENTAL \$2,36	Now-21 CHECK ATS AND WIRE UP GENERATOR         \$1,615           Now-21 CHECKATOR RENTAL         \$2,367           Now-21 CLEANED CHECK VALVE 1         \$1,056           Now-21 CLEANED CHECK VALVE 1         \$3,3643           Och-21 GENERATOR         \$3,3643           Now-21 CLEANED CHECK VALVE 1         \$4,017           Main-22 REPAIRED ANTO MALER         \$1,284           Main-22 PURCHASED TRACK MATS         \$6,022           An-22 CLEANED CHETSTATION         \$17,282	Apr-19 Apr-19 Apr-18 Apr-18 Apr-18 Apr-18 Apr-20 Ap	FUICHAGE DUDE FAULE BRACET FUICHAGE DUDE FAULE BRACET FUILUP3 CLARAD LIFT STATOPIOLET TO GREAR FUILUP3 REFLACED UPS CONTACTS TITUES REFLACED UPS CONTACTS TITUES REFLACED UPS CONTACTS TITUES REFLACED UPS CONTACTS TO REFLACED UPS CONTACTS CLARADOL UPS CONTACTS	825.5 (1997) 510, 1998, 1999,
	Nov-21 CLEANED CHECK VALVE 1         \$1,055           Nov-21 REBUILT GENERATOR         \$33,043           OC/21 GENERATOR RENTAL         \$4,011           Mar-22 REPAIRED AUTO DUALER         \$1,284           Mar-22 REPAIRED AUTO DUALER         \$6,628           Mar-22 UNICHASED TRACK MATS         \$6,628           Mor-22 CLEANED LIFT STATION         \$17,282	- Apr-189 Apr-189 Apr-180 Apr-180 Apr-180 Apr-180 Apr-200 Apr-	PUICHABED CLUER ANALEST PUICHABED CLUER ANALEST PUILL P3 CLUMED UT STATATOR DU TO GREACE REFLACED OBJERATOR BATTREES REFLACED OBJERATOR BATTREES PUILL P3 VIEN ANALEST VIEN AN	8855.54 814.84.84 85
	Nov-21 REBULT GENERATOR         \$33,643           OC-21 GENERATOR RENTAL         \$4,011           Mar-22 REPAIRED AUTO DIALER         \$1,264           Mar-22 PURCHASED TRACK MATS         \$6,622           Apr-22 CLEANDED LIFT STATION         \$17,282	- Apr-189 Apr-180 Apr-202 Apr-	FUICHABED GUIDE RAUE BRACET FUICHABED GUIDE RAUE BRACET FUILLIP 2 GUARD DUT STATUTOR DUT TO GRADA FUILLIP 2 GUARD DUT STATUTOR DUT TO GRADA REFLACED IS DOTATOT DUT OF REFLACED DIS CONTACTS REFLACED IS DOTATOT REFLACED DIS CONTACTS REFLACED IS DOTATOT REFLACED DIS CONTACTS REFLACED IS CONTACTS REFLACED DIS CONTACTS REFLACED REF	8855.54 814,184,84 814,184,84 854,184,184,184 854,184,184,184 854,184,184,184 854,184,184,184,184 854,184,184,184,184,184 854,184,184,184,184,184 854,184,184,184,184,184,184 854,184,184,184,184,184,184 854,184,184,184,184,184,184,184,184,184,18
Nov-21 PERINT GENERATOR \$33.64	Mar-22 REPAIRED AUTO DIALER \$1,264 Mar-22 PURCHASED TRACK MATS \$6,628 Apr-22 CLEANED LIFT STATION \$17,282	- Apr-18 May-19 Apr-18 May-19 Jun-19 Jun-19 Jun-20 Oct-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19 Dec-19	FUICHABED GUDE RAUE, BRACKET FUICHABED GUDE RAUE, BRACKET FALLEP 3 URL P3 REALEP 3 REALEP 3 R	8855.54 814,184,84 814,184,84 844,184,184 844,184,184 844,184,184,184 844,184,184,184 844,184,184,184,184,184,184,184,184,184,
Mar-22 REPAIRED AUTO DIALER \$1.26	Apr-22 CLEANED LIFT STATION         \$17,282           Jul-22 PULL AND CLEANED LP2         \$2,899	- Apr-18 May-19 Apr-18 May-19 Jun-19 Jun-20 Oct 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19 Dec 19	PUICHARG DUDE AND ENALEST PUICHARG DUDE AND ENALEST PUILL 92 PUILL	8855.54 814,184,84 814,184,84 814,184,84 814,184,84 814,184,184 814,18
30,02	JUP22 PULL AND CLEANED LP2 \$2,899	- Apr-18 May-19 Apr-18 May-19 Jun-19 Jun-19 Jun-20 Oct-19 Doct-19 Deb-02 Oct-20 Apr-20	FUICHABED GUDE RAUE, BRACKET FUICHABED GUDE RAUE, BRACKET RAUED 3 FUILL 93 MELL 93 MEL 93 MELL 93 MEL 93 MELL 93 MELL 93 MELL 93 MELL 93 MELL 93 MELL	
ADT-22 CLEANED LIFT STATION 017 10		http://www.comment/	FUICHABED GUDE RAUE, BRACKET FUICHABED GUDE RAUE, BRACKET RAUED 3 FUILL 93 MELL 93 MEL 93 MELL 93 MEL 93 MELL 93 MELL 93 MELL 93 MELL 93 MELL 93 MELL	\$252.5 516.188.5 516.188.5 55.000 55.000 517.222.5 50.000 517.222.5 50.000 517.222.5 50.000 517.222.5 50.000 517.222.5 517.5

WATER PLANT #2	
REPAIR DATE DESCRIPTION	COST
Jan-15 INSTALLED SECURITY SYSTEM Jan-15 REPLACED HPT PRESSURE SWITCH Feb-15 REPLACE VENT SCREEN ON GST 2	\$1,321.6 \$716.8 \$523.3
Apr-15 TIGHTENED WELL PHASE CONNECTIONS Jun-15 RESET SOFT START	\$566.7 \$1,287.4
Jun-15 REPLACED BOOSTER PUMP 2 BREAKER Aug-15 REPLACED WELL MOTOR	\$1,287.4 \$5,977.9 \$32,302.6 \$538.6
Oct-15 REPAIRED WELL METER	\$4,364.8 \$815.3
Peb-16 REPAIRED BOOSTER PUMP MOTOR 1 Nov-15 REPLACED GENERATOR TRANSFER SWITCH Apr-16 REPLACED OVERLOAD BLOCK	\$4,199.5 \$18,063.2
Nov-16 ANNUAL WELL LEST Nov-16 PUIL ED BOOSTER PUMP MOTOR 3	\$1,039.5 \$550.0 \$517.2
Dec-16 REPARED BD WIRED BP MOTOR 3 Dec-16 REPARED BP MOTOR 3 Dec-16 REPARED BP MOTOR 3 Dec-16 REPLACED HPT PROBES	\$1,493.6 \$5,696.2
	\$967.5 \$1 196 5
Jan-17 FOLLED BP MOTOR 1 Feb-17 REINSTALLED BP MOTOR 1 May-17 INVESTIGATED GENERATOR TRANSFER Aug-17 CHECKED IN WATER PLANT 1 AND 2 Sep-17 REINSTALLED MANWAY	\$3,631.5 \$559.1 \$509.7
Sep-17 REINSTALLED MANWAY Nov-17 CLEANED AND REINSTALL MANWAY GST 2 Sep-17 VACTORED AND CLEANED GST	\$615.1 \$1,103.2
Sep-17 VACTORED AND CLEANED GST Feb-18 INSTALL/REMOVE TEMP WIRING Feb-18 REPLACE CHEMICAL ROOM BREAKER	\$3,995.0 \$577.6 \$716.3
Any 19 INSTALLED LOANED DDEAKED	\$1,742.5 \$846.7 \$4,790.7
Apr-18 REPLACED DUARGN BRCMCAR Apr-18 REPLACED BOLTSON SECURITY LIGHT POLE May-18 PEUCHASED CONTROL TRANSFORMER May-18 REPLACED BOOSTER PUMP 3 STARTER Aug-18 REPLACED SOSTER PUMP 3 STARTER Aug-18 REPLACED STE GLASS AND SUPPORTS	\$4,790.7 \$4,232.1 \$736.2
Sep-18 REPLACED BP MOTOR 1 Sep-18 REPAIR RP2	\$5,992.5
Nov-18 REPLACED 12' GATE VALVE Dec-18 INSTALLED LEVEL TRANSDUCER Jan-19 REINSTALLED MANWAY	\$3,749.1 \$1,146.4 \$1,063.4
Feb-19 SET GST CONTROLS Feb-19 REPLACED WELL MOTOR CONTACTS	\$612.6 \$1.637.4
Feb-19 PURCHASED AIR RELEASE VALVE Mar-19 REINSTALLED GST 2 MANWAY	\$2,490.4 \$859.6
Mar-19 GLEANED GST 2 Apr-19 CLEANED AIR RELEASE VALVE	\$4,950.0 \$951.3
May-19 REPLACED TIMER Jun-19 REPLACED BLEACH PUMP Jun-19 REPLACED LEAKING BLEACH PIPE	\$1,015.8 \$2,400.0 \$617.1
Jul-19 INSTALLED BACKUP BLEACH PUMP Jul-19 INSTALLED BACKUP BLEACH PUMP	\$2,400.0 \$2,400.0
Jun-19 ADJUSTED MILTRONIICS Nov-19 REPAIR AIR RELEASE VALVE	\$1,123.2 \$543.1
Jan-20 REPAIRED LIGHTS/SECURITY Feb-20 REPAIRED AIR RELEASE VALVE Mar-20 REPLACED BLEACH PUMP TUBE	\$840.0 \$3,462.1 \$873.5
Mar-20 INSTALL SURGE PROTECTION Mar-20 REPAIR LIGHTS	\$2,964.0 \$1,576.1
Mar-20 REPLACED GST LEVEL GAUGE Apr-20 REPLACED GENERATOR BATTERIES	\$3,365.6 \$698.3
Apr-20 REPLACED LED LIGHTS Feb-21 INSTALL ISOLATION VALVE HPT Apr-21 INSTALL DRAIN LINE/REPAIR PACKING	\$1,452.9 \$1,182.5 \$1,363.2
May-21 PRESSURE WASHED HPT 2 Sep-21 REPLACED GATE VALVE BOLTS BP2	\$1,565.3 \$2,066.6
Aug-21 REPLACED AIR CONDITIONER Sep-21 PUIL ED BP2	\$1,656.5 \$1,441.3
Apr-22 REPLACED BOOSTER PUMP 2 May-22 REPLACED AIR RELEASE VALVE	\$34,199.0 \$6,532.0
TOTAL	\$210,428.6
LIFT STATION #2	44.1V,4420.0
REPAIR DATE DESCRIPTION	COST
Apr-16 DERAGGED PUMPS Mar-17 INSTALLED NEW CABLE HOLDERS	\$1,392.9 \$1,073.9
Apr-16 DERAGGED PUMPS Mar-17 INSTALLED NEW CABLE HOLDERS May-17 CLEANED LIFT STATION Jul-17 NO POWER/TRANSFER SWITCH GLITCH OH 17 OLEANED ATE AFFEB HUBPICANE	\$859.6 \$1,463.0
Apr-18 PULLED LP3 Jun-18 REPLACED LP3	\$582.8 \$715.1 \$12.164.0
Jun-18 CLEANED LIFT STATION Sep-18 REPLACED GENERATOR Dec-18 REPLACED LP2 IMPELLER	\$12,164.0 \$2,246.2 \$37,950.0
Dec-18 REPLACED LP2 MPELLER Dec-18 REPLACED LP1 IMPELLER Jan-19 REPLACED LP1 HANDLE May-19 CLEANED LIFT STATION	\$3,968.1 \$3,982.4 \$715.7
May-19 CLEANED LIFT STATION Dec-19 PULL AND CLEAN LP1 Dec-19 UPDATE DIALER	\$715.7 \$2,020.8 \$563.9
Oct-20 CLEANED LIFT STATION Feb-22 REPLACED FLOAT	\$537.7 \$1,573.3 \$1,375.2
Mar-22 INVESTIGATE CONTROLLER	\$1,666.3
May-22 CLEANED LET STATION May-22 CLEANED LET STATION Mar-22 REPLACED HYDRO RANGER TOTAL	\$2,129.4 \$1,377.4 \$3,583.7 \$81,942.3
LIFT STATION #3	
DATE DESCRIPTION	COST \$1.311.0
Jan-15 INSTALLED SECURITY SYSTEM Feb-15 REPLACED CONTACTS ATS Nov-15 REPAIRED LP1	\$649.2 \$5,357.6
Mar-16 REPAIRED GATE	\$534.6 \$875.3
May-17 CLEANED LIFT STATION Aug-17 PULLED AND INSPECT LP3 Aug-17 PULLED AND CLEANED LP3	\$803.1 \$550.6 \$680.3
Aug-17 PULLED AND CLEANED LP3 Sep-17 REPLACED POWER SUPPLY Sep-17 REPLACED MERCOID SWITCH Sep-17 BYPASSED PUMP SET POINTS	\$1,224.5 \$569.3
Sep-17 BYPASSED PUMP SET POINTS Dec-17 REPLACED AUTO DIALER Apr-18 REPLACED ATS	\$709.5 \$2,277.9 \$5,081.6
Apr-18 DEWIRED LP2 SET UP BYPASS Mav-18 RETURNED RENTAL BYPASS PUMP	\$656.5 \$811.0
Jun-18 VACTORED LIFT STATION Sep-18 REPLACED GENERATOR	\$1,932.7 \$37,950.0
Jan-19 REPLACED FLOODED EQUIPMENT Apr-19 REPLACED AIR CELL	\$8,500.0 \$733.8
May-19 CLEANED LIFT STATION Sep-20 REPLACED AIR CELL Oct-20 CLEANED LIFT STATION	\$1,428.4 \$1,659.3 \$1,220.6
Oct-20 CLEANED LIFT STATION Nov-21 CLEANED LIFT STATION	\$1,205.5

REPAIR	WATER LINE REPAIRS		
Jan-15	ADDRESS 8627 PINES PLACE - C	COST \$4,328.75	
Jan-15 Feb-15 Feb-15	ATASCOCITA TRACE;ATASCOCITA RD W LAKE HOUSTON;FM 1960 20350 ALLEGRO SHORES - 1	\$1,863.59 \$1,736.47 \$1,148.67	
Mar-15 Mar-15	8338 ATASCOCITA LAKE WAY - C 8406 ATASCOCITA LAKE WAY - C	\$2,408.44 \$2,491.30	
Jun-15 Jun-15 Jun-15	21222 ATASCOCITA PLACE - I PINE ECHO;PINE SHORES - C KINGS RIVER;ATASCOCITA SHORES - I	\$2,135.64 \$4,643.85 \$2,467.00	
Jun-15 Jun-15	PINE ECHO/PINE SHORES - C KINGS RIVER; ATASCOCITA SHORES - I 7803 LAKE MIST - C 20422 PERRYOAK - C 8203 MAGNOLIA GLEN - I 20315 ARROW COVE - C PINE ECHO/PINE SHORES - I 92090 ATASCOCITA EMBERS - C	\$57,350.34 \$3,480.62	
Jun-15 Jun-15	20315 ARROW COVE - C PINE ECHO; PINE SHORES - I 20220 ATASCOCITA SHORES - C	\$3,915.68 \$3,967.68	
Jui-15	20335 ATAGCOCITA SHOKES * C	\$6,434.08 \$10,293.06 \$1,263.90 \$2,727.43	
Sep-15 Aug-15 Aug-15	CLEANED AND OPERATED VALVES 19611 PINE CLUSTER - C 7903 DEATON - C 8003 HURST FOREST - C 19711 HURSTWOOD - C 20510 SUMVISHORES - C 20508 ATASCOCITA LAKE	\$993.98 \$993.98	
Oct-15 Oct-15 Oct-15	20510 SUNNY SHORES - C 20206 ATASCOCITA LAKE 8334 BUNKER BEND - C	\$3,199.05 \$1,366.75 \$7,911.10	
Oct-15 Aug-15	20208 ATASCOCITA DAKE 8334 BUNKER BEND - C 7802 HURST FOREST - C 8315 SHORE GROVE - C 20543 ATASCOCITA SHORES - C 8723 PINES PLACE - C	\$1,788.86 \$514.21 \$3,394.63 \$3,747.85	
Oct-15 Oct-15	8723 PINES PLACE - C 20506 ATASCOCITA SHORES - C	\$3,661,83	
Sep-15 Sep-15 Oct-15	8/23 PINES PLACE - C 20506 ATASCOCITA SHORES - C 20310 SPOONWOOD - C 7065 FM 1960 - I 7710 HURST FOREST - C	\$11,368.97 \$1,182.14 \$4,325.73	
Oct-15 Oct-15 Oct-15	7/10 HURS1 FORES1 - C 8906 SHOREVIEW - I 19607 AUTUMN CREEK - C 8331 LAUREL LEAF - C 19523 AUTUMN CREEK - C	\$1,691.54 \$2,661.06 \$3,068.52	
Oct-15 Oct-15	19523 AUTUMN CREEK - C 6300 FM 1960	\$5,227.53 \$5,442.06 \$9,045.70	
Oct-15 Oct-15	19823 AUTUMN CREEK - C 800 FM 1960 20019 A TASTWCAD - C 20019 A TASTWCAD - C 8500 SHOREVIEW - C 8500 SHOREVIEW - C 8500 SHOREVIEW - C 19703 SWEET FOREST - C 2007 SUMMY SHOREST - C 2008 AULEGRO SHOREST - C 2008 AULEGRO SHOREST - C 2003 AULEGRO SHOREST - C 2003 AULEGRO SHOREST - C 2003 AULEGRO SHOREST - C 2004 FMERYCAN - 1 2016 AUBERCOVE - 1	\$2,863.62 \$6,303.04	
Oct-15 Oct-15 Oct-15	8930 SHOREVIEW - C 8218 AMBER COVE - C 8022 TWELFTH FAIRWAY - C	\$1,034.92 \$1,171.50 \$12,269.95	
Oct-15 Nov-15 Nov-15	19703 SWEET FOREST - C 20407 SUNNY SHORES - C 19515 GAMBLE OAK - C	\$1,919.39 \$2,556.33 \$1,568.42	
Nov-15 Nov-15	20006 LEGEND OAK - C 20039 ALLEGRO SHORES - C	\$4,049.35 \$4,935.76	
Dec-15 Nov-15 Jan-16	20411 PERRYOAK - I 20115 MAGNOLIA BEND - C 8218 AMBER COVE - I	\$1,902.17 \$1,644.72 \$1,903.00 \$6,256.40	
Nov-15 Dec-15 Jan-16	20115 MAGNOLIA BEND - C 8218 AMBER COVE - I 20014 EIGHTEENTH FAIRWAY - I 20115 ATASCOCITA SHORES - I 8007 SEVENTEENTH GREEN - C 19511 SWEETGUM FOREST - C 8002 PINE SHORES - I	\$4,903.00 \$2,936.31	
Jan-16 Nov-15	19511 SWEETGUM FOREST - C 8602 PINE SHORES - I 20015 DINEHURST REND. 1	\$2,225.98 \$2,102.09 \$556.01	
Feb-16 Feb-16	20015 PINEHURST BEND - I 8230 MAGNOLIA GLEN - C 20510 RIVERSIDE PINES - C 8003 HURST FOREST - C	\$1,959.73 \$6.046.17	
Feb-16 Nov-15 Jan-16	8003 HURST FOREST - C 20010 EIGHTEENTH FAIRWAY - I 8014 PINE CUP - I	\$4,834.19 \$3,280.48 \$2,097.78	
Mar-16 Dec-15 Mar-16	20010 EISH TEENTH FARWAY - I 8014 PINE CUP - I 20315A SUNNY SHORES - C 8300 FM 1980 EAST - C 19619 GAMBLE OAK - C	\$3,048.30 \$2,444.82 \$3,442.58	
Apr-16 Apr-16	8202 SHOREGROVE - C 19726 SWEET FOREST - I 8222 SHORE CROVE	\$1,601.23 \$940.57 \$716.40	
May-16 May-16 May-16	ATASCA OAKS FV - C 20323 ATASCOCITA SHORES - C	\$2,986.82	
Mar-16 May-16 Jun-16	19619 GAMBLE DAK - C 2022 SHOREGROVE - C 19726 SWEET FOREST - I 2022 SHOREGROVE - I ATASCA DAKS FV - C 2023 ATASCOCITA SHOES - C 2022 ATASCOCITA SHOES - C 2023 ATASCOCITA SHOES - C 2023 ATASCOCITA SHOES - C 2024 ACTA OCKE - C 2025 ACTA OKE C 20	\$8,421.19 \$1,603.25 \$5,925.15	
Jul-16 Jul-16	8015 SEVENTEENTH GREEN - C 19623 AUTUMN CREEK - C 8722 SUMMIT PINES - I	\$2,039.37 \$7,138.91 \$664.23	
Jul-16 Jul-16	19511 NEHOC - I 7807 CHERRY PLACE CT - I	\$664.23 \$1,042.55 \$2,037.52 \$6,193.83	
Jul-16 Aug-16	19823 AUTUINIX CREEK - C 8722 SUMMT PINES - I 19511 NEHOC - I 7807 CHERRY PLACE CT - I 7815 LAKE MIST COURT - I 19507 AUTUINIX CREEK - C 20347 ACAPULCO COVE - C 7707 PINE CUP - I 8906 SHOREVIEW - I 8919 SHOREVIEW - I 8919 SHOREVIEW - I 8919 SHOREVIEW - I	\$2,703.02 \$3,782.50	
Aug-16 Sep-16 Sep-16	7707 PINE CUP - I 8906 SHOREVIEW - I 8319 SHOREVIEW - I	\$1,962.85 \$2,270.74 \$1,115.74	
Oct-16	8115 PINE GREEN - C	\$3,078.73 \$1,015.41 \$1,997.90	
Oct-16 Oct-16	20103 MAGNOLIA BEND - C 8322 SHOREGROVE - I	\$3,567.03 \$2,416.66 \$2,382.16	
Nov-16 Oct-16	20018 PINEHURST PLACE - C 6725 ATASCOCITA ROAD - C	\$969.47 \$3,655.78	
Nov-16 Nov-16 Nov-16	8122 TWELFTH FAIRWAY - C 2018 PINEHURST PLACE - C 6725 ATASCOCITA ROAD - C 8010 TWELFTH FAIRWAY - C 19918 SWEETGUM FOREST - C 2015 MAGNOLA BERD - I 6622 FM 1980 EAST - C 8111 PINE GREEN - C 7910 SEVENTEENTH GREEN - C 7923 AAABUED COCUE - C	\$3,400.30 \$2,748.21 \$1,653.26	
Nov-16 Nov-16 Dec-16	6626 FM 1960 EAST - C 8111 PINE GREEN - C 7910 SEVENTEENTH GREEN - C	\$3,515.75 \$2,094.02 \$4,720.61	
Dec-16	20342 ALLEGRO SHORES - C	\$4,653.77	
Jan-17 Jan-17 Dec-16	7514 PINEHURST TRAIL - C 8406 ATASCOCITA LAKE WAY - C 7501 FM 1960 EAST - C	\$2,468.99 \$2,094.11 \$23,597.73 \$2,046.02	
Jan-17 Feb-17	8406 ATASCOCITA LAKE WAY - C 7501 FM 1960 EAST - C 20006 LUCA - I 20268 IVY POINT - C 8102 TWELFTH FAIRWAY - C 8102 TWELFTH FAIRWAY - C 8319 LAUREL LEAF - C 20010 FAWN HOLLOW - C 8739 PINES PLACE - C 19926 EICHTEENTH FAIRWAY - I 19936 EICHTEENTH FAIRWAY - I 19510 SILNOVE - C	\$2,705.39	
Mar-17 Mar-17 Mar-17	8319 LAUREL LEAF - C 20010 FAWN HOLLOW - C 8739 PINES PLACE - C	\$4,390.59 \$2,341.45 \$6,007.08 \$2,120.55	
Apr-17 Apr-17 May-17	19926 EIGHTEENTH FAIRWAY - I 19510 SUNCOVE -C 8619 PINES PLACE - C	\$2,603.08 \$2,353.85	
May-17 May-17	19520 EXINCEOVE -C 19510 SUNCEOVE -C 20335 ACAPULCO COVE - 1 82321 AUREL LEAF - C 7815 MAGNOLIA COVE CT	\$2,286.13 \$3,258.79 \$2,803.37	
		\$913.13 \$768.65	
Jun-17 Jun-17 Jun-17	8811 PINE SHORES DR 20411 SPOONWOOD DR 8735 PINES PLACE DR - C 7411 FM 1960 E	\$2,153.64 \$3,545.23 \$1,692.04	
Jul-17 Jul-17 Jul-17	8735 PINES PLACE DR - C 7411 FM 1960 E 20232 SUNVY SHORES - I REPAIRED 7 COMMERCIAL METERS REPAIRED 5 COMMERCIAL METERS	\$1,118.25 \$2,794.00 \$577.50 \$17,811.55	
May-17 Jul-17	REPAIRED 5 COMMERCIAL METERS MATERIALS FOR 16 VALVES INSTALLED INTERCONNECT VALVE 7915 DEATON - I 8018 PINE CUP DR	\$11.438.22	
		\$999.10 \$955.98 \$1,036.75 \$10,216.71	
Sep-17 Sep-17	20310 Arrow Cove Dr 8223 REBANGOOD - C 8026 SEVENTEENTH GREEN - I 8070 CHERRY PLACE CT - C 8330 SHORE VIEW - C 8732 PINES PLACE - C 8330 TWELTH FAIRWAY - C 20422 WOODSONG - C 19611 DIRE FCHO C	\$2,266.92 \$9.872.10	
Oct-17 Oct-17 Oct-17	8723 PINES PLACE - C 8723 TWELFTH FAIRWAY - C	\$1,493.69 \$2,539.85 \$3,143.95	
Oct-17 Oct-17 Oct-17	8030 TWELFTH FAIRWAY - C 20422 WODDSONG - C 19611 PINE ECHO - C 20510 PERFYQAK - C 8300 FM 1980 METER 8410 TMBER VIEW - C 8410 BUNKER BEND - C	\$1,668.37 \$7,316.28 \$1,507.52	
Jul-17 Oct-17 Oct-17	8300 FM 1960 METER 8610 TIMBER VIEW - C 8410 BUNKER BEND - C	\$9,362.10 \$2,079.00 \$2,578.62	
Nov-17 Dec-17	20430 PERRYOAK-C KINGS PARKWAY - HYDRANT - ATASCA DAKS - HYDRANT	\$8,210.09 \$2,139.33	
Dec-17 Dec-17 Dec-17	8410 BUNKER BEND - C 20430 PERRYOAK-C KINGS PARKWAY - HYDRANT - ATASCA OAKS - HYDRANT ATASCA OAKSKINGS PARKWAY - HYDRANT 8423 REBANVOOD - C 20419 ATASCOTA SHORES 8010 REBANVOOD - C ATASCA OAKS HYDRANT	\$3,731.55 \$4,573.32 \$2,359.29	
Jan-18 Jan-18 Jan-18	8010 REBAVICOD - C ATASCA OXAS HUTDRANT 20015 LEGEND OXKS - C 7307 IMBER V HV - C 0116 PNE CREEN - C 8116 PNE CREEN - C 8338 ATASCOCTA LAKE WAY - C 8331 RHS FUACE - C 2003 ATASCOCTA SHORES - C 2003 ATASCOCTA SHORES - C 1091 REBAVICOD - C 19318 EERVICOD - C	\$3,666.96	
Jan-18 Feb-18 Feb-18	8726 TIMBER VIEW - C 8118 PINE GREEN - C 8603 SUMMIT PINES - C	\$605.33 \$3,448.57 \$2,375.25 \$3,106.23 \$2,019.63 \$4,431.94 \$3,431.57 \$9,4,00	
Mar-18 Mar-18 Apr-18	8338 ATASCOCITA LAKE WAY - C 8731 PINES PLACE - C 8214 SHOREGROVE - C	\$4,431.94 \$3,431.57 \$8,804.99	
Apr-18 Apr-18 Apr-18	20503 ATASCOCITA SHORES - C 8019 REBAWOOD - C 8331 LAUREL LEAF - C	\$8,804.99 \$6,436.23 \$2,935.94 \$1,522.39	
Apr-18 Apr-18 Apr-18	19918 EIGHTEENTH FAIRWAY - C 20419 SPOONWOOD - C 7814 TWELETH FAIRWAY - C	\$1,522.39 \$1,130.34 \$3,145.69 \$4,227.35	
May-18 May-18	20419 SPOONWOOD - C 7814 TWELFTH FAIRWAY - C 8014 PINE CUP - C 19520 PINEHURST TRAIL - C ATASCA OAKS;FM 1960-C	\$3,541.21 \$6,334.31 \$3,150.28	
May-18 Jun-18	20502 RIVERSIDE PINES - I 20007 PINEHURST BEND - I	\$1,923.14 \$2,164.48	
Jun-18	8211 LAKE SHORE VILLA - I	\$1,868.61 \$4,686.21 \$1,517.70 \$1,389.46	
Jun-18 Jun-18 Jun-18	20283 ATASCOCITA SHORES - I 8735 PINES PLACE - I 8734 PINES PLACE - C 8750 FM 1980 E 20019 SWEETGUM FOREST - I 8739 PINES PLACE - C	\$2,538.19 \$778.31	
Aug-18	8731 PINES PLACE - C	\$3,458.34 \$7,779.47 \$2,620.43	
Aug-18 Aug-18	20228 SUNNY SHORES - C 20607 ATASCOCITA SHORES - C	\$4,672.74 \$1,502.12	
		\$2,125.90 \$12,704.48 \$2,266.60	
Aug-18 Sep-18 Sep-18	ATASCOCTA SHORES 8306 BUNKER BEND - C 2015 LEGEN OAKS - C 20327 ACAPULCO COVE - C 8222 AMBER COVE - C	\$2,579.92 \$4,867.77 \$4,297.22	
Sep-18 Oct-18	8615 SUMMIT PINES - C 8615 SIMMIT PINES - C 20330 ATASCOCITA SHORES - 1 20320 ATSCOCITA SHORES - C	\$756.73 \$4,589.81 \$5,149.74 \$5,654.12	
Oct-18 Sep-18 Dec-19	20320 ATSCOCITA SHORES - C 8203 AMBER COVE - C 18918 TOWN CENTER - C	\$5,654.12 \$3,281.84 \$8,337.57	
200710		10.100,00	

GRAND TOTAL	\$536.531.71
Jun-22 4411 FM 1980 - I Jun-22 44 KRS RIVER COURT - I Jun-22 8751 FM 1980 - C Jul-22 8406 ATASCOCITA LAKE WAY - I	\$5,929.15 \$1,213.94 \$10,013.35 \$3,063.36
AP-22 243 FM 1980 EAST MAC22 2043 VOODSONG - 1 Ap-22 8001 FM 1980 Ap-22 8001 FM 1980 Ap-22 8001 FM 1980 Ap-22 8015 FM SCOURTE- 1 Ap-22 8019 ATASCOURTE- 1 Ap-22 ATASC	\$9,293,63 \$8,825.99 \$5,303.41 \$1,149.17 \$3,145.59 \$7,593.80 \$3,075.90
Feb-22 20615 RIVERSDE PINES - I Mar-22 8583 AFXSOCITA LAKE - C Feb-22 8581 AFX 1980 EAST - C Feb-22 8514 FM 1980 EAST - C Mar-22 8051 PM CUP - I Mar-22 9057 FM CUP - I Mar-22 2027 FW POINT CIRCLE - I Mar-22 20400 WOODSONG - I Ap-22 2015 FM 1980 EAST	36,602,67 \$1,751,43 \$1,559,63 \$1,655,06 \$1,052,55 \$2,332,24 \$3,796,83 \$6,496,32 \$3,636,70 \$2,580,40
Feb-22 8323 LAUREL LEAF - I Feb-22 20246 ATASCOCITA LAKE - I Feb-22 7927 FM 1960 EAST - C	\$4,076.94 \$6,328.69 \$1,655.06 \$1,250.47 \$7,622.45 \$9,852.67 \$5,805.67
Nov-21 8114 REBAWOOD - 1 Nov-21 8114 REBAWOOD - C Oct-21 7041 FM 1980 E - C Nov-21 KROGER - INSTALL VALVE Jan-22 8006 BUNKER BEND - 1 Jan-22 20015 SWEETGUM FOREST - 1 Jan-22 2004 ATASCOCTAL JAKE - 1	\$1,692.97 \$1,055.27 \$1,963.92 \$17,056.33 \$2,877.33 \$3,179.22 \$20,955.95
Aug-21 2021 AV 1850 CC1 1 LINE - 1 Aug-21 2021 AV 1960 C Aug-21 2021 AV 1960 C Aug-21 2021 AV 1960 C Sep-21 2021 AV 1960 C Sep-21 2021 AV 1960 C Sep-21 2021 AV 1960 C Sep-21 2021 AV 104KE HOUSTON - C Sep-21 2021 AV 1960 EAST - C	\$1,148.58 \$1,867.67 \$1,019.78 \$5,678.55 \$4,143.90 \$1,870.59 \$4,477.16 \$5,720.81
Jun-21 FM 1960 - BURGER KING Jun-21 FM 1960 - PANDA EXPRESS Jun-21 FM 1980 - MCDONALDS Jul-21 FM 1980 - 2596541 Aug-21 20214 ATASCOCITA LAKE - 1 Aug-21 20214 M 1980 C Aug-21 8524 FM 1980 C	\$2,648.97 \$3,291.97 \$21,794.23 \$3,337.85 \$5,161.89 \$3,075.58
Jul-21 7128 FM 1960 Jun-21 FM 1960 - 2585563 Jul-21 8002 FM 1960 Jul-21 7711 LAGO VISTA - C Jul-21 7711 LAGO VISTA - C	\$1,237.82 \$2,598.11 \$2,840.99 \$1,266.71 \$1,193.96 \$3,852.26 \$1,430.00 \$4,963.47
Mar21 7710 LAG0 VISTA - 1 Mar21 7215 AMBER COVE - C Mar21 7215 AMBER COVE - C Mar21 7215 AMBER COVE - C Mar21 711 7210 M LAGE HOUSTON Mar21 7211 741 740 1960 Mar21 7211 741 740 1960 Mar21 7211 741 741 1960 Mar21 7211 741 741 750 Mar21 7211 741 741 750	\$2,836.16 \$6,558.36 \$15,726.20 \$10,233.38 \$4,346.71 \$1,704.52 \$24,526.57 \$1,112.55 \$1,237.82
Mar-21 7625 FM 1960 E - C Mar-21 8411 FM 1960 - C	\$1,053.05 \$4,492.50 \$1,442.50 \$14,305.99 \$1,155.64 \$3,425.63 \$4,616.04 \$2,836.16
Oct-20 8300 FM 1980 - C Oct-20 FH 1980 - C Oct-20 FH 1980 - S Dec-20 2019 S POCNDWOOD - 1 Jan-21 20110 ATASCOCITA LAKE - 1 Feb-21 1891 COVM CENTER - C Feb-21 8915 COVM CENTER - C Feb-21 8915 CENTREEN TH GREEN - C	\$18,984.35 \$3,494.13 \$2,915.18 \$2,994.38 \$1,992.55
Sep.20 20338 ATASCOCITA SHORES - C Sep-20 EM 1960 Sep-20 20518 FOREST STREAM - C Sep-20 20518 BUNKER BEND - I Oct-20 19618 SWEETGUM FOREST - C Oct-20 8003 SEVENTEENTH RENT AREKEN - C Oct-20 8003 SEVENTEENTH RAIKWAY - I Oct-20 8003 CH 1960 - C	\$9,314.38 \$5,203.91 \$9,852.50 \$2,255.06 \$4,106.41 \$4,457.91 \$2,493.66 \$2,290.03
Jun-20 7821 FM 1990 E - C Jun-20 7821 FM 1990 E - C Jul-20 2024 6 ATASCOCTTA LAKE - C Aug-20 19710 SWEET FOREST - I Jul-20 2040 EAVM MIST - I Aug-20 20110 ATASCOCTTA PINES - C Aug-20 2010 FWERSDE PINES - C Aug-20 2007 TWEETH FAIRWAY - C Aug-20 20510 PERRYDAK - C PERPENDENCE - C PERPEN	\$3,219.16 \$1,600.83 \$3,048.76 \$2,261.27 \$3,812.63 \$3,330.52 \$6,813.24
May-20 8407 PINE SHORES - C May-20 20080 SUNNY SHORES - C	\$2,152.24 \$3,768.72 \$513.87 \$1,706.43 \$3,083.68 \$1,207.69 \$3,052.98
Apr-20 20507 FOREST STREAM - I Apr-20 30507 FURSTWOOD - I Apr-20 3142 PINE GREEN - c Apr-20 3952 PINES PLACE - I May-20 3512 PINES PLACE - I May-20 32010 PERFYDAK - I May-20 32010 PERFYDAK - I May-20 30119 ATASCOCTA SHORES - C May-20 20119 ATASCOCTA SHORES - I May-20 20119 ATASCOCTA SHORES - I	\$1,533.44 \$1,207.69 \$3,466.05 \$1,961.91 \$8,874.93 \$3,317.36 \$1,679.26
Feb-20 20514 PERRYDAK - I Feb-20 8015 SEWHTEENTH GREEN - C Feb-20 90155 SEWHTEENTH GREEN - C Feb-20 9050 SEWHTEENTH GREEN - I Mar-20 9027 PHEHINST TRALL - I Mar-20 20220 ATASCOCTA SHORES - C Feb-20 20220 ATASCOCTS SHORES - C Apr-20 20220 ATASCOCTS SHORES - C Apr-20 20220 ATASCOCTS SHORES - C Apr-20 1922 HURST WOOD - I	\$1,228.68 \$8,899.16 \$3,740.17 \$4,387.88 \$2,887.00 \$3,289.96 \$1,131.41
Jan-20 8423 ATSCOCTA LAKE WAY - C Jan-20 2045 WOODSONG - I Jan-20 8318 BUNKER BEND - C Jan-20 8727 PINES PLACE - C Jan-20 7720 FINES PLACE - C Jan-20 7720 FINES PLACE - C Jan-20 7720 FINES PLACE - C Mar-20 8247 MACHOLA GLEN - I Feb-20 2051 # FERTYOAK - I	\$3,494.87 \$2,375.39 \$3,834.88 \$5,074.19 \$3,475.19 \$5,211.67 \$1,407.81 \$1,228.68
04-19 PINE ECHO - C 04-19 PINE ECHO - C 04-19 PINE PACE - C Dec-19 2028 UNIV S MORES - C Dec-19 2028 UNIV S MORES - C Dec-19 3014 ATASCOCTA JARK WA' - C Jan-20 2014 ATASCOCTA JARK WA' - C Jan-20 2015 WOODSONG - 1 MORES - C	\$27,052.51 \$8,828.37 \$3,246.32 \$4,088.15 \$3,340.57 \$4,932.70
04-19 19703 SWEETGUM FOREST - 1 04-19 2603 WOODSONG - 1 04-19 2603 WOODSONG - 1 04-19 8028 TWEFITH FAIRWAY - C 04-19 2070 ATASCOCITA SHORES - 1 04-19 2023 ATASCOCITA LAKE - C 04-19 2023 ATASCOCITA LAKE - C 04-19 2023 ATASCOCITA LAKE - C	\$1,468.25 \$1,072.41 \$4,164.82 \$1,115.54 \$2,476.59 \$1,947.71 \$3,702.60 \$2,893.00
Aug-19 8502 FM 1960 - C Aug-19 8300 FM 1960 - C Aug-19 83742 TIMBER VIEW - C Aug-19 85742 TIMBER VIEW - C Aug-19 2011 BGHTEENTH FAIRWAY - I Aug-19 2011 BGHTEENTH FAIRWAY - I Aug-19 8300 FM 1960 - I Sen-19 8673 DIMES PI A/C - C	\$1,3212.52 \$1,322.76 \$10,641.36 \$4,298.80 \$1,941.12 \$3,996.45 \$5,173.78 \$1,468.25
Jun-19 80019 SEVENI ERN IF GREEN - C Jun-19 80007 ESHTEENIT FOR HARWAY - I Jun-19 2003 FERHTEENIT FOR HARWAY - I Jun-19 8603 ATASCOCTR ROAD - I Jun-19 8603 ATASCOCTR ROAD - I Jun-19 8007 LAUREL LEAF - I Juh-19 8007 LAUREL LEAF - I Juh-19 8019 FM 1980 - I Juh-19 KINS FORES - C Juh-19 KINS PARKWAY FV - C	\$2,741.94 \$676.47 \$1,401.13 \$2,899.79 \$2,832.29 \$5,084.61 \$2,841.50
Apr-19 8343 ATASCOCITA LAKE WAY - I Apr-19 KINGS PARKWAY: FM 1980 May-19 8303 ACAPULCO COVE - I May-19 8346 ATASCOCITA LAKE WAY - C May-19 DISTRICT AREA METER TESTING Jun-19 7711 PINE CUP - C	\$5,779.41 \$4,448.37 \$2,789.52 \$4,363.14 \$12,111.00 \$3,314.00 \$8,023.69
Feb-19 8523 ATSCOCITA LAKE - I Feb-19 8503 ATASCOCITA RD - I Mar-19 8510 PINES PLACE - C Mar-19 19511 SHOREVIEW - I Mar-19 18915 ATASCA OAKS - C Mar-19 7806 BEAVER LAKE - C	\$2,681.76 \$4,981.68 \$2,347.55 \$767.27 \$3,399.42 \$1,271.55
Jan-19 20323 ALLEGRO SHORES - C Jan-19 8954 SHIREVIEW - C Jan-19 20526 PERRYOAK - C Jan-19 20514 ETHGEENTH FAIRWAY - C Jan-19 20515 RIVERSIDE PINES - C	\$1,426.55 \$3,133.26 \$4,308.30 \$4,679.65 \$2,197.77

#### HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 HISTORICAL MAJOR MAINTENANCE SUMMARY Expenses \$2000 and Over Jul-22

	WATER PLANT #1	
REPAIR		
DATE	DESCRIPTION	COST
Jun-15 REPLAC	ED MERCOID SWITCH	\$975.87
Jul-15 REPLAC	ED AIR LINE	\$600.49
Jun-15 INSTALL	ED WELL LOANER MOTOR	\$1,320.23
Nov-15 REPAIR	ED WELL 1	\$53,468.64
Jun-16 REPLAC	ED 12" CHECK VALVE	\$3,424.14
Sep-16 CLEAN		\$15,892.56
Sep-16 REPAIR		\$4,949.32
Aug-17 CLEANE		\$4,770.49
	D GST AND HPT	\$6,234.49
	ED BP CONTACTS & WP2	\$6,923.54
Sep-17 REPLAC	ED WELL MOTOR	\$42,445.70
Dec-17 CLEANE	ED GST 1, HPT 1 AND 3	\$3,054.39
Jun-18 CLEANE	D GST 2	\$5,101.70
Aug-18 REPLAC	ED AIR COMPRESSOR BELT	\$2,257.20
Dec-18 REPLAC	ED SOFT START	\$10,621.02
Jan-19 REPAIR	ED WELL MOTOR	\$29,801.20
Jan-19 REPAIR	ED WELL MOTOR	\$29,801.20
Jun-19 REPLAC	ED BLEACH PUMP	\$2,400.00
Jul-19 INSTALL	ED BACKUP BLEACH PUMP	\$2,400.00
Aug-19 REPLAC	ED SOIL FROM BLEACH LEAK	\$2,453.95
Oct-19 CALIBR	ATE PLC	\$2.878.74
May-20 REPAIR	BP 4	\$17,385.50
May-20 REPAIR	GENERATOR EXHAUST	\$3,755.30
Jan-21 GENERA	TOR RENTAL	\$9,026.56
May-22 PRESSU	JRE WASH AND CLEAN	\$3,244.13
TOTAL		\$261,942.23

	LIFT STATION #1	
REPAIR		
DATE	DESCRIPTION	COST
Apr-16	DERAGGED LIFT PUMPS	\$2,080.85
Jul-16	CLEANED LIFT STATION	\$28,429.56
Jun-16	PURCHASE LIFT PUMPS	\$85,987.55
Sep-16	REPLACED BREAKERS AND OVERLOADS	\$6,292.44
Aug-17	CLEANED LIFT STATION AFTER HURRICANE	\$9,682.83
	REPLACED VENT	\$2,133.56
Oct-18	CLEANED LIFT STATION	\$5,459.65
Oct-18	INSTALLED CONTROL PANEL EXHAUST FAN	\$2,303.94
Nov-18	REPAIRED RAILS	\$2,661.12
Nov-18	INSTALLED SOFT START	\$2,792.44
Jan-19	REPAIRED LIFT PUMP 2	\$17,500.57
Apr-19	REPAIRED LP 1	\$18,168.47
May-19	CLEANED GREASE FROM LIFT STATION	\$25,808.13
Aug-19	REMOVE RAGS FROM LP3	\$1,278.65
Aug-19	CLEANED GREASE FROM LIFT STATION	\$13,191.49
Aug-19	REPLACED LP3 CONTACTS	\$1,722.82
Dec-19	REPAIRED LP2 CHECK VALVE	\$2,761.35
Dec-19	ADDITIONAL LS CLEANING	\$6,068.09
Apr-20	PURCHASED/INSTALLED MIXERS	\$22,241.95
Aug-20	REPAIRED LP 1	\$24,109.38
Aug-20	INSTALLED RENTAL GENERATOR	\$10,441.80
Nov-20	CLEANED LS	\$8,764.38
Apr-21	GENERATOR RENTAL	\$15,552.90
	GENERATOR RENTAL	\$8,023.40
Jun-21	GENERATOR RENTAL	\$3,285.34
Mar-21	GENERATOR RENTAL	\$8,023.40
Jul-21	INSTALLED NEW VFD LP 3	\$5,473.63
Jul-21	CLEANED LS	\$9,270.77
Aug-21	GENERATOR RENTAL	\$8,023.40
Aug-21	CLEANED AND REPAIRED GUIDE RAILS	\$2,750.00
	GENERATOR RENTAL	\$4,217.95
Sep-21	CLEANED LS	\$6,050.84
	REPLACED CHECK VALVE 1	\$5,678.55
	GENERATOR RENTAL	\$4,217.96
	GENERATOR RENTAL	\$2,367.19
	REBUILT GENERATOR	\$33,643.72
	GENERATOR RENTAL	\$4,011.70
	PURCHASED TRACK MATS	\$6,628.60
Jul-22	PULL AND CLEANED LP2	\$2,899.34
	TOTAL	\$429,999.71

	WATER PLANT #2	
REPAIR		
DATE	DESCRIPTION	COST
Jun-15	REPLACED BOOSTER PUMP 2 BREAKER	\$5.977.9
	REPLACED WELL MOTOR	\$32,302.60
	REPAIRED WELL METER	\$4,364.80
Feb-16	REPAIRED BOOSTER PUMP MOTOR 1	\$4,199.53
Nov-15	REPLACED GENERATOR TRANSFER SWITCH	\$18,063.27
Dec-16	REPAIRED BP MOTOR 3	\$5,696.21
	REINSTALLED BP MOTOR 1	\$3,631.57 \$3,995.07
	VACTORED AND CLEANED GST	\$3,995.07
May-18	PUCHASED CONTROL TRANSFORMER	\$4,790.72
	REPLACED BOOSTER PUMP 3 STARTER	
	REPLACED BP MOTOR 1	\$5,992.59
Sep-18	REPAIR BP2	\$5,041.69
	REPLACED 12" GATE VALVE	\$3,749.19
Feb-19	PURCHASED AIR RELEASE VALVE	\$2,490.40
Mar-19	GLEANED GST 2	\$4,950.0
Jun-19	REPLACED BLEACH PUMP	\$2,400.0
Jul-19	INSTALLED BACKUP BLEACH PUMP	\$2,400.0
Feb-20	REPAIR AIR RELEASE VALVE	\$3,462.13
Mar-20	INSTALL SURGE PROTECTION	\$2,964.07
Mar-20	REPLACED GST LEVEL GAUGE	\$3,365.61
Sep-21	REPLACED GATE VALVE BOLTS BP2	\$2,066.6
	REPLACED BOOSTER PUMP 2	\$34,199.04
May-22	REPLACED AIR RELEASE VALVE	\$6,532.09
	TOTAL	\$166,867.1

	LIFT STATION #2	
REPAIR		
DATE	DESCRIPTION	COST
Apr-18 REPLA	CED ATS	\$5,081.63
Jun-18 REPLA	CED LP3	\$12,164.02
	IED LIFT STATION	\$2,246.24
	CED GENERATOR	\$37,950.00
	IED LIFT STATION	\$2,020.88
Mar-22 REPLA TOTAL	CED HYDRO RANGER	\$3,583.75 \$57,441.89
	LIFT STATION #3	
REPAIR DATE	DECODIDITION	0007
Nov-15 REPAI	DESCRIPTION	COST \$5,357.65
Apr-18 REPLA		\$5,081.63
	CED GENERATOR	\$37,950.00
	CED FLOODED EQUIPMENT	\$8,500.00
		\$0,000.00
TOTAL		\$56,889.28

	WATER LINE REPAIRS			
REPAIR DATE	ADDRESS	COST	Mar-19 19511 SHOREVIEW - I Mar-19 7806 BEAVER LAKE - C	\$2,347.55 \$3,399.42
	8627 PINES PLACE - C	\$4,328.75	Jan-19 20515 RIVERSIDE PINES - C Mar-19 8510 PINES PLACE - C	\$2,197.77 \$2,932.66
Jun-15	21222 ATASCOCITA PLACE - I PINE ECHO;PINE SHORES - C	\$2,135.64 \$4,643.85	Apr-19 8343 ATASCOCITA LAKE WAY - I Apr-19 KINGS PARKWAY;FM 1960	\$5,779.41 \$4,448.37
Jun-15	KINGS RIVER;ATASCOCITA SHORES - I 7803 LAKE MIST - C 20422 PERRYOAK - C	\$2,467.00 \$57,350.34 \$3,480.62	May-19 8303 ACAPULCO COVE - I May-19 8346 ATASCOCITA LAKE WAY - C	\$2,789.52 \$4,363.14
Jun-15	20422 PERFIOAR - C 3203 MAGNOLIA GLEN - I 20315 ARROW COVE - C	\$2,861.71 \$3,915.68	Jun-19 7711 PINE CUP -C	\$12,111.00 \$3,314.00 \$8,023.69
Jun-15	20315 ARROW COVE - C PINE ECHO;PINE SHORES - I 20339 ATASCOCITA SHORES - C	\$3,967.68 \$6,434.08		\$8,023.89 \$2,741.94 \$2,899.79
Jul-15	CLEANED AND OPERATED VALVES 8406 ATASCOCITA LAKE WAY - C	\$10,293.06 \$2,491.30	Jul-19 7525 FM 1960 - I Jul-19 8419 PINE SHORES - C	\$2,839.79 \$2,832.29 \$5,084.61
Sep-15	7903 DEATON - C 7710 HURST FOREST - C	\$2,727.43 \$4,325.73	Jul-19 KINGS PARKWAY FV - C	\$2,641.50 \$10,641.36
Oct-15	20510 SUNNY SHORES - C 20206 ATASCOCITA LAKE	\$3,199.05 \$1,366.75	Sep-19 8603 PINES PLACE - C Aug-19 8514 PINES PLACE - C	\$5,173.78 \$4,298.80
Oct-15	2334 BUNKER BEND - C 20543 ATASCOCITA SHORES - C	\$7,911.10 \$3,394.63	Oct-19 8026 TWEFLTH FAIRWAY - C	\$4,164.82 \$2,476.59
Oct-15	8723 PINES PLACE - C 20506 ATASCOCITA SHORES - C	\$3,747.85 \$3,661.83	Oct-19 PINE ECHO - C Oct-19 PINES PLACE - C	\$2,893.00 \$27,052.51
Sep-15 2	20310 SPOONWOOD - C 3331 LAUREL LEAF - C	\$11,368.97 \$3,068.52	Nov-19 7011 FM 1960 - C Dec-19 19514 SANDY SHORE - C	\$8,828.37 \$3,340.57
	6300 FM 1960 EAST 20319 ATASCOCITA SHORES	\$5,442.06 \$9,045.70	Dec-19 20123 SUNN Y SHORES - C	\$4,932.70 \$4,088.15
Nov-15	8022 TWELFTH FAIRWAY - C 20407 SUNNY SHORES - C	\$12,269.95 \$2,556.33		\$3,494.87 \$2,375.39
Oct-15	19523 AUTUMN CREEK - C 19607 AUTUMN CREEK - C	\$5,227.53 \$2,661.06	Jan-20 8727 PINES PLACE - I Jan-20 7503 KINGS RIVER - C	\$4,031.01 \$3,475.19
Nov-15	20006 LEGEND OAK - C 20339 ALLEGRO SHORES - C	\$4,049.35 \$4,935.76		\$5,211.67 \$8,899.16
Dec-15	20014 EIGHTEENTH FAIRWAY - I 20115 ATASCOCITA SHORES - I	\$6,256.40 \$4,903.00	Jan-20 8318 BUNKER BEND - C	\$3,740.17 \$3,834.88
Nov-15	8007 SEVENTEENTH GREEN - I 8602 PINE SHORES - I 8610 PINE SHORES - C	\$2,083.81 \$2,102.09		\$3,246.32 \$5,074.19
Feb-16	20510 RIVERSIDE PINES - C 3003 HURST FOREST - C 20010 EIGHTEENTH FAIRWAY - I	\$6,046.17 \$4,834.19 \$3,280.48	Mar-20 20220 ATASCOCITA SHORES - C Mar-20 8503 PINES PLACE - c Apr-20 8114 PINE GREEN - c	\$2,887.00 \$3,289.96 \$3,466.05
Jan-16	19511 SWEETGUM FOREST - C 8014 PINE CUP - I	\$3,280.48 \$2,225.98 \$2,097.78	May-20 7811 TAMARRON COURT - C	\$3,466.05 \$8,874.93 \$3,317.36
Dec-15	3004 FINE COF - 1 3300 FM 1960 EAST - C 8007 SEVENTEENTH GREEN - C	\$2,097.78 \$2,444.82 \$2,936.31	May-20 1910 SWEETGOM FOREST - C May-20 8707 PINES PLACE - I May-20 20119 ATASCOCITA SHORES - I	\$3,317.36 \$2,152.24 \$3,768.72
Mar-16	19619 GAMBLE OAK - C 20315A SUNNY SHORES - C	\$3,442.58 \$3,048.30	May-20 20080 SUNNY SHORES - C	\$3,083.68 \$3,052.98
May-16	ATASCA OAKS FV - C 20323 ATASCOCITA SHORES - C	\$2,986.82 \$3,146.90	Aug-20 19710 SWEET FOREST - I Aug-20 21102 ATASCOCITA PINES - C	\$3,219.16 \$3,048.76
Mar-16	20003 PINEHURST PLACE - C 3202 ARROW COVE - C	\$8,421.19 \$5,925.15	Aug-20 20510 RIVERSIDE PINES - C	\$2,261.27 \$3,812.63
	7807 CHERRY PLACE CT - I 7815 LAKE MIST COURT - I	\$2,037.52 \$6,193.83	Aug-20 19298 W LAKE HOUSTON - I Aug-20 20510 PERRYOAK - C	\$3,330.52 \$6,813.24
Jul-16	8015 SEVENTEENTH GREEN - C 19623 AUTUMN CREEK - C	\$2,039.37 \$7,138.91	Sep-20 20338 ATASCOCITA SHORES - C Sep-20 FM 1960	\$9,314.38 \$5,203.91
Oct-16	19507 AUTUMN CREEK - C 20347 ACAPULCO COVE - C	\$2,703.02 \$3,782.50	Sep-20 20518 FOREST STREAM - C Sep-20 8338 BUNKER BEND - I	\$9,852.50 \$2,255.06
Oct-16	3523 PINES PLACE - C 20103 MAGNOLIA BEND - C	\$3,078.73 \$3,567.03		\$4,106.41 \$4,457.91
Nov-16	6725 ATASCOCITA ROAD - C 8010 TWELFTH FAIRWAY - C	\$3,655.78 \$3,400.30	Oct-20 8300 FM 1960 - C	\$2,493.66 \$2,290.03
Nov-16	8111 PINE GREEN - C 19918 SWEETGUM FOREST - C 6626 FM 1960 EAST - C	\$2,094.02 \$2,748.21 \$3,515.75	Oct-20 FM 1960 Nov-20 8311 ATASCOCITA LAKE - I Dec-20 20319 SPOONWOOD - I	\$18,984.35 \$3,494.13 \$2,915.18
Dec-16	7910 SEVENTEENTH GREEN - C 20331 ACAPULCO COVE - C	\$4,720.61 \$4,653.77	Jan-21 20110 ATASCOCITA LAKE - I Feb-21 8722 TIMBER VIEW - C	\$2,994.38 \$4,492.50
Dec-16	20342 ALLEGRO SHORES - C 7501 FM 1960 EAST - C	\$4,723.76 \$23,597.73	Mar-21 7625 FM 1960 E - I	\$3,101.73 \$3,425.63
Feb-17	20006 LUCIA - I 3319 LAUREL LEAF - C	\$2,046.02 \$4,390.59	Mar-21 8215 AMBER COVE - C	\$4,616.04 \$2,836.16
Jan-17	20266 IVY POINT - C 20010 FAWN HOLLOW - C	\$2,705.39 \$2,341.45		\$6,558.36 \$15,726.20
Apr-17	8739 PINES PLACE - C 19510 SUNCOVE -C	\$6,007.08 \$2,603.08	Feb-21 8019 SEVENTEENTH GREEN - C May-21 19211 W LAKE HOUSTON	\$5,775.22 \$10,233.38
May-17	20335 ACAPULCO COVE - I 3323 LAUREL LEAF - C	\$2,286.13 \$3,258.79	May-21 7501 FM 1960 Jul-21 7711 LAGO VISTA - C	\$4,346.71 \$3,852.26
Jun-17	7815 Magnolia Cove Ct 3735 PINES PLACE DR - C	\$2,803.37 \$3,545.23	Aug-21 6924 FM 1960 C	\$3,337.85 \$5,161.89
Jul-17	20411 Spoonwood Dr REPAIRED 7 COMMERCIAL METERS MATERIALS FOR 16 VALVES	\$2,153.64 \$2,794.00 \$17,811.55	Aug-21 6721 FM 1960 - C May-21 7811 LAKE MIST - C Oct-21 19300 W LAKE HOUSTON - C	\$3,075.58 \$24,526.57 \$5,678.55
Jul-17	INSTALLED INTERCONNECT VALVE 19611 PINE ECHO DR	\$11,438.22 \$3,661.53	Sep-21 19911 SWEETGUM FORET - C Oct-21 7927 FM 1960 EAST - C	\$5,678.55 \$4,143.90 \$4,477.16
May-17	INSTALLED 16-INCH VALVE 7351 FM 1960 INSTALLED 16-INCH INSTA-VALVE 72151 FM 1960	\$8,627.16 \$37,291.88	Nov-21 7811 FM 1960 EAST - C	\$5,720.81 \$17.056.33
Jun-17	INSTALLED 2' IRR SHORT TAP AND METER 3323 REBAWOOD - C	\$3,000.00 \$10,216.71		\$2,877.33 \$3,179.22
Sep-17	8026 SEVENTEENTH GREEN - I 7807 CHERRY PLACE CT - C	\$2,266.92 \$9,872.10	Jan-22 20246 ATASCOCITA LAKE - I Feb-22 8323 LAUREL LEAF - I	\$20,955.95 \$4,076.94
May-17	8619 PINES PLACE - C 19611 PINE ECHO - C	\$2,353.85 \$7,316.28	Feb-22 20246 ATASCOCITA LAKE - I Feb-22 7927 FM 1960 EAST - C	\$6,328.69 \$1,655.06
Jul-17	3300 FM 1960 METER 3610 TIMBER VIEW - C	\$9,362.10 \$2,079.00	Mar-22 8538 ATASCOCITA LAKE - C	\$1,250.47 \$7,622.45
Oct-17	8410 BUNKER BEND - C 8030 TWELFTH FAIRWAY - C	\$2,578.62 \$3,143.95	Feb-22 8514 FM 1960 EAST - C Mar-22 20007 ATASCA VILLAS - C	\$9,852.67 \$5,805.67
Dec-17	20430 PERRYOAK-C 8423 REBAWOOD - C	\$8,210.09 \$4,573.32	Mar-22 6811 ATASCOCITA ROAD - I Mar-22 20010 EIGHTEENTH FAIRWAY - I	\$3,559.63 \$2,332.24
Dec-17 2	8723 PINES PLACE - C 20419 ATASCOCITA SHORES	\$2,539.85 \$2,359.29	Apr-22 7435 FM 1960 EAST Mar-22 20403 WOODSONG COURT - I	\$3,796.83 \$6,496.32
Jan-18	8010 REBAWOOD - C 20015 LEGEND OAKS - C 8118 PINE GREEN - C	\$3,666.96 \$1,313.40 \$3,106.23		\$3,636.70 \$2,580.40 \$9,293,63
Feb-18	8118 PINE GREEN - C 8603 SUMMIT PINES - C 8726 TIMBER VIEW - C	\$3,106.23 \$2,019.63 \$2,375.25		\$9,293.63 \$8,825.99 \$5,303.41
Mar-18	8338 ATASCOCITA LAKE WAY - C 8314 SHOREGROVE - C	\$4,431.94 \$8,804.99	May-22 7603 KINGS RIVER CIRLE - I May-22 8134 TWELFTH FAIRWAY - C	\$3,145.59 \$7,593.80
Apr-18	2019 REBAWOOD - C 20419 SPOONWOOD - C	\$2,935.94 \$3,145.69	Jun-22 20004 PINEHURST BEND - I	\$3,075.90 \$5,929.15
Apr-18	7814 TWELFTH FAIRWAY - C 8014 PINE CUP - C	\$4,227.35 \$3,541.21	Jun-22 8751 FM 1960 - C Jul-22 8406 ATASCOCITA LAKE WAY - I	\$10,013.35 \$3,063.36
May-18 May-18	19520 PINEHURST TRAIL - C ATASCA OAKS;FM 1960-C	\$6,334.31 \$3,150.28		
Mar-18 Jun-18 2	8731 PINES PLACE - C 20007 PINEHURST BEND - I	\$3,431.57 \$2,164.48		
Apr-18	3710 FM 1960 20503 ATASCOCITA SHORES - C	\$4,686.21 \$6,436.23		
Jul-18	20019 SWEETGUM FOREST - I 8739 PINES PLACE - C	\$3,458.34 \$7,779.47		
Aug-18	20228 SUNNY SHORES - C 7806 PINE GREEN - C ATASCOCITA SHORES	\$4,672.74 \$2,125.90		
Aug-18	ATASCOCITA SHORES 3306 BUNKER BEND - C 20015 LEGEN OAKS - C	\$12,704.48 \$2,266.60 \$2,579.92		
Sep-18	20015 LEGEN GARS - C 3222 AMBER COVE - C 20327 ACAPULCO COVE - C	\$4,297.22 \$4,867.77		
Sep-18	8203 AMBER COVE - C 8519 REBAWOOD - C	\$3,181.84 \$4,589.81		
Oct-18	20330 ATASCOCITA SHORES - I 20320 ATSCOCITA SHORES - C	\$5,149.74 \$5,654.12		
	TOTAL	\$659,898.93		
			TOTAL	\$1,254,213.07

	SEWER LINE REPAIRS	
REPAIR	1222200	
DATE	ADDRESS	COST
Apr-15 1970	3 FAIRWAY ISLAND - C	\$2,860.00
Jun-15 2001	9 SWEETGUM FOREST - C	\$4,083.24
Jun-15 7803	LAKE MIST - C	\$3,085.06
	F COURSE STORM LINE	\$9,459.68
	4 ALLEGRO SHORES - C	\$5,720.32
	1 PERRYOAK - C	\$3,025.00
	REBAWOOD - C	\$8,307.75
	AMBER COVE - I	\$2,731.44
	4 EIGHTEENTH FAIRWAY - C	\$37,580.54
	4 EIGHTEENTH FAIRWAY - C	\$3,200.86
Jun-16 LIFT		\$2,453.93
Jun-16 PUR	CHASED 18" CHECK VALVE	\$14,522.39
Jun-16 8307	REBAWOOD - I	\$3,090.52
Jul-16 7907	PINE GREEN - I	\$2,223.16
Jul-16 GIS S	Survey	\$5,780.00
Aug-16 GIS S	Survey	\$7,760.00
Sep-16 GIS S	Survey	\$2,760.00
Jan-17 8314	BUNKER BEND - C	\$3,502.40
Jan-17 2030	3 SPOONWOOD - C	\$2,626.80
Feb-17 1970	6 FAIRWAY ISLAND - C	\$4,876.66
Mar-17 2030	3 SPOONWOOD - I	\$2,531.21
Feb-17 8314	BUNKER BEND - C	\$2,750.00
Feb-17 2010	2 ATASCOCITA SHORES - C	\$2,750.00
May-17 2030	3 SPOONWOOD - C	\$2,026.20
Aug-17 2121	9 KINGS RIVER POINT	\$6,100.00
Aug-17 2121	9 KINGS RIVER POINT	\$4,535.54
Dec-17 8318	BUNKER BEND	\$38,222.12
May-18 8731	PINES PLACE	\$9,578.17
Aug-18 8743	PINES PLACE	\$5,679.03
Jan-19 SUNI	NY SHORES	\$7,579.12
May-19 2121	9 KINGS RIVER POINT	\$8,863,25
Jun-19 SUN	NY SHORES:COUNTRY CLUB	\$59,876.30
Jun-19 COU	NTRY CLUB	\$6,291.90
Aug-18 TWE	LFTH FAIRWAY: FAIRWAY ISLAND	\$4,988,50
Jul-19 DIST	RICT AREA - TV STORM LINES	\$3,834.36
Oct-19 8743	PINES PLACE - SEWER MAIN	\$68,934.42
	FM 1960 EAST - C	\$4,380.77
	BUNKER BEND	\$2,735,15
Dec-20 8006		\$3,698,90
	PINES PLACE	\$4,245.43
	2 PERRY OAK - I	\$4,371.31
	TIMBER VIEW - I	\$3,310.67
	FM 1960 E - C	\$14,305.99
	PINE GREEN - C	\$7,069.28
TOTA	IL.	\$408,307.37



### **Billing Summary**

Description	Jul-21	Jul-22
Number of Accounts Billed	1933	1936
Avg Water Use for Accounts Billed in gallon	14,225	19 <b>,</b> 228
Total Billed	\$ 205,133	\$ 277 <b>,</b> 486
Total Aged Receivables	\$ (577)	\$ 20,553
Total Receivables	\$ 204,555	\$ 298,019





### 12 Month Accounts Receivable and Collections Report

Date	Total Receivable	Total 30 Day	Total 6o Day	Total 90 Day	Total 120+
6/21	\$ 204,555.19	\$ 15,069.71	\$ 1,673.91	\$ 634.49	\$ 803.40
7/21	\$ 279,055.98	\$ 29,947.72	\$ 1,240.82	\$ 703.37	\$ 1,293.96
8/21	\$ 227,040.36	\$ 16,192.74	\$ 19,280.12	\$ 531.45	\$ 1,401.04
9/21	\$ 209,399.57	\$ 21,150.49	\$ 3,748.33	\$ 1,637.04	\$ 945.19
10/21	\$ 183,740.97	\$ 18,647.17	\$ 3,159.68	\$ 565.85	\$ 815.29
11/21	\$ 181,941.06	\$ 11,037.50	\$ 4,643.37	\$ 812.90	\$ 1,256.31
12/21	\$ 176,598.20	\$ 16,948.01	\$ 3,156.66	\$ 1,108.38	\$ 1,020.46
1/22	\$ 180,421.54	\$ 21,596.49	\$ 2,986.42	\$ 740.14	\$ 1,246.80
2/22	\$ 156,160.62	\$ 6,017.91	\$ 1,750.41	\$ 1,084.32	\$ 1,536.14
3/22	\$ 192,473.63	\$ 7,205.33	\$ 3,305.18	\$ 1,000.62	\$ 2,072.28
4/22	\$ 226,969.93	\$ 17,952.56	\$ 2,588.04	\$ 2,089.32	\$ 2,296.91
5/22	\$ 323,344.07	\$ 22,216.59	\$ 2,849.37	\$ 1,600.40	\$ 3,740.43
6/22	\$ 298,018.91	\$ 23,393.81	\$ 9,693.69	\$ 1,869.64	\$ 2,623.96

Board Consideration to Write Off	\$0.00	
Board Consideration Collections	\$1,248.46	7/14/2022
Delinquent Letters Mailed	77_	7/8/2022
Delinquent Tags Hung	29	7/26/2022
Disconnects for Non Payment	6	8/1/2022



Water Production and Quality





Water Accountability Report Historical													
Month	Read Date	Number of Connections	Calendar Month Pumped	Master Meters	Billed Use	Master Meters - Billed Use,	Master Meters - Billed Use / Billed Use, %	Metered Flushing	Gal.s Loss (-)	Accounted For %	Non Metered Water		
Jun-21	6/29/21	1947	32,241,000	33,746,000	25,649,000			3,491,500	4,605,500	86%		temp	
Jul-21	7/28/21	1947	31,582,000	27,910,000	25,946,000	1,964,000		531,200	1,432,800	95%		*2,000,00	
Aug-21	8/30/21	1947	42,426,000	42,668,000	36,488,000	6,180,000	14.48%	1,105,500	5,074,500	88%			
Sep-21	9/29/21	1945	34,140,000	33,531,000	27,458,000	6,073,000	18.11%	688,225	5,384,775	84%			
Oct-21	10/27/21	1945	31,172,000	27,776,000	23,591,000	4,185,000	15.07%	2,040,800	2,144,200	92%			
Nov-21	11/24/21	1946	26,790,000	24,519,000	20,170,000	4,349,000	17.74%	893,000	3,456,000	86%		*Begin	
Dec-21	12/27/21	1946	26,732,000	26,884,000	21,437,000	5,447,000	20.26%	239,250	3,389,750	87%	1,818,000		
Jan-22	1/26/22	1946	23,944,000	22,984,000	18,237,000	4,747,000	20.65%	656,000	3,531,250	85%	559,750		
Feb-22	2/24/22	1948	20,956,000	20,571,000	18,438,000	2,133,000	10.37%	546,500	592,000	97%	994,500		
Mar-22	3/25/22	1949	26,148,000	22,649,000	17,654,000	4,995,000	22.05%	1,406,750	1,733,200	92%	1,855,050		
Apr-22	4/26/22	1950	29,282,000	29,342,000	24,799,000	4,543,000	15.48%	540,000	3,349,500	89%	653,500	*Added 479,000 to billed for 132-01993-00	
May-22	5/26/22	1950	35,163,000	31,947,000	28,667,000	3,280,000	10.27%	2,349,000	829,000	97%	102,000		
Jun-22	6/28/22	1950	46,051,000	48,228,000	44,177,000	4,051,000	8.40%	2,817,000	1,216,000	97%	18,000		
Jul-22	7/27/22	1950	43,068,000	38,476,000	35,668,000	2,808,000	7.30%	549,000	(129,500)	100%	2,388,500	*Sold 60,000 gals to HC151 on 07/17/2022	

HC 132 Pymts for 5/1/21 - 5/31/21

: '	Ureceivables	Uscan	IVR - Eck	Bank ACH	8	Web - Eck	IVR - CC	CC Instapay		Web - CC
1	371	377	55	456	0	89	39	34	140	226
ł	1804	ments	Total Pa	or 6/1/21 - 6/30/21	HC 132 Pymts f					
1	Ureceivables	Uscan	IVR - Eck	Bank ACH	Instapay - Eck		IVR - CC	CC Instapay		Web - CC
	353	381	50	450	7	85	46	30	149	235
L	1791	ments	Total Pa	/21 - 7/31/21	2 Pymts for 7/1	HC 1				
:	Ureceivables	Uscan	IVR - Eck	Bank ACH	Instapay - Eck		IVR - CC	CC Instapay		Web - CC
ļ	365	396	49	453	6	89	41	31	159	232
	1821	/ments	Total Pa	-	2 Pymts for 8/1,	HC 13				
;	Ureceivables 367	Uscan	IVR - Eck 50	Bank ACH 460	Instapay - Eck 10	Web - Eck 85	IVR - CC	28 28	155 CC ACH	226
7	1817	393 /ments	Total Pa		2 Pymts for 9/1,		43	20	100	220
;	Ureceivables 35 <sup>8</sup>	Uscan 374	IVR - Eck	Bank ACH 462	Instapay - Eck 8	Web - Eck	IVR - CC	CC Instapay 48	CC ACH 163	246 • CC
-	330	3/4	49	401	Ŭ	33	47	40	103	240
÷	1854	/ments	Total Pa	/21 - 10/31/21	Pymts for 10/1,	HC 132				
-	Ureceivables 35 <sup>8</sup>	Uscan 373	IVR - Eck 62	Bank ACH 457	Instapay - Eck 7	Web - Eck 86	IVR - CC 41	CC Instapay 24	CC ACH 156	Web - CC 226
_				45/	/	00	41	-4	+20	220
	1790		Total Pa		Pymts for 11/1,					
;	Ureceivables 363	Uscan 382	IVR - Eck 44	Bank ACH 455	Instapay - Eck	Web - Eck 95	IVR - CC 29	CC Instapay 39	CC ACH 160	238 Web - CC
2	1812		Total Pa		Pymts for 12/1		29	39	100	230
:	Ureceivables	Uscan	IVR - Eck	Bank ACH	Instapay - Eck	Web - Eck	IVR - CC	CC Instapay	CC ACH	Web - CC
	Ureceivables 352	Uscan 3 <sup>8</sup> 3	IVR - Eck 45	Bank ACH 469	Instapay - Eck 7	Web - Eck 77	IVR - CC 3 <sup>8</sup>	CC Instapay 33	<b>CC ACH</b> 157	<b>Web - CC</b> 236
]		383		469	Instapay - Eck 7 2 Pymts for 1/1/	77				
7	352 1797 Ureceivables	383 /ments Uscan	45 Total Pa IVR - Eck	469 22 - 1/31/22 Bank ACH	7 2 Pymts for 1/1/ Instapay - Eck	77 HC 1 <u>3</u> Web - Eck	38 IVR - CC	33 CC Instapay	157 CC ACH	236 Web - CC
7	352	383 yments Uscan 344	45 Total Pa	469 22 - 1/31/22 Bank ACH 476	7 2 Pymts for 1/1/	77 HC 1 <u>3</u> <b>Web - Eck</b> 80	38	33	157	236
5	352 1797 Ureceivables 354	383 yments Uscan 344	45 Total Pa IVR - Eck 53	469 22 - 1/31/22 Bank ACH 476	7 2 Pymts for 1/1/ Instapay - Eck 5	77 HC 1 <u>3</u> <b>Web - Eck</b> 80 HC 13	38 IVR - CC	33 CC Instapay	157 CC ACH 157	Web - CC
5	352 1797 Ureceivables 354 1795	3 <sup>8</sup> 3 /ments Uscan 344 /ments	45 Total Pa IVR - Eck 53 Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/	77 HC 1 <u>3</u> <b>Web - Eck</b> 80 HC 13	38 IVR - CC 36	33 CC Instapay 45	157 CC ACH 157	236 Web - CC 245
	352 1797 Ureceivables 354 1795 Ureceivables	383 /ments Uscan 344 /ments Uscan 372	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck	77 HC 1 <u>:</u> 80 HC 1 <u>3</u> <b>Web - Eck</b> 79	3 <sup>8</sup> IVR - CC 3 <sup>6</sup> IVR - CC	33 CC Instapay 45 CC Instapay	157 CC ACH 157 CC ACH	236 Web - CC 245 Web - CC
7	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables	383 /ments Uscan 344 /ments 372 /ments Uscan	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck IVR - Eck IVR - Eck	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 2 Pymts for 3/1/ Instapay - Eck	77 HC 13 Web - Eck 80 HC 13 79 HC 13 Web - Eck	38 IVR - CC 36 IVR - CC 34 IVR - CC	33 CC Instapay 45 CC Instapay 28 CC Instapay	157 CC ACH 157 CC ACH 164 CC ACH	236 Web - CC 245 236 Web - CC
· · · · · · · · · · · · · · · · · · ·	352 1797 Ureceivables 354 1795 Ureceivables 350 1806	383           /ments           Uscan           344           /ments           Uscan           372           /ments           Uscan           372           /ments	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 51 Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483	7 2 Pymts for 1/1/1 Instapay - Eck 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/	77 HC 1: 80 HC 1: 79 HC 1: 79 HC 1: 89	38 IVR-CC 36 IVR-CC 34	33 CC Instapay 45 CC Instapay 28	157 CC ACH 157 CC ACH 164	236 Web - CC 245 Web - CC 236
7 5 5 5	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853 Ureceivables	383 /ments 344 /ments Uscan 372 /ments Uscan 393 /ments Uscan	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 49 Total Pa Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22 Bank ACH	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 11 2 Pymts for 4/1/ Instapay - Eck	77 HC 12 80 HC 13 <b>Web - Eck</b> 79 HC 13 <b>Web - Eck</b> 89 HC 13 <b>Web - Eck</b>	38 IVR - CC 36 IVR - CC 34 IVR - CC 41 IVR - CC	33 CC Instapay 45 CC Instapay 28 CC Instapay 39 CC Instapay	157 CC ACH 157 CC ACH 164 CC ACH 157 CC ACH	236 Web - CC 245 245 236 Web - CC 239 Web - CC
7	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853	383           /ments           Uscan           344           /ments           Uscan           372           /ments           Uscan           393           /ments	45 Total Pa <b>IVR - Eck</b> 53 Total Pa <b>IVR - Eck</b> 51 Total Pa <b>IVR - Eck</b> 49 Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22	7 2 Pymts for 1/1/1 Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 11 2 Pymts for 4/1/	77 HC 13 80 HC 13 Web - Eck 79 HC 13 Web - Eck 89 HC 13	38 IVR - CC 36 IVR - CC 34 IVR - CC 41	33 CC Instapay 45 CC Instapay 28 CC Instapay 39	157 CC ACH 157 CC ACH 164 CC ACH 157	236 Web - CC 245 236 Web - CC 239
<b>7</b> <b>5</b> <b>5</b>	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853 Ureceivables	383           /ments           344           /ments           Uscan           372           /ments           Uscan           393           /ments           Uscan           393           /ments	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 49 Total Pa Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22 Bank ACH 484	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 11 2 Pymts for 4/1/ Instapay - Eck	77 HC 12 80 HC 13 Web - Eck 79 HC 13 Web - Eck 89 HC 13 Web - Eck 88	38 IVR - CC 36 IVR - CC 34 IVR - CC 41 IVR - CC	33 CC Instapay 45 CC Instapay 28 CC Instapay 39 CC Instapay	157 CC ACH 157 CC ACH 164 CC ACH 157 CC ACH	236 Web - CC 245 245 236 Web - CC 239 Web - CC
	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853 Ureceivables 343 1766	383           //ments           Uscan           344           //ments           Uscan           372           //ments           Uscan           393           //ments           Uscan           393           //ments           Uscan           349           //ments           Uscan           349           //ments           Uscan	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 49 Total Pa IVR - Eck 48 Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22 Bank ACH 484 22 - 5/31/22 Bank ACH	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 6 2 Pymts for 5/1/ Instapay - Eck	77 HC 12 80 HC 13 Web - Eck 79 HC 13 Web - Eck 89 HC 13 Web - Eck 88 HC 13 Web - Eck	38 IVR - CC 36 IVR - CC 34 IVR - CC 31 IVR - CC	CC Instapay 45 28 CC Instapay 28 CC Instapay 39 CC Instapay 31 CC Instapay	157 CC ACH 157 CC ACH 164 CC ACH 157 CC ACH	236 Web - CC 245 Web - CC 239 Web - CC 225 Web - CC
	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853 Ureceivables 343 1766	383           //ments           Uscan           344           //ments           Uscan           372           //ments           Uscan           393           //ments           Uscan           393           //ments           Uscan           393           //ments           Uscan           349           //ments	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 49 Total Pa IVR - Eck 48 Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22 Bank ACH 484 22 - 5/31/22	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 11 2 Pymts for 4/1/ Instapay - Eck 6 2 Pymts for 5/1/	77 HC 13 Web - Eck 80 HC 13 Web - Eck 89 HC 13 Web - Eck 88 HC 13 HC 13	38 IVR - CC 36 IVR - CC 34 IVR - CC 41 IVR - CC 31	33 CC Instapay 45 CC Instapay 28 CC Instapay 39 CC Instapay 31	157 CC ACH 157 CC ACH 164 CC ACH 157 CC ACH 157	236 Web - CC 245 245 236 Web - CC 239 Web - CC 225
	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853 Ureceivables 343 1766	383           //ments           Uscan           344           /ments           Uscan           372           /ments           Uscan           393           /ments           Uscan           393           /ments           Uscan           349           /ments           Uscan           349           /ments	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 49 Total Pa IVR - Eck 48 Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22 Bank ACH 484 22 - 5/31/22 Bank ACH 490	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 6 2 Pymts for 5/1/ Instapay - Eck	77 HC 12 80 HC 13 Web - Eck 79 HC 13 Web - Eck 89 HC 13 Web - Eck 88 HC 13 Web - Eck 88	38 IVR - CC 36 IVR - CC 34 IVR - CC 31 IVR - CC	CC Instapay 45 28 CC Instapay 28 CC Instapay 39 CC Instapay 31 CC Instapay	157 CC ACH 157 CC ACH 164 CC ACH 157 CC ACH	236 Web - CC 245 Web - CC 236 Web - CC 239 Web - CC 225 Web - CC
	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853 Ureceivables 343 1766 Ureceivables 342 1796	383           //ments           Uscan           344           //ments           Uscan           372           //ments           Uscan           393           //ments           Uscan           393           //ments           Uscan           349           //ments           Uscan           361           //ments           Uscan	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 49 Total Pa IVR - Eck 48 Total Pa IVR - Eck 49 Total Pa IVR - Eck	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22 Bank ACH 484 22 - 5/31/22 Bank ACH 490 22 - 6/30/22 Bank ACH	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 2 Pymts for 4/1/ Instapay - Eck 9 2 Pymts for 6/1/ Instapay - Eck 9	77 HC 12 80 HC 13 Web - Eck 89 HC 13 Web - Eck 88 HC 13 Web - Eck 85 HC 13 Web - Eck	38 IVR - CC 36 IVR - CC 41 IVR - CC 31 IVR - CC 26	CC Instapay 45 28 28 CC Instapay 39 CC Instapay 31 CC Instapay 39 CC Instapay 39 CC Instapay 39 CC Instapay 39 CC Instapay	157 CC ACH 157 CC ACH 164 CC ACH 157 CC ACH 164 CC ACH	236 Web - CC 245 Web - CC 236 Web - CC 239 Web - CC 231 Web - CC 231 Web - CC
	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853 Ureceivables 343 1766 Ureceivables 342 1796	383           //ments           Uscan           344           //ments           Uscan           372           //ments           Uscan           393           //ments           Uscan           349           /ments           Uscan           361           /ments           Uscan           361           /ments	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 49 Total Pa IVR - Eck 48 Total Pa IVR - Eck 49 Total Pa IVR - Eck 49 Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22 Bank ACH 484 22 - 5/31/22 Bank ACH 490 22 - 6/30/22 Bank ACH 492	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 6 2 Pymts for 5/1/ Instapay - Eck 9 2 Pymts for 6/1/	77 HC 13 Web - Eck 80 HC 13 Web - Eck 89 HC 13 Web - Eck 88 HC 13 Web - Eck 85 HC 13 Web - Eck 107	38 IVR - CC 36 IVR - CC 34 IVR - CC 31 IVR - CC 26	CC Instapay 45 CC Instapay 28 CC Instapay 39 CC Instapay 31 CC Instapay 39	157 CC ACH 157 CC ACH 164 CC ACH 157 CC ACH 161 CC ACH 164	236 Web - CC 245 245 236 Web - CC 239 Web - CC 225 Web - CC 231
	352 1797 Ureceivables 354 1795 Ureceivables 350 1806 Ureceivables 352 1853 Ureceivables 343 1766 Ureceivables 342 1796	383           //ments           Uscan           344           //ments           Uscan           372           //ments           Uscan           393           //ments           Uscan           349           /ments           Uscan           361           /ments           Uscan           361           /ments	45 Total Pa IVR - Eck 53 Total Pa IVR - Eck 49 Total Pa	469 22 - 1/31/22 Bank ACH 476 22 - 2/28/22 Bank ACH 482 22 - 3/31/22 Bank ACH 483 22 - 4/30/22 Bank ACH 484 22 - 5/31/22 Bank ACH 490 22 - 6/30/22 Bank ACH 492	7 2 Pymts for 1/1/ Instapay - Eck 5 2 Pymts for 2/1/ Instapay - Eck 10 2 Pymts for 3/1/ Instapay - Eck 6 2 Pymts for 5/1/ Instapay - Eck 9 2 Pymts for 6/1/ Instapay - Eck 6	77 HC 13 Web - Eck 80 HC 13 Web - Eck 89 HC 13 Web - Eck 88 HC 13 Web - Eck 85 HC 13 Web - Eck 85 HC 13 HC 1	38 IVR - CC 36 IVR - CC 41 IVR - CC 31 IVR - CC 26	CC Instapay 45 28 28 CC Instapay 39 CC Instapay 31 CC Instapay 39 CC Instapay 39 CC Instapay 39 CC Instapay 39 CC Instapay	157 CC ACH 157 CC ACH 164 CC ACH 157 CC ACH 161 CC ACH 164	236 Web - CC 245 Web - CC 236 Web - CC 239 Web - CC 231 Web - CC 231 Web - CC

 Bank ACH =
 Customers set up for recurring draft with their bank account

 IVR - Eck =
 Customer made a payment by check by phone

 Uscan =
 Customer mailed in payment to PO Box on remit stub

 Ureceivables:
 Customer has set up payment through their bank and it is a wire transfer

 Walk-in =
 Customer came in to one of our payment offices and made payment with check, cashiers check or money order

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o.d#	District	Association	Accest Description	Accest Add	Activity	Activity Decent di		n! Think befor	<u> </u>
ed#	District	Asset ID	Asset Description	Asset Address	Activity Code	Activity Description	Interval	Last Comp	
<u>10316</u>	HC132	HC132- GRSTRPAJSCAR	GREASE TRAP AJ'SCARWASH- AJ'SCARWASH	8740 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/2
10308	HC132	WASH1 HC132-	GREASE TRAP ALLURENAILS	10250 W/ Lako	INGREASCO	Monthly Grease Trap	1-M		9/1/2
10306	HC 132	GRSTRPALLURE		Houston Pkwy Dom1	M	Inspections - Commercial	1-171		9/1/2
10337	HC132	NAILS3 HC132-	GREASE TRAP APPLEBEES-	6925 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1/2
10337	110132	GRSTRPAPPLEB		092311111900 L	M	Inspections - Commercial	1-101		5/17.
10201	HC132	EES1 HC132-	GREASE TRAP	20114 Pinehurst	INGREASCO	Monthly Grease Trap	1-M		9/1/
10201	HC 132	GRSTRPATASC OCITACOUNTRY	ATASCOCITACOUNTRYCLUB- ATASCOCITACOUNTRYCLUB		M	Inspections - Commercial	1-101		9/1/
		CLUB1						<b>├</b> ─────╁	
<u>10349</u>	HC132	HC132- GRSTRPATASC	GREASE TRAP ATASCOCITAPLAZA-	7500 Atascocita Rd	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/
10287	HC132	OCITAPLAZA1 HC132-	ATASCOCITAPLAZA GREASE TRAP	8005 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1/
10201	110 102		BESTDONUTS-BESTDONUTS		M	Inspections - Commercial			0,1,
10344	HC132	HC132-	GREASE TRAP	6840 FM 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1
			BUFFALOWILDWINGS(LOSV		M	Inspections - Commercial		1	
		OWILDWINGS(L	EGA)- BUFFALOWILDWINGS(LOSV						
			EGA)					I	
<u>10299</u>	HC132		GREASE TRAP BURGERKING BURGERKING	6944 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/
10250	HC132	RKING1 HC132-	GREASE TRAP	8502 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M	┟────╂	9/1/
10350	HC 132		CAJUNCRAWFISH(PINEECH	6502 FIII 1960 E	M	Inspections - Commercial	1-171		9/1/
			ORETAILCENTER)-		141	mopections - commercial			
			CAJUNCRAWFISH(PINEECH						
		NTER)1	ORETAIL CENTER)						
10314	HC132	HC132-	GREASE TRAP CHEVRON-	8750 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1/
		GRSTRPCHEVR ON1	CHEVRON		м	Inspections - Commercial			_
10305	HC132	HC132-	GREASE TRAP CHIL-FIL-A-	19220 W Lake	INGREASCO	Monthly Grease Trap	1-M		9/1
		GRSTRPCHIL-FIL	CHIL-FIL-A	Houston Pkwy	М	Inspections - Commercial			
10324	HC132	HC132-	GREASE TRAP	7359 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1
		GRSTRPCHILIS(	CHILIS(BRINKERTEXASLP)-		м	Inspections - Commercial		1	
		BRINKERTEXAS	CHILIS(BRINKERTEXASLP)					1	
		LP)1						<b> </b>	
<u>10339</u>	HC132	HC132-	GREASE TRAP	6935 Atascocita	INGREASCO	Monthly Grease Trap	1-M	1	9/1
		GRSTRPCHRIST	CHRISTANBROTHER'SAUTO	Rd	м	Inspections - Commercial		1	
		ANBROTHERSA UTOMOTIVE1	MOTIVE- CHRISTANBROTHER'SAUTO						
10207	HC132	HC132-	MOTIVE GREASE TRAP COOKIECO	19250 W Lake	INGREASCO	Monthly Grease Trap	1-M	┝─────┝	9/1/
10307	HC 132	GRSTRPCOOKIE		Houston Pkwy	M	Inspections - Commercial	1-171		9/1/
		CO2	COORIECO.	Dom1	101	inspections - Commercial			
10296	HC132	HC132-	GREASE TRAP	7132 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1/
		GRSTRPCRUMB	CRUMBLECOOKIE-	Bldg A	М	Inspections - Commercial			
10240	HC132	LECOOKIE1 HC132-	CRUMBLECOOKIE GREASE TRAP DENNY'S-	6920 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M	┟────╁	9/1
10340	HC 132	GRSTRPDENNY	DENNY'S	0920 FIII 1900 E	M	Inspections - Commercial	1-101		9/1
10351	HC132	S1 HC132-	GREASE TRAP	6713 FM 1960 F	INGREASCO	Monthly Grease Trap	1-M	├────╂	9/1
			DIRTYJUICYBURGER-		M	Inspections - Commercial	··••		5/1/
		UICYBURGER1	DIRTYJUICYBURGER		<u> </u>				
10301	HC132	HC132-	GREASE TRAP EXXON-	7435 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1
			EXXON		M	Inspections - Commercial		<b>└────</b> ↓	
10290	HC132	HC132-	GREASE TRAP	8005 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1
			F&LHAIRDESIGN-		м	Inspections - Commercial			
10322	HC132	RDESIGN1 HC132-	F&LHAIRDESIGN GREASE TRAP FAMOUSWOK	6626 Fm 1960 F	INGREASCO	Monthly Grease Trap	1-M	├────┼	9/1
10323	10132		FAMOUSWOK	0020 1111 1900 E	M	Inspections - Commercial	1-141		9/1
		SWOK1			[				
10289	HC132	HC132-	GREASE TRAP	8005 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1
		GRSTRPFANTAS			М	Inspections - Commercial			
		ICCUTS1	FANTASICCUTS					<b>↓</b> ↓	
<u>10319</u>	HC132	HC132-	GREASE TRAP FIVEGUYS-	7405 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1
		GRSTRPFIVEGU YS1	FIVEGUYS		М	Inspections - Commercial			
<u>103</u> 41	HC132	HC132-	GREASE TRAP	6811 Atascocita	INGREASCO	Monthly Grease Trap	1-M		9/1
		GRSTRPGURDY	GURDY'SCARWASH-	Rd	М	Inspections - Commercial			
		SCARWASH1	GURDY'SCARWASH		Į			<b>↓</b>	
<u>10348</u>	HC132	HC132-	GREASE TRAP	8010 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M		9/1
			HANDISTOP#81-		м	Inspections - Commercial			
<u>10</u> 320	HC132	TOP#811 HC132-	HANDISTOP#81 GREASE TRAP HEB-	7405 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M	├───┼	9/1
		GRSTRPHEB1	HEB#498(STOREDELI)		М	Inspections - Commercial			
		HC132-	GREASE TRAP HEB-	7405 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M	1	9/1/
<u>10321</u>	HC132				м	Inspections - Commercial			
	HC132 HC132	GRSTRPHEB2 HC132-	HEB#498(STORE) GREASE TRAP IHOP-IHOP	7353 Fm 1960 E	M INGREASCO	Inspections - Commercial Monthly Grease Trap	1-M	6/30/2022	9/1

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hod#	District	Acest ID	Accest Departmention	Accest Address	Activity Code	Activity Deceription	Intornal	act Comp Newt Co
hed#	District	Asset ID	Asset Description	Asset Address	Activity Code	Activity Description		Last Comp Next Sc
<u>10283</u>	HC132	HC132- GRSTRPITALIAN OS1	GREASE TRAP ITALIANO'S- ITALIANO'S	8110 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10304</u>	HC132	HC132- GRSTRPJACKIN THEBOX1	GREASE TRAP JACKINTHEBOX- JACKINTHEBOX	7417 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10310</u>	HC132	HC132- GRSTRPKROGE	GREASE TRAP KROGER-	19250 W Lake Houston Pkwy	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10331</u>	HC132	R5 HC132- GRSTRPKWIKKA RLUBE1	GREASE TRAP KWIKKARLUBE- KWIKKARLUBE	Dom1 8001 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10328</u>	HC132	HC132- GRSTRPLAKEH OUSTONAUTOM OTIVE- GOODYEAR1	GREASE TRAP LAKEHOUSTONAUTOMOTIV	7625 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10302</u>	HC132	HC132-	GREASE TRAP LAVILLAMEXICANRESTAURA	7920 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10292</u>	HC132	HC132- GRSTRPLOSTCA JUN1	GREASE TRAP LOSTCAJUN-	7500 Atascocita Rd	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10342</u>	HC132	HC132- GRSTRPLUPETO RTILLA1	GREASE TRAP LUPETORTILLA- LUPETORTILLA	7215 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10315</u>	HC132	HC132- GRSTRPMANEE	GREASE TRAP MANEEVENTHAIRSALON- MANEEVENTHAIRSALON	8750 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10346</u>	HC132	HC132- GRSTRPMARCO SPIZZA1	GREASE TRAP	7203 Atascocita Rd	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10298</u>	HC132	HC132-	GREASE TRAP MCDONALD'S#7692- MCDONALD'S#7692	6904 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10291</u>	HC132	HC132- GRSTRPNEWOR	GREASE TRAP NEWORLEANSSEAFOOD- NEWORLEANSSEAFOOD	8005 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10303</u>	HC132	HC132-	GREASE TRAP OAKFORESTELEMENTARYS	6400 Kingwood Glen Dr	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10294</u>	HC132		GREASE TRAP ONTHEROX- BARANDGRILL-ONTHEROX- BARANDGRILL	7500 Atascocita Rd	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10297</u>	HC132	HC132-	GREASE TRAP PANDAEXPRESS- PANDAEXPRESS	6946 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10311</u>	HC132	HC132- GRSTRPPAPAJO HNS6	GREASE TRAP PAPAJOHNS-	19250 W Lake Houston Pkwy Dom1	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10284</u>	HC132	HC132- GRSTRPPETER&	GREASE TRAP PETER&LISASALON- PETER&LISASALON	8110 Fm 1960 E		Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10336</u>	HC132	HC132-	GREASE TRAP PIZZAHUT- PIZZAHUT	6400 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10295</u>	HC132	HC132- GRSTRPPOTBEL LYS1	GREASE TRAP POTBELLYS- POTBELLYS	7132 Fm 1960 E Bldg A	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
	HC132	HC132-	GREASE TRAP SHELLCARWASH- SHELLCARWASH	7501 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
	HC132	HC132- GRSTRPSHERR YSCUTCO.1	GREASE TRAP SHERRY'SCUTCOVACANT	7500 Atascocita Rd	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
	HC132	YS1	GREASE TRAP SHIPLEYS- SHIPLEYS	7211 Atascocita Rd	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10338</u>	HC132		GREASE TRAP SHOGUNJAPANESEGRILL- SHOGUNJAPANESEGRILL	7069 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10300</u>	HC132	HC132-	GREASE TRAP SONIC-SONIC	6700 Fm 1960 E	INGREASCO	Monthly Grease Trap	1-M	9/1/2
<u>10312</u>	HC132		GREASE TRAP SPORTSCLIPS-	19250 W Lake Houston Pkwy	M INGREASCO M	Inspections - Commercial Monthly Grease Trap Inspections - Commercial	1-M	9/1/2
<u>10317</u>	HC132	SCLIPS7 HC132- GRSTRPSUBWA	SPORTSCLIPS GREASE TRAP SUBWAY- SUBWAY	Dom1 7405 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	9/1/2

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hed#	District	Asset ID	Asset Description	Asset Address	Activity Code	Activity Description	Interval	Last Comp	Next Sch
	HC132	HC132-			INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M	Last Comp	9/1/20
10309	HC132	CUTS1 HC132-	GREASE TRAP SUSHI-SUSHI	19250 W Lake	INGREASCO	Monthly Grease Trap	1-M		9/1/20
		GRSTRPSUSHI4		Houston Pkwy Dom1	м	Inspections - Commercial			
<u>10333</u>	HC132	32 HC132- GREASE TRAP GRSTRPTACOB TACOBELL#2851- ELL#28511 TACOBELL#2851		7126 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/20
<u>10325</u>	HC132	HC132-	GREASE TRAP TACOCABANA-TACOCABANA	7351 Fm 1960 E INGREAS M		Monthly Grease Trap Inspections - Commercial	1-M		9/1/20
<u>10282</u>	HC132	HC132- GRSTRPTAILI1	GREASE TRAP TAILI-TAILI	7948 FM 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/20
<u>10347</u>	HC132		GREASE TRAP TARGETSTORE(T2389)- TARGETSTORE(T2389)	6931 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/20
<u>10313</u>	HC132	HC132- GRSTRPTEXAC	GREASE TRAP TEXACO(SBRINVESTMENTS)- TEXACO(SBRINVESTMENTS)	19200 W Lake Houston Pkwy	INGREASCO Monthly Grease Trap M Inspections - Comme		1-M		9/1/20
<u>10318</u>	HC132			7405 Fm 1960 E	5 Fm 1960 E INGREASCO Monthly Grease Tra M Inspections - Comm				9/1/20
<u>10329</u>	HC132			6300 Fm 1960 E	INGREASCO Monthly Grease Tra M Inspections - Comm		1-M		9/1/20
<u>10330</u>	HC132	HC132-	GREASE TRAP THECENTREATATASCAOAK S-GREATCLIPS	6300 Fm 1960 E	INGREASCO Monthly Grease Trap M Inspections - Commercia		1-M		9/1/20
<u>10332</u>	HC132			18918 Town Center Blvd	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/20
<u>10288</u>	HC132	HC132-	GREASE TRAP TRAVIS'- TRAVIS'	8005 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/2
<u>10322</u>	HC132	HC132- GRSTRPWAL- MART1	GREASE TRAP WAL-MART- WAL-MART	6626 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/2
<u>10286</u>	HC132	HC132- GRSTRPWANFU	GREASE TRAP WANFU- WANFU	8005 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/2
<u>10285</u>	HC132	HC132-	GREASE TRAP WAZABISUSHI-WAZABISUSHI	8110 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/20
<u>10326</u>	HC132	HC132- GRSTRPWENDY S1	GREASE TRAP WENDY'S- WENDY'S	7206 Fm 1960 E	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/20
<u>10306</u>	HC132	HC132-	GREASE TRAP WINGSTOP- WINGSTOP	19250 W Lake Houston Pkwy Dom1	INGREASCO M	Monthly Grease Trap Inspections - Commercial	1-M		9/1/2
<u>2440</u>	HC132	HC132-LS1	Harris County MUD # 132 - Lift Station # 1		I PM6MMECHL Six Month Mechanical Lubrication PM (Mechanical)		12-M	5/26/2021	9/1/2
<u>4673</u>	HC132	HC132-LS1	Harris County MUD # 132 - Lift Station # 1	E		Cellular Communications Monthly Service Fee	1-M	6/12/2022	9/1/2
<u>7308</u>	HC132	HC132-LS1	Harris County MUD # 132 - Lift Station # 1	8411 Fm 1960 Rd E	PM1MGENLD	One Month Generator Load Test PM (Mechanical) must verify work type	1-M	7/8/2022	9/1/20
<u>5353</u>	HC132	HC132-LS2	Harris County MUD # 132 - Lift Station # 2	7603 Kings River Pt	PM6MMECHL	Six Month Mechanical Lubrication PM (Mechanical)	12-M	9/10/2021	9/1/2
<u>7309</u>	HC132	HC132-LS2	Harris County MUD # 132 - Lift Station # 2	7603 Kings River Pt	PM1MGENLD	One Month Generator Load Test PM (Mechanical) must verify work type	1-M	7/8/2022	9/1/20
<u>2442</u>	HC132	HC132-LS3	Harris County MUD # 132 - Lift Station # 3	21310 Atascocita Point Dr	PM6MMECHL Six Month Mechanical Lubrication PM (Mechanical)		12-M	9/9/2021	9/1/2
<u>7310</u>	HC132	HC132-LS3	Harris County MUD # 132 - Lift Station # 3	21310 Atascocita Point Dr	PM1MGENLD	One Month Generator Load Test PM (Mechanical) must verify work type	1-M	7/8/2022	9/1/2
<u>4676</u>	HC132	HC132-WP1	Harris County MUD # 132 - Water Plant # 1	8502 Rebawood Dr	MTXCCCOM	Cellular Communications Monthly Service Fee	1-M	6/12/2022	9/1/2
<u>4938</u>	HC132	HC132-WP1	Harris County MUD # 132 - Water Plant # 1	8502 Rebawood Dr	PM6MMECHL		12-M	9/14/2021	9/1/2
<u>7311</u>	HC132	HC132-WP1	Harris County MUD # 132 - Water Plant # 1	8502 Rebawood Dr	PM1MGENLD		1-M	7/8/2022	9/1/2
<u>4939</u>	HC132	HC132-WP2	Harris County MUD # 132 - Water Plant # 2	19441 W Lake Houston Pkwy	PM6MMECHL	Six Month Mechanical Lubrication PM (Mechanical)	12-M	9/21/2021	9/1/2

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Sched#	District	Asset ID	Asset Description	Asset Address	Activity Code	Activity Description	Interval	Last Comp	Next Sche		
<u>7312</u>	HC132	HC132-WP2	Harris County MUD # 132 - Water Plant # 2	19441 W Lake Houston Pkwy	PM1MGENLD	One Month Generator Load Test PM (Mechanical) must verify work type	1-M	7/8/2022	9/1/202		
<u>1546</u>	HC132	HC132-WP1	Harris County MUD # 132 - Water Plant # 1	8502 Rebawood Dr	PM3MMCHL	Three Month Mechanical Lubrication PM (Mechanical)	3-M	6/8/2022	9/1/202		
<u>1547</u>	HC132	HC132-WP2	Harris County MUD # 132 - Water Plant # 2	19441 W Lake Houston Pkwy	PM3MMCHL	Three Month Mechanical Lubrication PM (Mechanical)	3-M	6/8/2022	9/1/202		
<u>6285</u>	HC132	HC132-LS1	Harris County MUD # 132 - Lift Station # 1	8411 Fm 1960 Rd E		Six Month Check Valve PM (Mechanical) must verify work type	2-M	8/3/2022	10/1/202		
<u>7058</u>	HC132	HC132-LS2	Harris County MUD # 132 - Lift Station # 2	7603 Kings River Pt	PMLSCLEAN	Lift Station Cleanup	6-M	5/9/2022	10/1/202		
<u>7059</u>	HC132	HC132-LS3	Harris County MUD # 132 - Lift Station # 3	21310 Atascocita Point Dr	PMLSCLEAN	Lift Station Cleanup	6-M	5/9/2022	10/1/202		
<u>9146</u>	HC132	HC132-WP1	Harris County MUD # 132 - Water Plant # 1	8502 Rebawood Dr	WPWTR	Winterize a Water Plant	12-M		10/1/202		
<u>9147</u>	HC132	HC132-WP1- WELL1	HC132-WP1-WELL1 is Well # 1		WPWTR	Winterize a Water Plant	12-M		10/1/202		
<u>9148</u>	HC132	HC132-WP2	Harris County MUD # 132 - Water Plant # 2	19441 W Lake Houston Pkwy	WPWTR	Winterize a Water Plant	12-M		10/1/202		
<u>9149</u>	HC132	HC132-WP2- WELL1	HC132-WP2-WELL1 is Well # 1 (WELL1) for Water Treatment Plant # 1 (WP1) in Harris County MUD # 132 (HC132).		WPWTR	Winterize a Water Plant	12-M		10/1/202		

Harris County Municipal Utility District No. 132									
DISPOSITION	NUMBER OF CALLS PERCENTAGE								
Adjustment Requests	1	0.61%							
Billing Inquiries	30	18.18%							
Call Back no Answer	1	0.61%							
Current Resident/Pulled Meter	1	0.61%							
Delinquency	12	7.27%							
Escalation	0	0.00%							
General Account Inquiries	43	26.06%							
High Consumption	4	2.42%							
IVR/AVR Payment Inquiries	5	3.03%							
Misapplied Payment	1	0.61%							
Miscellaneous	7	4.24%							
MVI	15	9.09%							
MVI/MVO	3	1.82%							
MVO	12	7.27%							
New Service	19	11.52%							
No Water	1	0.61%							
Outbound call to Area Manager/ Other De	1	0.61%							
Password Reset	0	0.00%							
Payment Plan	0	0.00%							
Policy Dispute	0	0.00%							
Reread	2	1.21%							
Service Outages/Leaks	3	1.82%							
Smart Meter Inquiries	4	2.42%							
Tax Assessor	0	0.00%							
Trash Inquiry	0	0.00%							
Water Quality Concern	0	0.00%							

Sample ID	PWSID	PWS Name	Sample Site	County	Collection Date	Collection Time	Collector	Analysis Time	System Type	Sample Type	Source	Chlorine mg/L	Total Coliform	E. coli
7220362	1010616	HC MUD 132	7722 Twelth Fairway	Harris	07/05/22	12:10	RD	17:30	Public	Distribution	Well	2.16	not found	not found
7220363	1010616	HC MUD 132	20327 Sunny Shore	Harris	07/05/22	12:17	RD	17:30	Public	Distribution	Well	1.32	not found	not found
7220364	1010616	HC MUD 132	20335 Atascocita Shores	Harris	07/05/22	12:24	RD	17:30	Public	Distribution	Well	1.69	not found	not found
7220365	1010616	HC MUD 132	8338 Bunker Bend	Harris	07/05/22	12:31	RD	17:30	Public	Distribution	Well	2.30	not found	not found
7220366	1010616	HC MUD 132	8702 Summit Pines	Harris	07/05/22	12:38	RD	17:30	Public	Distribution	Well	1.98	not found	not found
7222021	1010616	HC MUD 132	7722 Twelth Fairway	Harris	07/15/22	10:53	RD	18:00	Public	Distribution	Well	1.50	not found	not found
7222022	1010616	HC MUD 132	Woods on Fairway 16	Harris	07/15/22	11:00	RD	18:00	Public	Distribution	Well	1.45	not found	not found
7222023	1010616	HC MUD 132	8602 Pines Shores	Harris	07/15/22	11:07	RD	18:00	Public	Distribution	Well	1.36	not found	not found
7222024	1010616	HC MUD 132	8702 Summit Pines	Harris	07/15/22	11:14	RD	18:00	Public	Distribution	Well	1.40	not found	not found
7222034	1010616	HC MUD 132	7068 FM 1960 24 Fitness	Harris	07/15/22	12:26	RD	18:00	Public	Distribution	Well	1.80	not found	not found

### ORDER ADOPTING AMENDED AND RESTATED DROUGHT CONTINGENCY PLAN; PROVIDING FOR IMPLEMENTATION AND ENFORCEMENT THEREOF; PROVIDING PENALTIES FOR VIOLATIONS; AND CONTAINING OTHER PROVISIONS RELATED TO THE SUBJECT

WHEREAS, the Board of Directors (the "Board") of Harris County Municipal Utility District No. 132, (the "District"), has carefully considered the current water conditions in the District and area-wide and has determined that the adoption of this Drought Contingency Plan (the "Plan") by the District is necessary to ensure that an adequate supply of water is maintained; and

WHEREAS, the West Harris County Regional Water Authority (the "Authority") has in place a groundwater reduction plan pursuant to the Authority's Order Establishing Groundwater Reduction Plan and Related Rules, dated May 14, 2003, as amended, including all directives, determinations and requirements issued by the Authority (or by its engineer or operator, as provided for in the Authority's Amended Rate Order) pursuant to such order, as all of same may be amended from time to time (all of the foregoing being referred to herein collectively as the "GRP"); and

WHEREAS, the District has entered an agreement with the Authority, is a participant in the Authority's Groundwater Reduction Plan, and is subject to the Authority's Drought Contingency Plan; and

WHEREAS, the Board of the District also desires to provide in the Plan for the possibility of a natural disaster or equipment failure; and

WHEREAS, the Board of the District desires to evidence its approval of this plan and to adopt such Plan as the official policy of the District, NOW, THEREFORE,

BE IT ORDERED BY THE BOARD OF THE DISTRICT THAT;

<u>Section 1.</u> <u>Approval of the Plan</u>. The District hereby approves and adopts this Plan as set forth in this Order, and the provisions of such Plan shall be implemented immediately and enforced as a rule of the District.

<u>Section 2.</u> <u>Education and Information</u>. The District hereby institutes an educational program, to be implemented immediately, to promote the Plan by the general public which may include any of the following:

A. Publications of articles in a newspaper or newsletter of general circulation in the District's service area, providing information regarding the Plan; and

B. Direct distributions to all District residents and other users of water within the District, and all wholesale water customers of the District, if any, ("Users") explaining the Plan; and

C. Direct distributions to Users of educational and information material regarding the Plan; and

D. Additional educational activities consisting of (i) publishing an article or articles in a local newspaper or newsletter of general circulation in the District's service area, providing tips or information on water saving techniques, or (ii) conducting an informational school program in a school attended by students within the District's service area, or (iii) conducting an educational program for Users at a public place within or accessible to residents of the District, or (iv) conducting or engaging in such other informational or educational activity designed to further the Plan as in the discretion of the Board of Directors, may be consistent with the purposes and policies of this Plan, or (v) any combination of the foregoing.

<u>Section 3.</u> <u>Retrofit Educational Program.</u> The District may make information regarding the Plan available to Users to use when purchasing and installing various plumbing fixtures, lawn watering equipment, and other water-using appliances.

<u>Section 4.</u> <u>Coordination with Regional Water Planning Groups.</u> The water service area of the District is located within the Region H Regional Water Planning Group of the Texas Water Development Board. The District will provide a copy of the Plan to the Region H Regional Water Planning Group.

Section 5. The Drought Contingency Plan.

A. <u>Public Involvement</u>. The District shall actively inform the public and wholesale water customers, if any, and affirmatively provide opportunity for input from the public and from wholesale water customers, if any, regarding the Plan. Such provision includes, but is not limited to, notifying the public and wholesale customers if any, of the District's public meeting regarding the proposed Plan, notice of which will be given pursuant to the Open Meetings Act.

B. <u>Trigger Conditions</u>. For the purpose of this Plan, the District hereby adopts the trigger conditions (the "Trigger Conditions") set forth below, which are based on a study and/or statistical analysis of the vulnerability of water sources under drought of record conditions. The Trigger Conditions are for the purpose of responding to, but are not limited to, the following situations: (a) reduction in available water supply up to a repeat of the drought of record; (b) water production or distribution system limitations; (c) supply source contamination; or (d) water system outage due to the failure or damage of major water system components (e.g., pumps or wells).

<u>1. Stage 1 – Mild Drought</u>. "Stage 1 Drought Conditions" exist when:

a. Total daily demand on the District's water supply facilities causes the average run time of any well to be sixteen (16) hours or more per day for three consecutive days, as determined by the District Operator, or
b. The District has determined that it is necessary to trigger this condition to comply with the Authority requirements.

2. Stage 2 - Moderate Drought. "Stage 2 Drought Conditions" exist when:

a. Total daily demand on the District's water supply facilities causes the average run time of any well to be eighteen (18) hours or more per day for three consecutive days, as determined by the District Operator, or

b. The District has determined that it is necessary to trigger this condition to comply with the Authority requirements.

<u>3. Stage 3 - Serious Drought</u>. "Stage 3 Drought Conditions" exist when:

a. Total daily demand on the District's water supply facilities causes the average run time of any well to be twenty (20) hours or more per day for three consecutive days, as determined by the District Operator, or

b. The District has determined that it is necessary to trigger this condition to comply with the Authority requirements.

4. <u>Stage 4 - Severe Drought</u>. "Stage 4 Drought Conditions" exist when:

a. Total daily demand on the District's water supply facilities causes the average run time of any well to be twenty-two (22) hours or more per day for three consecutive days, as determined by the District Operator, or

b. The District has determined that it is necessary to trigger this condition to comply with the Authority requirements

C. <u>Notice</u>. Once one of the above Trigger Conditions has occurred, Users will be notified that such Trigger Condition has occurred and of the Drought Response Measures (as defined below) to be taken. The process for notifying Users may include any of the following:

1. Posting on the District's website;

2. Mailing, at least 48 hours prior to the commencement of the required Drought Response Measures, a written notice to each User;

3. Posting of signs at the entrances to the District;

- 4. Posting of notices at public places in the District; and
- 5. Dissemination of press releases to the local news media.

6. For wholesale water customers, if any, the District Operator shall contact wholesale customers by written notice, and/or by other means prior to commencement of the required Drought Response Measure.

Any notice issued shall contain (i) the date the Drought Response Measures will begin, (ii) the date the Drought Response Measures will terminate, if known, (iii) a list of Drought Response Measures to be implemented, and (iv) an explanation of penalties for violations of such Drought Response Measures.

D. <u>Emergency Management Program</u>. The District hereby establishes and adopts the following measures ("Drought Response Measures") for the respective Trigger Conditions. The Drought Response Measures related to each Trigger Condition shall automatically become effective and shall be implemented by the District when such Trigger Condition occurs.

1. <u>Stage 1 – Mild Drought</u>. In the event of Stage 1 Drought Conditions, the District shall target a ten percent (10%) reduction in total water use and a reduced well run time of less than sixteen (16) hours per day, and the following Drought Response Measures shall be taken:

a. Users are <u>requested</u> to check for and repair all leaks, dripping faucets, and running toilets, and utilize water conservation measures such as displacement bags, low-flow shower heads and leak detection tablets.

b. Users are <u>requested</u> to limit irrigation to the hours between 7:00 p.m. and 6:00 a.m. of the following day on no more than two (2) days per week in conformity with the following schedule:

(1) Sundays (i.e. 7:00 pm Sunday to 6:00 am Monday) and Thursdays (i.e. 7:00 pm Thursday to 6:00 am Friday) for single family residential customers with even-numbered street addresses;

(2) Saturday (i.e. 7:00 pm Saturday to 6:00 am Sunday) and Wednesdays (i.e. 7:00 pm Wednesday to 6:00 am Thursday) for single family residential customers with odd-numbered street addresses; and

(3) Tuesdays (i.e. 7:00 pm Tuesday to 6:00 am Wednesday) and Fridays (i.e. 7:00 pm Friday to 6:00 am Saturday) for all other users.

c. Users are advised that mandatory measures may be imposed if the water shortage period continues.

2. <u>Stage 2 – Moderate Drought</u>. In the event of Stage 2 Drought Conditions, the District shall target a twenty percent (20%) reduction in total water use and a reduced well run time of less than eighteen (18) hours per day, and the following Drought Response Measures shall be taken:

a. The Drought Response Measures established for Stage 1 Drought Conditions shall continue to be implemented, except:

b. Users are <u>required</u> to check for and repair detectible water leaks within 72 hours of discovery.

c. Users are <u>required</u> to limit outdoor irrigation to the hours between 7:00 p.m. and 6:00 a.m. of the following day on no more than two (2) days per week, but possibly one day per week as determined by the District and/or Authority, in conformity with the following schedule:

> (1) Sundays (i.e. 7:00 pm Sunday to 6:00 am Monday) and Thursdays (i.e. 7:00 pm Thursday to 6:00 am Friday) for single family residential customers with even-numbered street addresses;

> (2) Saturday (i.e. 7:00 pm Saturday to 6:00 am Sunday) and Wednesdays (i.e. 7:00 pm Wednesday to 6:00 am Thursday) for single family residential customers with odd-numbered street addresses; and

(3) Tuesdays (i.e. 7:00 pm Tuesday to 6:00 am Wednesday) and Fridays (i.e. 7:00 pm Friday to 6:00 am Saturday) for all other users.

d. Users will be invoiced a surcharge equal to 200% of the applicable water rate for all water delivered in excess of a base quantity of 10,000 gallons per monthly billing cycle for each complete monthly billing cycle occurring during Stage 2 Drought Conditions.

3. <u>Stage 3 - Serious Drought</u>. In the event of Stage 3 Drought Conditions, the District shall target a thirty percent (30%) reduction in total water use and a reduced well run time of less than twenty (20) hours per day, and the following Drought Response Measures shall be taken:

a. The Drought Response Measures established for Stage 1 Drought Conditions and Stage 2 Drought Conditions shall continue to be implemented. b. All outdoor water use, including, but not limited to, lawn and garden watering, car washing, and window washing, are <u>required</u> to be conducted with a hand-held hose and manual on-off nozzle.

c. Users will be invoiced a surcharge equal to 300% of the applicable water rate for all water delivered in excess of a base quantity of 10,000 gallons per monthly billing cycle for each complete monthly billing cycle occurring during Stage 3 Drought Conditions.

d. The District shall recommend that the following public water uses by any of its Users not essential for public health and safety be curtailed:

- (1) Street washing;
- (2) Fire hydrant flushing; and
- (3) Filling of swimming pools.

e. The District Operator will initiate weekly contact with wholesale water customers, if any, to discuss water supply and/or demand conditions and the possibility of pro rata curtailment of water supplies if drought conditions worsen.

4. <u>Stage 4 - Severe Drought</u>. In the event of Stage 4 Drought Conditions, the District shall target a thirty-five percent (35%) reduction in total water use and a reduced well run time of less than twenty-two (22) hours per day, and following Drought Response Measures shall be taken:

a. The Drought Response Measures established for Stage 1 Drought Conditions, Stage 2 Drought Conditions and Stage 3 Drought Conditions shall continue to be implemented.

b. All outdoor use of water, including but not limited to, lawn and garden watering, car washing, and window washing shall be prohibited.

c. Users will be invoiced a surcharge equal to 400% of the applicable water rate for all water delivered in excess of a base quantity of 10,000 gallons per monthly billing cycle for each complete monthly billing cycle occurring during Stage 4 Drought Conditions.

d. The Board of the District may <u>prohibit</u> water use by certain industrial or commercial Users which uses are not essential to the health and safety of the community so that remaining water is available for essential health and safety related uses.

e. The Board of the District may utilize alternative water sources and/or alternative delivery mechanisms with the prior approval of the executive director of the Texas Commission on Environmental Quality as appropriate (e.g., interconnection with another water system, temporary use of a non-municipal water supply, use of reclaimed water for nonpotable purposes, etc.).

f. The District is authorized to ration to District residents and other Users within the District on a pro rata basis, and to initiate allocation of water supplies to its wholesale water customers, if any, on a pro rata basis, in accordance with Texas Water Code, Section §11.039.

E. Termination of Trigger Conditions Notification. When a Trigger Condition occurs, the District shall enforce the Drought Response Measures applicable to such Trigger Condition for a minimum of five (5) days after the last day the demand on the District's water supply facilitates reaches or exceeds the limits of such Trigger Condition. After such five (5) day period, the Drought Response Measures prescribed may, in the discretion of the Board, be continued for an additional five (5) day period. After the expiration of ten (10) days or the end of the current billing cycle, and assuming no other Trigger Conditions have occurred, the Drought Response Measures prescribed shall terminate and the District shall cease implementation and enforcement of such measures. The District will notify Users of the termination of the particular Drought Response Measures and may utilize the same manner of notification used to inform Users of the occurrence of the Trigger Condition and implementation of the Drought Response Measures.

<u>Section 6.</u> <u>Emergency Contingency Plan.</u> In the event of a fire, flood, hurricane, lightning strike, tornado, windstorm, or any other act of God, riot, terrorist act, or any other act of civil disobedience, in the event of water production or distribution system limitations, supply source contamination, system outages due to the failure or damage of major water system components (e.g., pumps), or any other similar occurrence which results in the inability of the District to provide potable water to Users (or the likelihood thereof), the Board, in its discretion, may, without prior notice, invoke all or any of the Drought Response Measures set forth in this Plan as "Emergency Response Measures". The Board may establish any of the penalties set forth in Section 8 for violations of the Emergency Response Measures.

<u>Section 7.</u> <u>Implementation</u>. Without limitation to specific actions stated in this Plan to be taken by the District Operator, the District Operator will administer and enforce this Plan, and will oversee and be responsible for the execution and implementation of all elements of this Plan (or, if the District employs its own peace officers pursuant to Texas Water Code §49.216, such peace officers will be responsible for enforcement of this Plan). The Operator shall keep adequate records for plan verification. The District Operator shall report to the Board of the District, at meetings of the Board, regarding actions taken and which need to be taken under this Plan. Without limiting the foregoing, the District Operator shall advise the President of the Board (or if the President is unavailable to receive notification, another member of the Board) as soon as reasonably practicable when a particular Trigger Condition has been reached under this Plan and when a particular drought condition no longer exists. <u>Section 8.</u> <u>Penalties</u>. The following penalties shall apply to anyone violating the terms of this Plan or the Drought Response Measures or Emergency Response Measures adopted pursuant hereto:

A. <u>First Violation</u>. Any person or entity who violates this Plan shall receive written notification of such violation, which notice shall set forth (i) the date of the violation, (ii) the nature of the violation, (iii) the Drought Response Measures then in effect, and (iv) the Penalties applicable for any further violations of this Plan; provided, however, that if such person or entity has ever previously violated this Plan, the Penalties set forth in Section B below, may, in the discretion of the Board, be imposed.

## B. <u>Subsequent Violations</u>.

1. <u>Disconnection for Noncompliance</u>. If any person or entity violates any provision of this Plan more than one time (which violation shall constitute an unauthorized use of District services and/or facilities), then in addition to any other remedies, penalties, sanctions and enforcement procedures provided for herein, the District shall, at their discretion, have the right to terminate water service to such person or entity (after notice and any other procedural requirements in the District's rate order are satisfied) for three (3) days. The customer whose service is terminated is subject to the charges noted in the rate order of the District after disconnecting and reconnecting the customer's service, as well as the charge for removing the meter, if water usage continues after service is stopped by the District. Should a customer desire to pay an additional penalty in lieu of being disconnected, the customer may pay \$250.00 in cash or money order, in addition to the other penalties assessed and the disconnection and reconnection fees.

2. <u>Monetary Penalties for Noncompliance</u>. If any person or entity violates any provision of this Plan more than one time (which violation shall constitute an unauthorized use of District services and/or facilities), then, in addition to disconnection as provided in Subsection (1) of this Section, the Board of the District, after providing required notice, may impose a penalty of up to \$5,000.00 for each violation of this Plan. Each day that a breach of any provision of this Plan continues shall be considered a separate violation. This penalty shall be in addition to any other legal rights and remedies of the District as may be allowed by law.

<u>Section 9.</u> <u>Variances</u>. The District may, in writing, grant a temporary variance to rationing or pro rata water allocation policies adopted pursuant to this Plan, or a temporary variance to the provisions in the Plan, if it is determined that failure to grant such variance would cause an emergency condition adversely affecting the public health, welfare, or safety and if the customer submits a formal variance request to the District that provides the following information:

1. Name and address of the petitioner(s).

2. For District residents and other users of water within the District, a detailed statement as to how the specific provision of the Plan adversely affects the petitioner or what damage or harm will occur to the petitioner or others if petitioner complies with this Plan or rationing of water adopted by the District pursuant to this Plan.

3. For wholesale water customers, if any, a detailed statement with supporting data and information as to how the pro rata allocation of water under the policies and procedures established in the Plan adversely affects the petitioner or what damage or harm will occur to others if petitioner complies with this Plan.

4. Description of the relief requested.

5. Period of time for which the variance is sought.

6. Alternative measures the petitioner is taking or proposes to take to meet the intent of this Plans and the compliance date.

7. Other pertinent information.

Variances granted by the District shall be subject to the following conditions unless waived or modified by the District or its designee:

1. Variances granted shall include a timetable for compliance.

2. Variances granted shall expire when the Plan is no longer in effect, unless the petitioner has failed to meet specified requirements.

No variance shall be retroactive or otherwise justify any violation of this Plan occurring prior to the issuance of the variance.

<u>Section 10.</u> <u>Receiving Water from Wholesale Public Water Supplier</u>. In case the District receives water from another water supplier, then the District shall consult with that water supplier in order to respond appropriately to the water supplier's drought contingency plan for reductions in water supply. Also in such case, if the other water supplier implements drought response stages pursuant to its drought contingency plan, the District will evaluate implementing its drought response stages and evaluate the need to discourage excessive use of water in an effort to reduce the use of water.

<u>Section 11.</u> <u>Remedies Cumulative</u>. All rights, remedies, sanctions, penalties and enforcement procedures provided for in this Order are cumulative. In addition, the District shall have and may exercise and enforce any and all rights and remedies provided by law or in equity.

<u>Section 12.</u> <u>Notice to Texas Commission on Environmental Quality.</u> The District Operator shall notify the execute director of the Texas Commission on Environmental Quality within five (5) business days of the implementation of any mandatory provisions of this Plan.

<u>Section 13.</u> <u>Wholesale Customer Contracts.</u> If the District enters into or renews any wholesale water contracts after adoption of the Plan, said contracts shall include a provision that in case of a shortage of water resulting from drought, the water to be distributed shall be divided in accordance with Texas Water Code, Section §11.039.



# **ENGINEER'S REPORT**

**Date:** August 18, 2022

**To:** Harris County MUD No. 132 Board of Directors

- From: Nicholas N. Bailey, P.E. BGE, Inc.
  - 8. Approve Engineer's Report:
  - a. Annual Tank Evaluations: Update

Tank	Next	Age/Last	Comments
	Evaluation	Recoat	
WP2 welded GST	Mar-23	2011/2022	2022: Full rehab completed in early 2022.
WP1 HPT1	Aug-22	1997/2018	2021: Exterior and interior. Good overall
			condition.
WP1 HPT3	Aug-22	2010/2018	2021: Exterior and interior. Good overall
			condition.
WP1 bolted GST	Aug-22	1996/2018	2021: Exterior and interior. Fair overall condition.
WP2 HPT1	Oct-22	2014	2021: Exterior only. Fair overall condition. No
			corrective action recommended at this time.
WP1 HPT2	Mar-23	1998/2022	2022: Full rehab completed in early 2022.
WP2 bolted GST	Oct-22	1994/Unknown	2021: Overall fair exterior condition with mild
			corrosion present. Exterior inspection only.
WP1 welded GST	Oct-22	2010	2021: Exterior only. Fair overall condition.
WP2 HPT2	May-23	2019	2022: Exterior only. Good overall condition.

We have begun performing the 2022 tank inspections and will have updates in upcoming meetings.

Engineer's Report Harris County MUD No. 132 August 18, 2022 Page 2 of 4

- b. Capital Improvement Projects:
  - i. Waterline Replacement, Phase 2: ACTION ITEM

The contractor, Android Construction Services, LLC, has now addressed all punchlist items from the final inspection. We are presenting and recommending payment of Pay Estimate No. 15 & Final in the amount of **\$190,612.28** (copy attached). We are also presenting and recommending payment of an invoice in the amount of **\$3,156.25** to Ninyo & Moore for construction materials testing services (copies attached).

ii. Waterline Replacement, Phase 3: Update

We have all agency approvals on the project and will be ready to begin advertising it for bids once authorized by the MUD. We estimate the Phase 3 construction cost to be approximately \$2,350,000.

The scope of Phase 3 includes Pinehurst of Atascocita Section 1, Pinehurst of Atascocita Section 9, and Golf Villas of Atascocita (Pinehurst of Atascocita Section 3, Reserve A). We have revised the construction plans to remove the two waterline interconnect tie-ins with HCMUD151 in Pinehurst of Atascocita Section 1 as discussed previously.

iii. Waterline Replacement, Phase 4: Update

We have started on the topo survey and design work for the Phase 4 waterline replacement project. Phase 4 will fill in the remaining areas between the first three phases and will have a similar quantity of waterline replacement as Phase 3.

The scope of Phase 4 includes Pinehurst of Atascocita Section 7, Pinehurst of Atascocita Section 11, Atascocita Shores Section 3, and Atascocita Shores Section 5.

iv. Rehabilitation of Lift Station Nos. 2 and 3: ACTION ITEM

The contractor, T. Gray Utility & Rehab, has now finished all punchlist items from the final inspection. We are presenting and recommending payment of Pay Estimate No. 4 & Final in the amount of **\$103,886.87** (copy attached).

Engineer's Report Harris County MUD No. 132 August 18, 2022 Page 3 of 4

v. Lift Station No. 1 Site Improvements: Update

We held the preconstruction meeting last week with the contractor, C3 Constructors, LLC. The Notice to Proceed should be issued effective August 22.

TxDOT has agreed to relocate the permanent driveway into the facility as part of the roadway expansion project. They anticipate construction of the north lanes being complete by the end of the year, with the new permanent driveway to the site.

vi. Kings River Road Drainage: Update

We held the preconstruction meeting last week with the contractor, Storm Water Solutions, LLC. The Notice to Proceed should be issued effective August 22.

The project scope consists of lowering of the roadside ditch on the south side of Kings River Road, which will help facilitate drainage in the areas behind the houses on the east side of Kings Crown Ct.

vii. Point Holes 8 and 9 Drainage Improvements: Update

E Zavala Landscaping has completed removal and replacement of the buckled concrete cart path on Point Hole 9 per their approved proposal from last month. They will be invoicing the work through Inframark.

viii. Drainage Channel Culvert Crossing near Point Hole 2: Update

We are still in design on this project and verifying costs for construction of a 7'x4' RCB culvert crossing at the existing cart path crossing just east of the Point Hole 2 green. The new culvert will provide additional drainage capacity at the crossing and will be set at a flowline that will help reduce standing water in the upstream and downstream areas of the channel.

ix. Sanitary Sewer Line at 7903 Pine Green Lane: Update

We have submitted our construction plans for this project to Harris County for review. The purpose of the project is to address multiple sags in the back-of-lot sanitary sewer line, which over time are causing clogs. The design will include a new, deeper sanitary sewer line in this area that can be installed via trenchless construction, with relatively minor impact on the surface. Engineer's Report Harris County MUD No. 132 August 18, 2022 Page 4 of 4

# Additional Drainage Areas: Update

Below is our list of areas of potential drainage improvements:

- Drainage Channel Outfall to Atascocita Shores We had a Teams call last month with Harris County Precinct 3 staff to discuss concerns and possible partnership options for the drainage channel between the bulkhead/weir and the outfall at Atascocita Shores Drive. They said they would review the situation and discuss further with Harris County Flood Control District.
- c. Atascocita Joint Operations Board: Update

The board met on Tuesday. The WWTP rehabilitation project was rebid, and the board is considering the options.

- d. Development Plan Reviews: No Update
- e. Review and Authorize Capacity Commitments: No Update
- f. Consider Revisions to Stuckey's Contract: ACTION ITEM

Stuckey's has provided the attached revised proposal (labeled "Exhibit A") for maintenance of the drainage facilities, with a total annual budget of \$38,005.00. Maintenance of the water plant and lift station facilities has been removed from their scope of services and added to Inframark's scope. Also attached is a cost comparison of Stuckey's proposed costs for those facilities versus Inframark's. We are now requesting Board approval of Stuckey's revised proposal.

## **ACTION ITEMS:**

- 1. Approve Pay Estimate No. 15 & Final for Waterline Replacement, Phase 2.
- 2. Approve payment of Ninyo & Moore invoice for construction materials testing for Waterline Replacement, Phase 2.
- 3. Approve Pay Estimate No. 4 & Final for Lift Station Nos. 2 and 3 Rehabilitation.
- 4. Approval Revised Proposal from Stuckey's for drainage facilities maintenance.



August 2, 2022

Harris County MUD No. 132 c/o Myrtle Cruz Inc 3401 Louisiana Street, Suite 400 Houston, Texas 77002

Attention: Karrie Kay

Re: **Pay Estimate No. 15-Final** Harris County MUD 132 Waterline Replacement Phase 2 BGE Job No. 7587-00

Dear Ms. Kay:

Enclosed herewith is Pay Estimate No. 15-Final from Android Construction Services, LLC for work performed on the referenced project for the period indicated. I have reviewed the quantities completed and submitted for payment, and recommend that this estimate be processed for payment. The enclosed estimate is for your further handling and processing.

Should you have any questions regarding this pay estimate, please contact me at 281-558-8700.

Sincerely,

Gary L. Goessler, PE Project Manager, Construction Management

**TBPE Registration No. F-1046** 

cc: Joe Gordin – Android Construction Services, LLC Kathleen Ellison – Norton Rose Fulbright US LLP Jane Maher – Norton Rose Fulbright US LLP Nick Bailey, PE – BGE Kyle Adams, PE – BGE

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Waterline Replacement Phase 2

Contractor: Android Construction Services, LLC

16195 S Hwy 288

3

Owner: Harris County MUD No., 132 c/o Myrtle Cruz Inc 3401 Louisiana Street, Suite 400 Houston, Texas 77002

79.014.78 (48,289.00) 1,875,397,00 (1,715,510,50) 329,824.00 188,367.44 (518,191.44) 1,906,122,78 1,906.122.78 1.906,122.78 190.612.28 Karrie Kay 15-Final 69 69 69 69 69 \$ 69 69 \$ 69 69 Materials on Hand from PE1 Materials on Hand from PE5 Original Contract Amount: Current Contract Amount: Less Previous Payments: %0 Attention: Less Materials on Hand: Current Payment Due: Completed to Date: Final Adjustments: Pay Estimate No. Change Orders: Retainage Balance:

Recommended for Approval:

8/2/22 NAX Pres

Gary L. Goessler, PE Project Manager, Construction Management BGE TBPE Registration No. F-1046

Angleton. Texas 77515 Attention: Joe Gordin BGE Job No. 7587-00 Estimate Period: 06/01/22 - 07/21/22 Contract Date: 06/01/22 - 07/21/22 Notract Date: 2021 Notice to Proceed: April 12, 2021 Contract Time: 210 Caten

 Contract Time:
 210 Calendar Days

 Time Charged:
 466 Calendar Days

 Requested Time Extensions:
 57 Calendar Days

 Approved Extensions:
 0 Calendar Days

-256 Calendar Days

Time Remaining:

Acknowledged for Android Construction Services, LLC;

08/02/2022 President Date Title: Ъ,



# INVOICE

Mr. Nick Bailey, PE BGE 1450 Lake Robbins Drive, Suite 310 The Woodlands, TX 77380

Construction Materials Testing and Observation Services Harris County MUD No. 132 Waterline Replacement Phase 2 Pine Echo Drive Humble, Texas

Invoice for materials testing services for the referenced project through June 24, 2022. Services included: field services, laboratory testing, report preparation and project management.

Tax ID No. 33-0269828

#### **Professional Services**

Task	01	Field Services				
			Hours	Rate	Amount	
Te	echnician					
	Badkoobeh, Hamid	6/16/2022	8.00	60.00	480.00	
	Badkoobeh, Hamid	6/16/2022 Ovt	1.00	90.00	90.00	
	Moore, Saybra	6/9/2022	8.00	60.00	480.00	
	Munguia, Alberto	6/10/2022	4.00	60.00	240.00	
	Savage, Brian	6/17/2022	4.00	60.00	240.00	
	Totals		25.00		1,530.00	
	Total Lab	or				1,530.00
Task	04	Data Processing				
			Hours	Rate	Amount	
Da	ata Processor					
	Hooper, Tiffany	6/24/2022	.25	45.00	11.25	
	Totals		.25		11.25	×.
	Total Lab	or				11.25
Task	11	Project Coordination				
			Hours	Rate	Amount	
Pr	incipal Engineer/Geolog	ist/Scientist				
	Sunderwala, Jay	6/9/2022	.25	180.00	45.00	
	Ounderwald, Jay					

5710 Ruffin Road | San Diego, California 92123 | p.858.576.1000 | www.ninyoandmoore.com

 August 3, 2022

 Project No:
 700806006

 Invoice No:
 263920



Geotechnical & Environmental Sciences Consultants

**Funds Remaining** 

Percent Billed

	Environmental Sciences Const					
Project	700806006	BGE/HCMUD 132 PHASE 2/CMT	WL REPLACE	EMENT	Invoice	263920
Field	Operations Manage	r				
K	eys, Joe	5/31/2022	1.00	90.00	90.00	
K	eys, Joe	6/3/2022	.50	90.00	45.00	
K	eys, Joe	6/6/2022	.50	90.00	45.00	
K	eys, Joe	6/13/2022	1.00	90.00	90.00	
K	eys, Joe	6/14/2022	.25	90.00	22.50	
K	eys, Joe	6/20/2022	.50	90.00	45.00	
K	eys, Joe	6/21/2022	.25	90.00	22.50	
K	eys, Joe	6/22/2022	.25	90.00	22.50	
K	eys, Joe	6/23/2022	.25	90.00	22.50	
Techr	nician					
Jo	ohnson, Andrew	6/13/2022	.25	60.00	15.00	
Jo	hnson, Andrew	6/17/2022	.25	60.00	15.00	
Jo	ohnson, Andrew	6/20/2022	.25	60.00	15.00	
	Totals		5.75		540.00	
	Total Lat	nor				540.00
Task	17	Laboratory Testing				
Comp	. Strength Cement S	Stabilized Sand	4.0 Tes	ts @ 65.00	260.00	
Standard Proctor Density - Treated Soils				t @ 225.00	225.00	
Concrete Compressive Strength				ts @ 17.00	136.00	
	Total Un	•			621.00	
Task	21	Reimbursables				
Field	Vehicle Usage This	Period	25.0 Ead	ch @ 10.00	250.00	
Nucle	ar Density Gauge		17.0 Hou	rs @ 12.00	204.00	
	Total Un	its			454.00	454.00
		TOTAL THIS IN	VOICE			\$3,156.25
Contract	Summary					
Previou	sly Invoiced	\$3	211.50			
	This Invoice		156.25			
Total In			367.75			
	t Amount		900.00			
		φ00				

\$32,532.25

16%



August 11, 2022

Harris County MUD No. 132 c/o Myrtle Cruz Inc 3401 Louisiana Street, Suite 400 Houston, Texas 77002

Attention: Karrie Kay

Re: Pay Estimate No. 4-Final Harris County MUD 132 Lift Station No. 2 and No. 3 Rehabilitation BGE Job No. 7678-00

Dear Ms. Kay:

Enclosed herewith is Pay Estimate No. 4-Final from T. Gray Utility & Rehab Co., LLC for work performed on the referenced project for the period indicated. I have reviewed the quantities completed and submitted for payment, and recommend that this estimate be processed for payment. The enclosed estimate is for your further handling and processing.

Should you have any questions regarding this pay estimate, please contact me at 281-558-8700.

Sincerely,

Gary L. Goessler, PE Project Manager, Construction Management **TBPE** Registration No. F-1046

cc: Marcus Tamez – T. Gray Utility & Rehab Co., LLC Troy Stevens – T. Gray Utility & Rehab Co., LLC Kathleen Ellison – Norton Rose Fulbright US LLP Jane Maher – Norton Rose Fulbright US LLP Nick Bailey, PE – BGE Kyle Adams, PE – BGE Aaron Orozco, PE – BGE

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Lift Station No. 2 and No. 3 Rehabilitation

1

1

Owner:	Harris County MUD No. 132 c/o Myrtle Cruz Inc 3401 Louisiana Street, Suite Houston, Texas 77002	ity MUE inuz Inc ana Str noas 77	Harris County MUD No. 132 c/o Myrtle Cruz Inc 3401 Louisiana Street, Suite 400 Houston, Texas 77002	Contractor: T. Gra 5039 5 Houst	T. Gray Utitity & Rehab Co., LLC 5039 Steffani Lane Houston, Texas 77041
	Attention:	Kam	Кагле Кау	Attention:	n: Marcus Tamez
Pay Estimate No.	late No.	4-Final	lai	BGE Job No.	7678-00
Original C	Original Contract Amount:	<b>69</b>	240,895.00	Estimate Period:	02/01/22 - 06/16/22
Adjustments:	nts:	\$	(4,230.00)	Contract Date:	October 26, 2020
Current C	Current Contract Amount:	49	236,665.00	Notice to Proceed:	December 1, 2020
Completed to Date:	d to Date:	\$	236,665.00	Contract Time:	150 Calendar D
Retainage	%0	69	۲	Time Charged:	563 Calendar Dr
Balance:		\$	236,665.00	Approved Extensions:	0 Calendar Di
Less Prev	Less Previous Payments:	\$	132,778.13	Time Remaining:	-413 Calendar Da
Current Pa	Current Payment Due:	69	103,886.87		
Recomme	Recommended for Approval:	ral:		Acknowledged for T.	Acknowledged for T. Gray Utility & Rehab Co., LLC:
S	Kend	8/11/22	(22	N.	hidde
Gary L. G Project M₂	Gary L. Goessler, PE Project Manager, Construction Management	ction M <sub>4</sub>	anagement	Tritle:	MESIBENT
BGE					0/11/27

150 Calendar Days

563 Calendar Days

0 Calendar Days

-413 Calendar Days

Title:

111/22 PHESIDENT 4 Date:

TBPE Registration No. F-1046



# EXHIBIT A HC MUD 132 - Maintenance Plan 2022

August 18, 2022

HC MUD 132 C/O: Norton Rose Fulbright 1301 McKinney, Suite 5100, Houston, Texas 77010

## Drainage Ditch (Blue Areas):

Tracked Mower / Hand Trimming – 4 EA @ \$6,000.00 / EA	\$24,000.00
Quarterly Inspection – 4 EA @ \$625.00 / EA	\$2,500.00
Kings River Ditch / Rebawood Ditches (Green Areas):	
Ditch Mowing & Hand Work – 12 EA @ \$575.00 / EA	\$6,900.00
Spring Overseed & Fertilization – 1 EA @ \$925.00 / LS	\$925.00
50# Sahara Bermuda 400# 13-13-13 Fertilizer	
Fall Overseed & Fertilization – 1 EA @ \$800.00 / LS	\$800.00
100# Annual Rye 400# 13-13-13 Fertilizer	
Monthly Inspection (All Areas) – 12 EA @ \$175.00 / EA	\$2,100.00
Monthly inspection of all facilities – Special inspections as requested / Extreme Event @	🔊 \$175.00 / hour
Inlet Cleanings – 12 MO @ \$65.00 / MO	\$780.00
Monthly inspection and clean out of (2) Type E Inlets: Perry Oak Drive & Sunny Shores	Drive Condos

Trees, debris, & misc. items to be removed as directed by the board following quarterly inspections of channel.

Yearly Total ......\$38,005.00

Sincerely,

SHANE STUCKEY *President* 

#### THIS PROPOSAL WILL BE HONORED BY STUCKEY'S IF ACCEPTED WITHIN THIRTY (30) CALENDAR DAYS

Accepted this	_day of	2022	TAX EXEMPT	YES	NO
Fim/MUD:		Title:			
Signature:			Print Name:		



## HCMUD132 Facilities Maintenance Cost Comparison

ltem	Stuckey's	<u>Inframark</u>
Facilities Maintenance (21 times annually) Water Plant No. 1 Exterior Maintenance (42 times annually) Water Plant No. 1 Exterior Mulching (once annually)		\$ 11,781.00 \$ 2,079.00 \$ -
TOTAL	\$ 23,765.00	\$ 13,860.00

Notes:

1) "Facilities Maintenance" includes mowing and edging inside the two water plant and three lift station sites.

2) Inframark costs as shown include 10% markup from subcontractor.

## AMENDED AND RESTATED MAINTENANCE SERVICES AGREEMENT

STATE OF TEXAS	§
	§
COUNTY OF HARRIS	§

This Amended and Restated Maintenance Services Agreement (the "Agreement) is made and entered into as of this 18th day of August, 2022, by and between Harris County Municipal Utility District No. 132 (the "District"), a political subdivision of the State of Texas created and operated pursuant to the article XVI, Section 59 of the Texas Constitution and Chapters 49 and 54 of the Texas Water Code, as amended; and Stuckey's, LLC ("Stuckey's"), a Texas limited liability company.

## RECITALS

WHEREAS, the District operates certain water, sewer and drainage facilities further described on the diagram labeled Maintenance Areas attached hereto and by this reference made a part hereof (the "Maintenance Areas"); and

WHEREAS, the Maintenance Areas need regular and ongoing mowing, turf maintenance, and cleaning; and

WHEREAS, the Board of Directors of the District (the "Board") has determined it is necessary to engage a contractor to make periodic inspections and perform regular mowing, turf maintenance, and cleaning of the Maintenance Area; and

## WITNESSETH

For and in consideration for the mutual promises, covenants, obligations and benefits set forth in this Agreement, the District and Stuckey's do hereby agree and contract as follows:

# ARTICLE I SERVICES

Section 1.1. <u>Routine Maintenance Work</u>. Stuckey's shall perform the work outlined in **Exhibit A**, attached hereto and by this reference made a part hereof, on the Maintenance Areas. Stuckey's shall perform such maintenance work on a prompt and regular basis according to the schedule set out in Exhibit A.

A. <u>Mowing</u>. Grass shall be cut to uniform height of 4 to 6 inches for the drainage ditch and 3 to 4 inches for the Kings River Ditch and Rebawood Ditches. Mowing shall include hand trimming and weed-eating of obstacles and areas not accessible by mowers, including riprap erosion protection areas, inlet structures, and areas adjacent to drainage structures. Maintenance Areas requiring hand trimming shall

be maintained so that the height of grass or other vegetation does not exceed 16 inches. in height. Hand trimming adjacent to resident fences shall be required as part of regular mowing.

- B. <u>Fertilization</u>. Stuckey's shall perform fertilization of Maintenance Areas as further described in **Exhibit A**.
- C. <u>Overseeding</u>. Stuckey's shall overseed specified portions of the Maintenance Areas, as further described in **Exhibit A**.
- D. <u>Cleaning of Inlets.</u> Stuckey's shall clean out the inlets at Perry Oak and Sunny Shores Drive Condos as further described in **Exhibit A**.
- E. <u>Tree/Debris Removal.</u> Stuckey's shall collect, load, and haul brush, trash, discarded objects, and other debris found in the Maintenance Areas and dispose of the same in legal manner off of the District's property. Such debris pickup shall be performed on an as needed basis with prior approval of the Board.

Section 1.2 <u>Inspection and Reporting Services</u>. Stuckey's shall perform the following inspections and reporting services:

- A. <u>Inspections.</u> Stuckey's shall inspect the Maintenance Areas as provided in **Exhibit** A or more often as directed by the Board, and make a written report which Stuckey's shall promptly transmit to the District engineer. When possible, the report will include photographs of any areas requiring attention. Such areas include, but are not limited to, washouts, sink holes, absence of established vegetation on side slopes, silting in channels bottoms, damaged inlet structures and slope protection, debris and dumping in Maintenance Areas, improperly graded swales and maintenance berms, evidence of trespass, drainage facility blockages, and conditions of fences, gates, access ways, or other incidental facilities.
- B. <u>Special Reports.</u> Stuckey's shall inspect the Maintenance Areas as soon as a possible during or after extraordinary events such as hurricanes, tornadoes, and precipitation in excess of 10 year storm or disturbance of Maintenance Areas by others. Special inspection and reporting procedures shall be the same as those for regular inspections, except that Stuckey's shall advise the District engineer immediately if emergency work is needed and shall proceed with such work as provided in this Agreement.
- C. <u>Recommendations</u>. Each report shall include Stuckey's recommendations concerning maintenance of the Maintenance Areas. Each report shall also include recommendations for repair and maintenance of items found in the inspection, a schedule for performing the repair or maintenance, and a cost estimate. If Stuckey's finds a substantial repair or maintenance deficiency in the

inspection, Stuckey's shall notify the District's engineer so that he or she can view the deficiency prior to the next Board meeting.

- D. <u>Coordination of Reporting with the Engineer</u>. Stuckey's shall keep the District's engineer apprised of its activities in the District and any conditions which require attention. Stuckey's shall consult with the District engineer about any technical issues concerning the Maintenance Areas or other areas of proposed work.
- E. <u>Attendance at Board Meetings.</u> Representatives of Stuckey's shall attend meetings of the Board if requested by the Board.

Section 1.3. <u>Repairs and Other Services</u>. Stuckey's shall perform the following repairs and other services. All such services shall be subject to any terms specified in the proposal approved by the Board and the terms of this Agreement.

- A. <u>Repairs Requiring Board Authorization</u>. All repairs other than emergency repairs shall require Board authorization. Stuckey's shall perform repairs authorized by the Board on a prompt basis after authorization.
- B. <u>Emergency Repairs.</u> Stuckey's shall proceed to make emergency repairs with authorization from the District engineer and a Board member.
- C. <u>Animal Control.</u> Stuckey's shall recommend to the Board any necessary animal control measures and shall either perform animal control services or obtain a proposal from another contractor performing animal control services to present to the District engineer.
- D. <u>Other Services.</u> The Board may authorize Stuckey's to perform any other improvement services. If authorized, Stuckey's will promptly provide such services.
- E. <u>Other Contractors.</u> The District reserves the right to solicit and receive bids from contractors other than the Stuckey's for all repair and rehabilitation work on the Maintenance Areas. Stuckey's shall coordinate its work with the work of the other District contractors.

# ARTICLE II STUCKEY'S COVENANTS

Section 2.1 <u>Personnel Staffing.</u> Stuckey's shall retain experienced and skilled personnel for all services to be performed hereunder. Stuckey's shall furnish the equipment, materials, supplies, tools and other necessary means to perform the work in accordance with the Agreement. Stuckey's mowing equipment shall be in good repair and shall not damage grass below the 3 - 6 inch mowing height. 51541752.1

Section 2.2. <u>Subcontracting</u>. Stuckey's may not subcontract the work described in this Agreement to any other person or company without prior written consent of the District.

Section 2.3 <u>Work Performance.</u> Stuckey's shall perform the work under this agreement in a skilled, professional and workmanlike manner and shall use reasonable diligence in the services to be undertaken pursuant to this Agreement. Stuckey's shall respond to inquiries from District residents or the public in a prompt and professional manner, so as to promote good relations between the District and its residents, and report such communications to the District engineer.

Section 2.4 <u>Regulatory Requirements</u>. All work will be done in strict compliance with all applicable City, County and State rules, regulations and laws, and any codes which may apply to the work. Stuckey's will obtain all permits and licenses required for its work and will be responsible for securing inspections and approvals of its work from any authority having jurisdiction over Stuckey's work.

Section 2.5. <u>Health and Safety Standards.</u> Stuckey's shall observe and comply with all applicable federal, state and local health and safety laws and regulations.

Section 2.6. <u>Inspection.</u> The District's engineer or operator shall have the right to inspect and review all work under this Agreement.

Section 2.7. <u>Damage Caused by Mowing.</u> Without limiting the District's remedies for damages stipulated elsewhere in this Agreement or at law, Stuckey's agrees to repair at its expense the following specific damages if caused by Stuckey's operations: Stuckey's shall restore ruts and scalped areas to original grade and revegetate. Stuckey's shall repair any inlet structures or other properties damaged during mowing.

Section 2.8. <u>Reseeding.</u> Stuckey's agrees to reseed at its own cost an area previously seeded by Stuckey's in which the seed has failed to germinate, except when such failure to germinate is due to unusual events of extreme weather.

Section 2.9. <u>Insurance</u>. Following execution of this agreement, Stuckey's shall furnish the District with certificates of insurance with a qualified company, and will maintain, during the term of this Agreement, the following insurance coverage:

1.	Workman's Compensation As Prescribed By Law
2.	Commercial General Liability\$1,000,000
3.	Vehicle liability coverage for bodily injury and property damages, combined single limit\$1,000,000

Section 2.10. Indemnification. STUCKEY'S RELEASES AND AGREES NOT TO SUE AND SHALL DEFEND, INDEMNIFY AND HOLD HARMLESS THE DISTRICT AND ITS OFFICERS AND DIRECTORS AND THEIR SUCCESSORS AND ASSIGNS (COLLECTIVELY THE "INDEMINIFIED PARTIES") FROM EVERY SUIT, ACTION, CLAIM, ACTUAL LOSS, DAMAGE, INJURY, COST, EXPENSE, JUDGMENT OR LIABILITY SUSTAINED OR INCURRED BY THE INDEMINIFIED PARTIES OF EVERY KIND OR CHARACTER WHATSOEVER, IN CONTRACT, TORT OR OTHERWISE, DIRECT OR INDIRECT, INCLUDING INCIDENTAL, SPECIAL AND CONSEQUENTIAL DAMAGES, FOR BODILY INJURY, DEATH, PROPERTY DAMAGE OR ECONOMIC LOSS RESULTING FROM STUCKEY'S, OR STUCKEY'S SUBCONTRACTOR'S, PERFORMANCE OF THE WORK TO BE PERFORMED UNDER THIS AGREEMENT.

# ARTICLE 3 COMPENSATION

Section 3.1. <u>Fees.</u> The District will pay Stuckey's for work performed in accordance with the rate schedule on **Exhibit A**.

Section 3.2. <u>Invoices.</u> Stuckey's will submit monthly invoices to the District for work performed during the previous month. The date each task was performed shall be notated on each invoice. Invoices shall be submitted as follows, with a copy to the District engineer:

Myrtle Cruz, Inc. 3401 Louisiana, Suite 400 Houston, Texas 77002 Karrie kay@mcruz.com

Section 3.3. <u>Board Consideration</u>. The District will consider the invoice at its next regularly scheduled meeting. Stuckey's acknowledges that the District may not always meet monthly.

# ARTICLE 4 MISCELLANEOUS

Section 4.1. <u>Independent Contractor</u>. Stuckey's is not and shall never be construed as an employee of the District, but Stuckey's shall serve the District as an independent contractor of the District.

Section 4.2. <u>Modification</u>. This Agreement represents the entire agreement between the parties and shall be subject to change or modification only with the mutual written consent of the Stuckey's and the District.

Section 4.3. <u>Assignability</u>. This Agreement shall not be assignable without the written consent of Stuckey's or the District.

51541752.1

Section 4.4. <u>Term.</u> This Agreement shall commence for a one-year initial term beginning August 18, 2022 and shall continue thereafter from year to year; however, this Agreement may be terminated at any time without penalty by either party upon the giving of thirty (30) days advance written notice to the other party. The District will pay Stuckey's for all work which has been performed prior to the termination date in accordance with the terms of this Agreement.

Section 4.5. <u>Notice</u>. Such notice as may be required under this Agreement shall be in writing and shall be sent by regular mail, hand delivery, facsimile, electronic transmission, or overnight delivered to the intended party's address of record.

The address of record for Stuckey's is:

Stuckey's, LLC. P.O. Box 1204 Magnolia, TX 77353

The address of record for the District is:

Harris County Municipal Utility District No. 132 c/o Norton Rose Fulbright US LLP 1301 McKinney, STE 5100 Houston, Texas 77010

Section 4.7. <u>Waiver</u>. No waiver or waivers of any breach or default by a party hereto of any term, covenant or condition or liability hereunder of performance by the other party of any duty or obligation hereunder will be deemed a waiver thereof in the future, nor will any such waiver or waivers be deemed or construed to be a waiver of subsequent breaches or default of any kind, character or description, under any circumstance.

Section 4.8. <u>Parties of Interest.</u> This Agreement shall be for the sole and exclusive benefit of the parties hereto and shall never be construed to confer any benefit to any third party.

[EXECUTION PAGES FOLLOWS]

IN WITNESS WHEREOF, the parties hereto have executed this Agreement in multiple copies, each of equal dignity, as of the date set forth on the first page hereof.

> HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

President, Board of Directors

ATTEST:

Secretary, Board of Directors

STUCKEY'S, LLC

Shane Stuckey President

51541752.1

# **Maintenance** Areas





# EXHIBIT A HC MUD 132 - Maintenance Plan 2022

August 18, 2022

HC MUD 132 C/O: Norton Rose Fulbright 1301 McKinney, Suite 5100, Houston, Texas 77010

## Drainage Ditch (Blue Areas):

	A DATA CALL AND A DATA CALL AN	\$24,000.00
Quarterly inspection – 4 EA @ \$625.0	JU / EA	\$2,500.00
Kings River Ditch / Rebawood Ditche	es (Green Areas):	
Ditch Mowing & Hand Work – 12 EA	@ \$575.00 / EA	\$6,900.00
Spring Overseed & Fertilization – 1 E	A @ \$925.00 / LS	\$925.00
50# Sahara Bermuda	400# 13-13-13 Fertilizer	
Fall Overseed & Fertilization – 1 EA @	¢ \$800.00 / LS	\$800.00
100# Annual Rye	400# 13-13-13 Fertilizer	
Monthly Inspection (All Areas) – 12 E	A @ \$175.00 / EA	\$2,100.00
Monthly inspection of all fac	ilities – Special inspections as request	ed / Extreme Event @ \$175.00 / hour
Inlet Cleanings – 12 MO @ \$65.00 / M	νΟΟΝ	\$780.00
Monthly inspection and clear	n out of ( <b>2) Type E Inlets</b> : Perry Oak D	rive & Sunny Shores Drive Condos

Trees, debris, & misc. items to be removed as directed by the board following quarterly inspections of channel.

Yearly Total .....\$38,005.00

Sincerely,

SHANE STUCKEY President

# THIS PROPOSAL WILL BE HONORED BY STUCKEY'S IF ACCEPTED WITHIN THIRTY (30) CALENDAR DAYS

Accepted this day of	_2022	TAX EXEMPT	YESNO	
Firm/MUD:		Title:		
Signature:		Print Name:		

www.4stuckeys.com

## Jane Maher

From:	Tim Stine <timstine@earthlink.net></timstine@earthlink.net>
Sent:	Wednesday, August 17, 2022 7:14 PM
То:	'Don House'; 'Mike Whitaker'; 'Gregg Mielke'; Darrell Jamison; Kathleen R. Ellison; Jane
	Maher
Subject:	Judah Brown Project

# [External Email – Use Caution]

**Gentlemen & Ladies** 

Please see 132 Contact Form below to be discussed at Thursday meeting.

From: no-reply=paperform.co@mg.paperform.co [mailto:no-reply=paperform.co@mg.paperform.co] On Behalf Of Christi Brown
Sent: Tuesday, July 26, 2022 6:47 PM
To: dhouse@gap-co.com; timstine@earthlink.net
Cc: MW@cimaff.com; gmielke@cwmpk.com; dj41088@aol.com
Subject: HCMUD 132 - You have a new form submission

# HCMUD 132 Contact Form

#### **Submitted At**

2022-07-26 17:47:19

First Name

Christi

Last Name

Brown

Email

christi@judahbrownproject.org

## Address

15011 House Martin Ln, CYPRESS, TX, 77429, United States

Phone

### (832)341-3153

#### Comments

Hello! I am the Executive Director of the Judah Brown Project, a 501c3 charity organization that exists because of my son, Judah, who passed away from drowning in 2016, when he was 3 years old.

We started our work shortly after his death and exist to teach parents and children how to stay safer around the water. What I didn't know until Judah was on life support, was that drowning is the number one cause of death in his age group. I didn't know that Texas is always in the top 3 for child drowning deaths each year and that Harris county is almost always number 1 in Texas for them. Like so many other parents, I also thought I knew what would keep him safe, but I didn't. My goal and my heart is to teach families what I didn't know, so they don't have to have tragedy happen to them too.

Our programs include:

Providing water safety literature to pediatricians, schools, preschools, pool builder welcome packets, pool service companies, realtors and swim schools. Our materials are currently in 400+ offices around the US.

Giving out scholarships for swim lessons to families who cannot afford them. This year we hope to give 60 such scholarships and are well on our way with 27 already having been given.

Going into schools (we are in 7 districts around the Houston area now, including TISD) and teaching "out of water" safety curriculum-as water safety is now part of the TEKS for PE/Health classes. We have curriculum for Pre-K all the way through 12th grade, as well as an adult curriculum for parents and caregivers.

Bereavement program for parents who have lost children to drowning. We currently serve nearly 200 families in this program.

Advocacy-We work with lawmakers to help educate them on water safety, so that they

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can make better decisions around laws and programs that will keep Texas children safer from drowning.

You can learn more about us and Judah's story here: judahbrownproject.org

I am writing today to see if I can get in touch with someone to discuss adding water safety information to people's water bills. We would love to provide the information for you to use. We believe this would be an amazing way in which we could partner together to help keep children safer around the water.

We know many utility districts have done this with great success and believe that it would be an amazing way for you to show your community that you care about their safety.

We would love to speak to you further about this! If you could respond to this email and let us know who would be best for us to to speak to, or call Annette Courtney at 832-618-6382, that would be perfect!

Thank you so very much for your time!

Christi Brown Judah's Mom and Executive Director Judah Brown Project judahbrownproject.org

Submission ID 62e06ef7764a053d10252b5a